

# CORE ELECTRIC COOPERATIVE

## SUMMARY OF CURRENT AND PROPOSED RATES

Draft for November 16, 2023 Board of Director's Meeting

Rate Schedule Description	Rate ID	Current Rates					Proposed Rates - Effective 3/1/2024				
		Service Charge, per bill	Basic Demand, per kW	On-Peak Demand, per kW	Base/On Peak Energy, per kWh	Off-Peak Energy, per kWh	Service Charge, per bill	Basic Demand, per kW	On-Peak Demand, per kW	Base/On Peak Energy, per kWh	Off-Peak Energy, per kWh
Residential Agricultural	A	13.50		2.00	0.11627		17.25		3.00	0.10994	
Residential City Service	CS	13.50		2.00	0.11254		17.25		3.00	0.10994	
Res TOU Agricultural	AT	13.50		2.00	0.28075	0.08396	17.25	2.63		0.27665	0.07758
Res TOU City Service	CST	13.50		2.00	0.23308	0.07758	17.25	2.63		0.27665	0.07758
Res Demand Agricultural	C	13.50	14.00		0.07291		17.25	12.80		0.07950	
Res Demand City Service	CSD	13.50	12.00		0.06911		17.25	12.80		0.07950	
Res Demand Ag TOU	CT	13.50	4.75	9.56	0.07291		17.25	4.91	7.89	0.07950	
Res Demand City TOU	CSDT	13.50	4.09	7.91	0.06911		17.25	4.91	7.89	0.07950	
Irrigation	I	21.00	2.85		0.11205		30.00	7.50		0.09455	
Irrigation TOU	IT	21.00			0.41912	0.04948	30.00	1.50		0.36998	0.04948
Interruptible	IS	23.00	2.85		0.10069		35.00	5.00		0.09652	
Small General Demand 1 Phase	SG1	21.00	9.26		0.06964		24.00	9.54		0.07325	
Commercial Energy 1 Phase	E1	21.00	4.63		0.10595		24.00	9.54		0.07325	
Small General 1P Demand TOU	SG1T	21.00	4.38	4.88	0.06964		24.00	4.51	5.03	0.07325	
Small General Demand 3 Phase	SG3	30.00	12.72		0.06937		33.00	12.94		0.06981	
Commercial Energy 3 Phase	E3	30.00	6.36		0.09359		33.00	12.94		0.06981	
Small General 3P Demand TOU	SG3T	30.00	5.96	6.76	0.06937		33.00	6.06	6.88	0.06981	
Commercial Energy TOU 3P	ET	30.00	2.00		0.25785	0.07677	33.00	3.50		0.20648	0.06981
Large Power Service	LPS	86.60	14.35		0.06545		100.00	14.65		0.06658	
Large Power Energy	FP	120.00	7.18		0.09479		100.00	14.65		0.06658	
Large Power Demand TOU	LPST	86.60	6.54	7.81	0.06545		100.00	6.68	7.97	0.06658	
Large Power Energy TOU	FPT	120.00	2.00		0.20508	0.09491	120.00	4.88		0.28437	0.06476
Industrial	S	120.00	18.73		0.05792		135.00	20.60		0.05648	
Industrial Service TOU	ST	120.00	8.07	10.66	0.05792		135.00	8.47	12.13	0.05648	
Industrial Primary	SP	120.00	16.67		0.05720		135.00	18.33		0.05577	
Industrial TOU Primary	SPT	120.00	7.18	9.49	0.05720		135.00	7.54	10.80	0.05577	
High Load Factor	HLF	265.00	24.96		0.04793		311.00	25.51		0.04949	
High Load Factor TOU	HLFT	265.00	10.40	14.56	0.04793		311.00	10.82	14.69	0.04949	
High Load Factor Primary	HLFP	265.00	22.21		0.04733		311.00	22.70		0.04887	
High Load Factor Primary TOU	HLFPT	265.00	9.26	12.96	0.04733		311.00	9.63	13.07	0.04887	
Coincident Peak Distribution	CPD	775.00	8.71	17.22	0.04383		775.00	8.95	18.35	0.04187	
Coincident Peak Substation	CPS	775.00	7.32	16.97	0.04319		775.00	7.52	18.08	0.04127	
Coincident Peak Transmission	CPT	1,650.00	2.60	16.71	0.04256		1,650.00	2.67	17.80	0.04066	
Non-metered Service	F	5.00	1.18		0.09484		5.00	1.22		0.09769	
Lighting 175W MV/LED		19.61					20.20				
Lighting 175W MH/LED		19.61					20.20				
Lighting 250W MH/LED		34.72					35.76				
Lighting 100W HPS/LED		28.09					28.93				
Lighting 150W HPS/LED		34.19					35.22				
Lighting 200W HPS/LED		44.52					45.86				
Lighting 400W HPS/LED		51.94					53.50				

Rate schedules highlighted in gray are being consolidated into the rate schedule in the previous line.



