



**RATES AND REGULATIONS**  
**PART III: ELECTRIC RATE SCHEDULES**

Adopted by the Board of Directors

Effective ~~September 1, 2022~~ February 20, 2023

Rates and Regulations Resolution BR22-~~46~~29

**ELECTRIC RATE SCHEDULES****COINCIDENT PEAK DISTRIBUTION SERVICE (CPD)****AVAILABILITY**

Available at all locations on CORE's Distribution System where primary voltage service is deemed to be feasible by CORE subject to CORE's established Regulations covering this type of service.

**APPLICABILITY**

Applicable to non-residential Consumers of CORE who require three-phase service at IREA's available primary distribution voltage. This service applies to services with metered demand of 2,000 kW or greater. All eligible Consumers selecting this rate must remain on this rate schedule for a minimum of twelve (12) consecutive months.

**TYPE OF SERVICE**

Three-phase, sixty (60) cycle, at CORE's standard primary voltage levels. Service will be metered at said voltage level, and final voltage transformation will be provided by the Consumer.

**RATE**

Basic Service charge, per month	\$775.00
Basic demand charge, per kW, per month	\$8.71
Coincident peak demand charge, per kW, per month	<del>\$16.43</del> <u>17.22</u>
All kWh, per kWh	<del>\$0.037960</del> <u>.04383</u>

Rates may be adjusted annually to reflect changes to the cost of purchased energy, demand, or transmission services.

**DETERMINATION OF BILLING DEMAND**

The billing demand shall be the maximum average kilowatt load used by the Consumer for any period of fifteen (15) consecutive minutes during the billing period for which the bill is rendered, as indicated or recorded by a demand meter.

The coincident peak demand shall be the average kilowatt load used by the Consumer during the hour coincident with the monthly native load peak demand for Public Service Company of Colorado. The monthly native load peak demand for Public Service Company of Colorado shall be the maximum monthly load of its retail and requirements wholesale customers, as reported to CORE by Public Service Company of Colorado.

**POWER FACTOR**

This rate is subject to the power factor surcharge described in Section 8.8 of Part IV: Electric Service Regulations.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the basic service charge for each meter billed under this rate.

**REDUNDANT SOURCE**

Upon request by the Consumer, CORE may enter into a service agreement to provide a redundant source from a separate electric circuit where such service is deemed feasible by CORE. Such service will be

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provided on an annual contract basis at a level sufficient to meet probable backup demand (in kilowatts) as determined by the customer and approved by CORE at the following rates:

Basic Service charge, per month, per delivery point	\$775.00
Backup capacity charge, per kW, per month	\$2.45

In the event the contractual kilowatt limit is exceeded, a new annual contract period will automatically begin as of the month the limit is exceeded. The metered demand in the month of exceedance shall become the minimum contracted demand level for the backup capacity charge.

### CONDITIONS OF SERVICE

1. The Consumer may connect lighting to power circuits from the power meter; however, any equipment required for such lighting, shall be furnished by the Consumer.
2. All wiring, pole lines, and other electrical equipment beyond the metering point are considered the property of the Consumer and shall be furnished and maintained by the Consumer unless otherwise agreed in writing by CORE as to specific equipment.
3. All service under this rate is subject to CORE's established Regulations.

### PAYMENT

The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.

### FRANCHISE FEE

Franchise Fee Surcharge Schedule located in OTHER FEES.

### GOVERNMENTAL MANDATED FACILITY CHANGES

This rate schedule is subject to Part V - Extension Regulations, Governmental Mandated Facility Changes.

**ELECTRIC RATE SCHEDULES****COINCIDENT PEAK SUBSTATION SERVICE (CPS)****AVAILABILITY**

Available to non-residential Consumers of CORE subject to the established Regulations of CORE covering this type of service.

**APPLICABILITY**

Applicable to non-residential Consumers of CORE who require three-phase service at IREA's available sub-transmission or distribution voltages (below 44 kV) taking service at a CORE substation. This service applies only to service with metered demand of 2,000 kW or greater. All eligible Consumers selecting this rate must remain on this rate schedule for a minimum of twelve (12) consecutive months.

**TYPE OF SERVICE**

Three-phase, sixty (60) cycle, at available sub-transmission or distribution voltage.