## **RATES AND REGULATIONS**

### **PART I: GENERAL STATEMENT**

**Adopted by the Board of Directors**

**Effective March ~~7, 2022~~1, 2024**

**Rates and Regulations Resolution ~~BR21-24~~BR23-34**

## SECTION 1. GENERAL PROVISIONS

The Rates and Regulations set forth the terms and conditions under which CORE Electric Cooperative provides electric service to all classes of service in CORE's service area.

Electric service furnished by CORE is also subject to the provisions of the Articles of Incorporation and CORE's Bylaws, the National Electrical Code, and applicable county or state electric wiring statutes, ordinances, and codes.

CORE may deviate from the Rates and Regulations if CORE finds compliance therewith to be impossible, impracticable, or unnecessary and such deviation is not contrary to law.

The arrangement by title, subject, heading, and numbering system of the Rates and Regulations shall be construed to be only for purposes of convenience, orderly arrangement, and ease of use.

Correcting typographical and grammatical errors, revising inaccurate references and titles, eliminating redundant words and clauses, reorganizing the headings and format, and making other non-substantive changes to the Rates and Regulations may be performed without notice to members for purposes of clarity and ease of use while preserving the intent, effect, and meaning of each provision.

Any waiver at any time of CORE's rights or privileges under the Rates and Regulations will not be deemed a waiver as to any breach or other matter subsequently occurring.

Copies of CORE's Rates and Regulations are available at [www.core.coop](http://www.core.coop) and at all of CORE's offices.

## SECTION 2. AMENDING THE RATES AND REGULATIONS

The Rates and Regulations are subject to termination, change, or modification, in whole or in part, at any time by CORE's Board of Directors.

CORE shall provide written notice of any proposed change to the Rates and Regulations to each affected Consumer at least thirty (30) days prior to the day the proposed change is to take effect. The written notice shall be sent by the United States mail with postage prepaid, by electronic mail to Consumers who have authorized electronic billing, or personally delivered.

The written notice shall set forth the proposed change or a summary thereof, effective date of such change, location where the proposed change to the Rates and Regulations is available for public examination, and information for submitting questions and comments to CORE. A copy of said notice shall be posted on CORE's website and in CORE's main and district offices for at least thirty (30) days prior to the proposed effective date for public inspection and shall remain posted until such time as the Board adopts or rejects the proposed change.

A Consumer may file a Complaint concerning any proposed change to the Rates and Regulations as provided for in the Complaint Procedure.



## **RATES AND REGULATIONS**

### **PART III: ELECTRIC RATE SCHEDULES**

Adopted by the Board of Directors

Effective ~~February~~March 1, ~~2023~~2024

Rates and Regulations Resolution BR~~22-29~~23-34

## ELECTRIC RATE SCHEDULES

## SECTION 1. RATES

RESIDENTIAL SERVICE (A/~~CS~~)

## AVAILABILITY

Available to ~~residential-existing and new~~ Consumers ~~of CORE located outside of applicable incorporated cities or towns~~ for residential uses subject to ~~its CORE's~~ established Regulations. The capacity of individual motors served under this schedule shall not exceed 10 hp.

## APPLICABILITY

Applicable to ~~existing and new~~ residential Consumers in all areas of CORE's service area ~~outside of incorporated cities or towns having a franchise agreement with CORE~~. All eligible Consumers selecting this rate must remain on this rate for a minimum of twelve (12) consecutive months.

## TYPE OF SERVICE

Single-phase, sixty (60) cycle, at available secondary voltage.

## RATE

Basic Service charge, per month	<del>\$13.50</del> 17.25
On-Peak Period Demand Charge, per kW, per month	<del>\$2.00</del> 3.00
All kWh, per kWh	<del>\$0.11627</del> 0.10994

## DETERMINATION OF BILLING DEMAND

The On-Peak Period billing demand shall be the maximum average kilowatt load used by the Consumer for any period of sixty (60) consecutive minutes during the On-Peak Period of the service period for which the bill is rendered, as indicated or recorded by a demand meter. The On-Peak Period is established year-round according to the current Mountain Time Zone for all days of the week. The On-Peak period for billing purposes shall be 4 p.m. to 8 p.m. (beginning 16:00 to hour ending 20:00). ~~If the Consumer does not have an AMI meter set, see Part III—Section 2, Riders: Non-Standard Meter Reading Rider (MRR)—Frozen~~

## MINIMUM MONTHLY CHARGE

The basic service charge shall be the minimum charge.

## PAYMENT

The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.

## GOVERNMENTAL MANDATED FACILITY CHANGES

This rate schedule is subject to Part V:~~—~~ Extension Regulations, Governmental Mandated Facility Changes.

**ELECTRIC RATE SCHEDULES****~~RESIDENTIAL INCORPORATED CITY OR TOWN SERVICE (CS)~~****~~AVAILABILITY~~**

~~Available to residential Consumers of CORE located in applicable incorporated cities or towns for all residential uses subject to its established Regulations. The capacity of individual motors served under this schedule shall not exceed 10 hp.~~

**~~APPLICABILITY~~**

~~Applicable to existing and new residential Consumers located in incorporated cities or towns having a franchise agreement with CORE. All eligible Consumers selecting this rate must remain on this rate for a minimum of twelve (12) consecutive months.~~

**~~TYPE OF SERVICE~~**

~~Single phase, sixty (60) cycle, at available secondary voltage.~~

**~~RATE~~**

<del>Basic Service charge, per month</del>	<del>\$13.50</del>
<del>On-Peak Period Demand Charge, per kW, per month</del>	<del>\$2.00</del>
<del>All kWh, per kWh</del>	<del>\$0.11254</del>

**~~DETERMINATION OF BILLING DEMAND~~**

~~The On-Peak Period billing demand shall be the maximum average kilowatt load used by the Consumer for any period of sixty (60) consecutive minutes during the On-Peak Period of the service period for which the bill is rendered, as indicated or recorded by a demand meter. The On-Peak Period is established year-round according to the current Mountain Time Zone for all days of the week. The On-Peak period for billing purposes shall be 4 p.m. to 8 p.m. (beginning 16:00 to hour ending 20:00). If the Consumer does not have an AMI meter set, see Part III—Section 2, Riders: Non-Standard Meter Reading Rider (MRR)—Frozen~~

**~~MINIMUM MONTHLY CHARGE~~**

~~The basic service charge shall be the minimum charge.~~

**~~PAYMENT~~**

~~The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.~~

**~~FRANCHISE FEE~~**

~~Franchise Fee Surcharge Schedule located in OTHER FEES.~~

**~~GOVERNMENTAL MANDATED FACILITY CHANGES~~**

**~~THIS RATE SCHEDULE IS SUBJECT TO PART V—EXTENSION REGULATIONS,  
GOVERNMENTAL MANDATED FACILITY CHANGES.~~**

**ELECTRIC RATE SCHEDULES****OPTIONAL RESIDENTIAL SERVICE - TIME-OF-USE ENERGY (AT/CST)****AVAILABILITY**

Available to existing and new Consumers for residential uses subject to CORE's established Regulations. The capacity of individual motors served under this schedule shall not exceed 10 hp. This schedule is an optional schedule to encourage off-peak power consumption. A Consumer exiting the TOU program or disconnected for non-payment may not be allowed to return to this schedule for at least twelve (12) months.

**APPLICABILITY**

Applicable to residential Consumers receiving service under this rate schedule on an optional basis in all areas of CORE's service area. All eligible Consumers selecting this rate must remain on this rate for a minimum of twelve (12) consecutive months.

**TYPE OF SERVICE**

Single-phase, sixty (60) cycle, at available secondary voltage.

**RATE**

<u>Basic Service charge, per month</u>	<u><del>\$13.00</del> 17.25</u>
<u>On-Peak Demand Charge, per kW, per month</u>	<u><del>\$2.00</del> 2.63</u>
<u>On-Peak Period Energy Charge, per kWh</u>	<u><del>\$0.28075</del> 0.27665</u>
<u>Off-Peak Period Energy Charge, per kWh</u>	<u><del>\$0.08396</del> 0.07758</u>

**DETERMINATION OF BILLING DEMAND**

The billing demand shall be the maximum average kilowatt load used by the Consumer during the On-Peak Period for any period of sixty (60) consecutive minutes during the service period for which the bill is rendered, as indicated or recorded by a demand meter. The On-Peak Period is established year-round according to the current Mountain Time Zone for all days of the week. The On-Peak period for billing purposes shall be 4 p.m. to 8 p.m. (beginning 16:00 to hour ending 20:00).