**RATE**

Basic Service charge, per month	\$775.00
Basic demand charge, per kW, per month	\$7.32
Coincident peak demand charge, per kW, per month	<del>\$16.19</del> <u>16.97</u>
All kWh, per kWh	<del>\$0.037410</del> <u>0.04319</u>

Rates may be updated annually to reflect changes in the cost of purchased energy, demand, and transmission services.

**DETERMINATION OF BILLING DEMAND**

The billing demand shall be the maximum average kilowatt load used by the Consumer for any period of fifteen (15) consecutive minutes during the billing period for which the bill is rendered, as indicated or recorded by a demand meter.

The coincident peak demand shall be the average kilowatt load used by the Consumer during the hour coincident with the monthly native load peak demand for Public Service Company of Colorado. The monthly native load peak demand for Public Service Company of Colorado shall be the maximum monthly load of its retail and requirements wholesale customers, as reported to CORE by Public Service Company of Colorado.

**POWER FACTOR**

This rate is subject to the power factor surcharge described in Section 8.8 of Part IV: Electric Service Regulations.

**MINIMUM MONTHLY CHARGE**

The basic service charge shall be the minimum charge.

**CONDITIONS OF SERVICE**

1. The Consumer may connect lighting to power circuits from the power meter; however, any equipment required for such lighting, shall be furnished by the Consumer.

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2. All wiring, pole lines, and other electrical equipment beyond the metering point are considered the property of the Consumer and shall be furnished and maintained by the Consumer unless otherwise agreed in writing by CORE as to specific equipment.
3. All service under this rate is subject to CORE's established Regulations.

**PAYMENT**

The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.

**FRANCHISE FEE**

Franchise Fee Surcharge Schedule located in OTHER FEES.

**GOVERNMENTAL MANDATED FACILITY CHANGES**

This rate schedule is subject to Part V - Extension Regulations, Governmental Mandated Facility Changes.

**ELECTRIC RATE SCHEDULES****COINCIDENT PEAK TRANSMISSION SERVICE (CPT)****AVAILABILITY**

Available to non-residential Consumers of CORE located on or near CORE's transmission lines.

**APPLICABILITY**

Applicable to non-residential Consumers who require three-phase service at transmission voltage (above 44 kV). All eligible Consumers selecting this rate must remain on this rate schedule for a minimum of twelve (12) consecutive months.

**TYPE OF SERVICE**

Three-phase, sixty (60) cycle, at available transmission voltages.

**RATE**

Basic Service charge, per month	\$1,650.00
Basic demand charge, per kW, per month	\$2.60
Coincident peak demand charge, per kW, per month	<del>\$15.94</del> <u>16.71</u>
All kWh, per kWh	<del>\$0.037050</del> <u>.04256</u>

Rates may be updated annually to reflect changes in the cost of purchased energy, demand, and transmission services.

**DETERMINATION OF BILLING DEMAND**

The billing demand shall be the maximum average kilowatt load used by the Consumer for any period of fifteen (15) consecutive minutes during the billing period for which the bill is rendered, as indicated or recorded by a demand meter.

The coincident peak demand shall be the average kilowatt load used by the Consumer recorded at the hour coincident with the monthly native load peak demand for Public Service Company of Colorado. The monthly native load peak demand for Public Service Company of Colorado shall be the maximum monthly load of its retail and requirements wholesale customers, as reported to CORE by Public Service Company of Colorado.

**POWER FACTOR**

This rate is subject to the power factor surcharge described in Section 8.8 of Part IV: Electric Service Regulations.

**MINIMUM MONTHLY CHARGE**

The basic service charge shall be the minimum charge.

**CONDITIONS OF SERVICE**

1. Motors having a rated capacity in excess of 10 hp must be three-phase.
2. All wiring, pole lines, and other electrical equipment beyond the metering point are considered the property of the Consumer and shall be furnished and maintained by the Consumer unless otherwise agreed in writing by CORE as to specific equipment.

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3. All service under this rate is subject to CORE's established Regulations.

**PAYMENT**

The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.

**FRANCHISE FEE**

Franchise Fee Surcharge Schedule located in OTHER FEES.

**GOVERNMENTAL MANDATED FACILITY CHANGES**

This rate schedule is subject to Part V - Extension Regulations, Governmental Mandated Facility Changes.