**TOU PERIODS**

Pricing periods are established year-round according to the current Mountain Time Zone. The on-peak and off-peak periods applicable to service for billing purposes shall be as follows:

1. On-Peak Period: 4 p.m. to 8 p.m. (beginning 16:00 to hour ending 20:00)
2. Off-Peak Period: 8 p.m. to the succeeding 4 p.m. (beginning 20:00 to hour ending 16:00)

**MINIMUM MONTHLY CHARGE**

The basic service charge shall be the minimum charge.

**PAYMENT**

The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.

ELECTRIC RATE SCHEDULES

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**GOVERNMENTAL MANDATED FACILITY CHANGES**

This rate schedule is subject to Part V: Extension Regulations, Governmental Mandated Facility Changes.



## ELECTRIC RATE SCHEDULES

**OPTIONAL RESIDENTIAL SERVICE - DEMAND METERED (C/CSD)****AVAILABILITY**

Available to ~~residential-existing and new~~ Consumers ~~of CORE located outside of applicable incorporated cities or towns~~ for residential uses subject to ~~its CORE's~~ established Regulations. The capacity of individual motors served under this schedule shall not exceed 10 hp.

**APPLICABILITY**

Applicable to ~~existing~~ residential Consumers receiving service under this rate schedule on an optional basis in all areas of CORE's service area. and newly constructed residential Consumers located outside of incorporated cities or towns having a franchise agreement with CORE. All eligible Consumers selecting this rate must remain on this rate for a minimum of twelve (12) consecutive months.

**TYPE OF SERVICE**

Single-phase, sixty (60) cycle, at available secondary voltage.

**RATE**

Basic Service charge, per month	<del>\$13.50</del> <u>17.25</u>
Demand charge, per kW, per month	<del>\$14.00</del> <u>12.80</u>
All kWh, per kWh	<del>\$0.07294</del> <u>0.07950</u>

**DETERMINATION OF BILLING DEMAND**

The billing demand shall be the maximum average kilowatt load used by the Consumer for any period of sixty (60) consecutive minutes during the service period for which the bill is rendered, as indicated or recorded by a demand meter.

**MINIMUM MONTHLY CHARGE**

The basic service charge shall be the minimum charge.

**PAYMENT**

The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.

**GOVERNMENTAL MANDATED FACILITY CHANGES**

This rate schedule is subject to Part V ~~:-~~ Extension Regulations, Governmental Mandated Facility Changes.

**ELECTRIC RATE SCHEDULES****~~RESIDENTIAL INCORPORATED CITY OR TOWN SERVICE — DEMAND METERED (CSD)~~****~~AVAILABILITY~~**

~~Available to residential Consumers of CORE located in applicable incorporated cities or towns for all residential uses subject to its established Regulations. The capacity of individual motors served under this schedule shall not exceed 10 hp.~~

**~~APPLICABILITY~~**

~~Applicable to existing and new residential Consumers located in incorporated cities or towns having a franchise agreement with CORE. All eligible Consumers selecting this rate must remain on this rate for a minimum of twelve (12) consecutive months.~~

**~~TYPE OF SERVICE~~**

~~Single phase, sixty (60) cycle, at available secondary voltage.~~

**~~RATE~~**

<del>Basic Service charge, per month</del>	<del>\$13.50</del>
<del>Demand charge, per kW, per month</del>	<del>\$12.00</del>
<del>All kWh, per kWh</del>	<del>\$0.06911</del>

**~~DETERMINATION OF BILLING DEMAND~~**

~~The billing demand shall be the maximum average kilowatt load used by the Consumer for any period of sixty (60) consecutive minutes during the service period for which the bill is rendered, as indicated or recorded by a demand meter.~~

**~~MINIMUM MONTHLY CHARGE~~**

~~The basic service charge shall be the minimum charge.~~

**~~PAYMENT~~**

~~The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.~~

**~~FRANCHISE FEE~~**

~~Franchise Fee Surcharge Schedule located in OTHER FEES.~~

**~~GOVERNMENTAL MANDATED FACILITY CHANGES~~**

~~This rate schedule is subject to Part V — Extension Regulations, Governmental Mandated Facility Changes.~~

**ELECTRIC RATE SCHEDULES****SMALL GENERAL SERVICE - 1 PHASE (SG1/E1)****AVAILABILITY**

Available to existing and new single-phase non-residential Consumers—subject to ~~the CORE's~~ established ~~Regulations~~regulations of CORE covering this type of service. Consumers having their homes on the same premises with their business establishments may include service for both on the same meter, in which case, all service will be billed under this schedule.

**APPLICABILITY**

Applicable to Consumers in all areas of CORE's service area who require 50 kVA or less of transformer capacity. All eligible Consumers selecting this rate must remain on this rate schedule for a minimum of twelve consecutive months.

**TYPE OF SERVICE**

Single-phase, sixty (60) cycle, at available secondary voltage. No motors having a rated capacity in excess of 10 hp.

**RATE**

Basic Service charge, per month	<del>\$21.00</del> <u>24.00</u>
Demand charge, per kW, per month	<del>\$9.26</del> <u>9.54</u>
All kWh, per kWh	<del>\$0.06964</del> <u>0.07325</u>

**DETERMINATION OF BILLING DEMAND**

The billing demand shall be the maximum average kilowatt load used by the Consumer for any period of fifteen (15) consecutive minutes during the service period for which the bill is rendered, as indicated or recorded by a demand meter.

**POWER FACTOR**

This rate is subject to the power factor surcharge described in Section 8.8 of Part IV: Electric Service Regulations.

**MINIMUM MONTHLY CHARGE**

The basic service charge shall be the minimum charge.

**PAYMENT**

The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.

**FRANCHISE FEE**

Franchise Fee Surcharge Schedule located in OTHER FEES.

**GOVERNMENTAL MANDATED FACILITY CHANGES**

This rate schedule is subject to Part V:— Extension Regulations, Governmental Mandated Facility Changes.

**ELECTRIC RATE SCHEDULES****SMALL GENERAL SERVICE - 3 PHASE (SG3/~~E3~~)****AVAILABILITY**

Available to existing and new three-phase non-residential Consumers subject to CORE's established Regulations covering this type of service. Consumers having their homes on the same premises with their business establishments may include service for both on the same meter, in which case, all service will be billed under this schedule.

**APPLICABILITY**

Applicable to non-residential and residential Consumers in all areas of CORE's service area who require 50 kVA or less of transformer capacity. All eligible Consumers selecting this rate must remain on this rate schedule for a minimum of twelve (12) consecutive months.

**TYPE OF SERVICE**

Three-phase, sixty (60) cycle, at available secondary voltage. Motors having a rated capacity in excess of 10 hp must be three-phase.

**RATE**

Basic Service charge, per month	<del>\$30.00</del> 33.00
Demand charge, per kW, per month	<del>\$12.72</del> 12.94
All kWh, per kWh	<del>\$0.06937</del> 0.06981

**DETERMINATION OF BILLING DEMAND**

The billing demand shall be the maximum average kilowatt load used by the Consumer for any period of fifteen (15) consecutive minutes during the service period for which the bill is rendered, as indicated or recorded by a demand meter.

**POWER FACTOR**

This rate is subject to the power factor surcharge described in Section 8.8 of Part IV: Electric Service Regulations.

**MINIMUM MONTHLY CHARGE**

The basic service charge shall be the minimum charge.

**PAYMENT**

The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.

**FRANCHISE FEE**

Franchise Fee Surcharge Schedule located in OTHER FEES.

**GOVERNMENTAL MANDATED FACILITY CHANGES**

This rate schedule is subject to Part V:— Extension Regulations, Governmental Mandated Facility Changes.

**ELECTRIC RATE SCHEDULES****OPTIONAL COMMERCIAL SERVICE – TIME OF USE ENERGY (FROZEN) (ET)****AVAILABILITY**

Available to non-residential Consumers who have taken service under this rate schedule or the Optional Time of Use Rider for Commercial Service continuously since January 1, 2019 or an earlier date. Consumers having their homes on the same premises with their business establishments may include service for both on the same meter, in which case, all service will be billed under this schedule. Service under this rate is subject to CORE's established Regulations.

**APPLICABILITY**

Applicable to existing non-residential and residential Consumers in all areas of CORE's service area who require 50 kVA or less of transformer capacity. All eligible Consumers selecting this rate must remain on this rate schedule for a minimum of twelve (12) consecutive months.

**TYPE OF SERVICE**

Sixty (60) cycle, at available secondary voltage. Motors having a rated capacity in excess of 10 hp must be three-phase.

**RATE**

<u>Basic Service charge, per month</u>	<u><del>\$30.00</del> 33.00</u>
<u>Demand charge, per kW, per month</u>	<u><del>\$2.00</del> 3.50</u>
<u>On-Peak Period Energy Charge, per kWh</u>	<u><del>\$0.25785</del> 0.20648</u>
<u>Off-Peak Period Energy Charge, per kWh</u>	<u><del>\$0.07677</del> 0.06981</u>

**DETERMINATION OF BILLING DEMAND**

The billing demand shall be the maximum average kilowatt load used by the Consumer for any period of fifteen (15) consecutive minutes during the service period for which the bill is rendered, as indicated or recorded by a demand meter.

**TOU PERIODS**

Pricing periods are established year-round according to the current Mountain Time Zone. The on-peak and off-peak periods applicable to service for billing purposes shall be as follows:

1. On-Peak Period: 4 p.m. to 8 p.m. (beginning 16:00 to hour ending 20:00)
2. Off-Peak Period: 8 p.m. to the succeeding 4 p.m. (beginning 20:00 to hour ending 16:00)

**POWER FACTOR**

This rate is subject to the power factor surcharge described in Section 8.8 of Part IV: Electric Service Regulations.

**MINIMUM MONTHLY CHARGE**

The basic service charge shall be the minimum charge.

**ELECTRIC RATE SCHEDULES**

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**PAYMENT**

The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.

**FRANCHISE FEE**

Franchise Fee Surcharge Schedule located in OTHER FEES.

**GOVERNMENTAL MANDATED FACILITY CHANGES**

This rate schedule is subject to Part V: Extension Regulations, Governmental Mandated Facility Changes.

**ELECTRIC RATE SCHEDULES****~~COMMERCIAL SERVICE (E1) -- FROZEN~~****~~AVAILABILITY (NOT AVAILABLE TO NEW ACCOUNTS AS OF FEBRUARY 1, 2019)~~**

~~Available to single-phase non-residential Consumers who have taken service under this rate continuously since January 31, 2019, or an earlier date. This rate is subject to CORE's established Regulations covering this type of service. Consumers having their homes on the same premises with their business establishments may include service for both on the same meter, in which case, all service will be billed under this schedule.~~

**~~APPLICABILITY~~**

~~Applicable to non-residential Consumers in all areas of CORE's service area who require 50 kVA or less of transformer capacity. All eligible Consumers selecting this rate must remain on this rate schedule for a minimum of twelve (12) consecutive months.~~

**~~TYPE OF SERVICE~~**

~~Single-phase, sixty (60) cycle, at available secondary voltage. Motors having a rated capacity in excess of 10 hp must be three-phase.~~

**~~RATE~~**

<del>Basic Service charge, per month</del>	<del>\$21.00</del>
<del>Demand charge, per kW, per month</del>	<del>\$4.63</del>
<del>All kWh, per kWh</del>	<del>\$0.10595</del>

**~~DETERMINATION OF BILLING DEMAND~~**

~~The billing demand shall be the maximum average kilowatt load used by the Consumer for any period of fifteen (15) consecutive minutes during the service period for which the bill is rendered, as indicated or recorded by a demand meter.~~

**~~POWER FACTOR~~**

~~This rate is subject to the power factor surcharge described in Section 8.8 of Part IV: Electric Service Regulations.~~

**~~MINIMUM MONTHLY CHARGE~~**

~~The basic service charge shall be the minimum charge.~~

**~~PAYMENT~~**

~~The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.~~

**~~FRANCHISE FEE~~**

~~Franchise Fee Surcharge Schedule located in OTHER FEES.~~

**~~GOVERNMENTAL MANDATED FACILITY CHANGES~~**

~~This rate schedule is subject to Part V—Extension Regulations, Governmental Mandated Facility Changes.~~

**ELECTRIC RATE SCHEDULES****~~COMMERCIAL SERVICE (E3) -- FROZEN~~****~~AVAILABILITY (NOT AVAILABLE TO NEW ACCOUNTS AS OF FEBRUARY 1, 2019)~~**

~~Available to three-phase non-residential and residential Consumers who have taken service under this rate continuously since January 31, 2019, or an earlier date. This rate is subject to CORE's established Regulations covering this type of service. Consumers having their homes on the same premises with their business establishments may include service for both on the same meter, in which case, all service will be billed under this schedule.~~

**~~APPLICABILITY~~**

~~Applicable to non-residential and residential Consumers in all areas of CORE's service area who require 50 kVA or less of transformer capacity. All eligible Consumers selecting this rate must remain on this rate schedule for a minimum of twelve (12) consecutive months.~~

**~~TYPE OF SERVICE~~**

~~Three-phase, sixty (60) cycle, at available secondary voltage. Motors having a rated capacity in excess of 10 hp must be three-phase.~~

**~~RATE~~**

<del>Basic Service charge, per month</del>	<del>\$30.00</del>
<del>Demand charge, per kW, per month</del>	<del>\$6.36</del>
<del>All kWh, per kWh</del>	<del>\$0.09359</del>

**~~DETERMINATION OF BILLING DEMAND~~**

~~The billing demand shall be the maximum average kilowatt load used by the Consumer for any period of fifteen (15) consecutive minutes during the service period for which the bill is rendered, as indicated or recorded by a demand meter.~~

**~~POWER FACTOR~~**

~~This rate is subject to the power factor surcharge described in Section 8.8 of Part IV: Electric Service Regulations.~~

**~~MINIMUM MONTHLY CHARGE~~**

~~The basic service charge shall be the minimum charge.~~

**~~PAYMENT~~**

~~The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.~~

**~~FRANCHISE FEE~~**

~~Franchise Fee Surcharge Schedule located in OTHER FEES.~~

**~~GOVERNMENTAL MANDATED FACILITY CHANGES~~**

~~This rate schedule is subject to Part V -- Extension Regulations, Governmental Mandated Facility Changes.~~



**ELECTRIC RATE SCHEDULES****IRRIGATION SERVICE (I)****AVAILABILITY**

Available to existing and new farm Consumers subject to CORE's established Regulations covering this type of service.

**APPLICABILITY**

Applicable only to agricultural irrigation service in all areas of CORE's service area. All eligible Consumers selecting this rate must remain on this rate schedule for a minimum of twelve (12) consecutive months.

**TYPE OF SERVICE**

Sixty (60) cycle, at available secondary voltage. Motors having a rated capacity in excess of 10 hp must be three-phase.

**RATE**

Basic Service charge, per month	<del>\$21.00</del> <u>30.00</u>
Demand charge, per kW, per month	<del>\$2.85</del> <u>7.50</u>
All kWh, per kWh	<del>\$0.11205</del> <u>0.09455</u>

**DETERMINATION OF BILLING DEMAND**

The billing demand shall be the maximum average kilowatt load used by the Consumer for any period of fifteen (15) consecutive minutes during the service period for which the bill is rendered, as indicated or recorded by a demand meter.

**POWER FACTOR**

This rate is subject to the power factor surcharge described in Section 8.8 of Part IV: Electric Service Regulations.

**MINIMUM MONTHLY CHARGE**

The basic service charge shall be the minimum charge.

**PAYMENT**

The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.

**FRANCHISE FEE**

Franchise Fee Surcharge Schedule located in OTHER FEES.

**GOVERNMENTAL MANDATED FACILITY CHANGES**

This rate schedule is subject to Part V: Extension Regulations, Governmental Mandated Facility Changes.

**ELECTRIC RATE SCHEDULES****INTERRUPTIBLE SERVICE (IS)****AVAILABILITY**

Available to 1) Agricultural (nonresidential) and 2) pump water storage Consumers ~~of CORE subject to CORE's established Regulations.~~ The combined capacity of individual loads shall be 75 kVA or 75 hp and larger, or combination thereof, of connected load which will consume sufficient energy to warrant such service.

**APPLICABILITY**

~~Three-phase, sixty (60) cycle, at available secondary voltage. This rate~~ Applicable to eligible Consumers in all areas of CORE's service area, shall be subject to the Consumer's ability to demonstrate to CORE's satisfaction that its service can be interrupted by showing the ability to switch to an alternate power source or the ability to sustain interruption of service without undue health, safety, or economic burden.

**PENALTY**

Service under this schedule is subject to interruption upon a two-(2) hour notice from CORE. A penalty of \$10.00 per kVA and/or horsepower of connected load shall be charged for failure to comply with a notice to interrupt. This penalty shall be charged for each occurrence and may be reduced or waived, depending upon the cost to CORE resulting from the failure to comply with a notice to interrupt. Said notice shall be effective upon notification by telephone or e-mail to the Consumer at the number or e-mail address to be supplied by the Consumer for such purpose.

**TYPE OF SERVICE**

~~Three-phase, S~~ sixty (60) cycle, at available secondary voltage.

**RATE**

Basic Service charge, per month	<del>\$23.00</del> <u>35.00</u>
Demand charge, per kW, per month	<del>\$2.85</del> <u>5.00</u>
All kWh, per kWh	<del>\$0.10069</del> <u>0.09652</u>

**DETERMINATION OF BILLING DEMAND**

The billing demand shall be the maximum average kilowatt load used by the Consumer for any period of fifteen (15) consecutive minutes during the service period for which the bill is rendered, as indicated or recorded by a demand meter.

**POWER FACTOR**

This rate is subject to the power factor surcharge described in Section 8.8 of Part IV: Electric Service Regulations.

**MINIMUM MONTHLY CHARGE**

The basic service charge shall be the minimum charge.

**CONDITIONS OF SERVICE**

1. Motors having a rated capacity in excess of 10 hp must be three-phase.

**ELECTRIC RATE SCHEDULES**

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2. The Consumer may connect lighting to power circuits from the power meter; however, any equipment required for such lighting shall be furnished by the Consumer.
3. All wiring, pole lines, and other electrical equipment beyond the metering point are considered the distribution system of the Consumer and shall be furnished and maintained by the Consumer unless otherwise agreed in writing by CORE as to specific equipment.
4. All service under this rate is subject to ~~the~~ CORE's established Regulations.

**PAYMENT**

The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.

**FRANCHISE FEE**

Franchise Fee Surcharge Schedule located in OTHER FEES.

**GOVERNMENTAL MANDATED FACILITY CHANGES**

This rate schedule is subject to Part V ~~:-~~ Extension Regulations, Governmental Mandated Facility Changes.

**ELECTRIC RATE SCHEDULES****LARGE POWER SERVICE - (LPS/~~FP~~)****AVAILABILITY**

Available to existing and new three-phase non-residential Consumers ~~subject to CORE's established Regulations covering this type of service.~~

**APPLICABILITY**

Applicable to non-residential Consumers in all areas of CORE's service area who require ~~three-phase service~~ greater than 50 kVA and up to 500 kVA of transformer capacity. All eligible Consumers selecting this rate must remain on this rate schedule for a minimum of twelve (12) consecutive months.

**TYPE OF SERVICE**

~~Three-phase, s~~Sixty (60) cycle, at standard secondary voltage.

**RATE**

Basic Service charge, per month	<del>\$86.60</del> <u>100.00</u>
Demand charge, per kW, per month	<del>\$14.35</del> <u>14.65</u>
All kWh, per kWh	<del>\$0.06545</del> <u>0.06658</u>

**DETERMINATION OF BILLING DEMAND**

The billing demand shall be the maximum average kilowatt load used by the Consumer for any period of fifteen (15) consecutive minutes during the service period for which the bill is rendered, as indicated or recorded by a demand meter.

**POWER FACTOR**

This rate is subject to the power factor surcharge described in Section 8.8 of Part IV: Electric Service Regulations.

**MINIMUM MONTHLY CHARGE**

The basic service charge shall be the minimum charge.

**CONDITIONS OF SERVICE**

1. Motors having a rated capacity in excess of 10 hp must be three-phase.
2. The Consumer may connect lighting to power circuits from the power meter; however, any equipment required for such lighting, shall be furnished by the Consumer.
3. All wiring, pole lines, and other electrical equipment beyond the metering point are considered the distribution system of the Consumer and shall be furnished and maintained by the Consumer unless otherwise agreed in writing by CORE as to specific equipment.
4. All service under this rate is subject to CORE's established Regulations.

**PAYMENT**

The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.

ELECTRIC RATE SCHEDULES

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**FRANCHISE FEE**

Franchise Fee Surcharge Schedule located in OTHER FEES.

**GOVERNMENTAL MANDATED FACILITY CHANGES**

This rate schedule is subject to Part V: Extension Regulations, Governmental Mandated Facility Changes.

**ELECTRIC RATE SCHEDULES****OPTIONAL LARGE POWER SERVICE – TIME OF USE ENERGY (FROZEN) (FPT)****AVAILABILITY**

Available to existing non-residential Consumers who have taken service under this rate schedule or the Optional Time of Use Rider for Large Power Service continuously since January 31, 2019 or an earlier date.

**APPLICABILITY**

Applicable to non-residential Consumers in all areas of CORE's service area who require greater than 50 kVA and up to 500 kVA of transformer capacity. All eligible Consumers selecting this rate must remain on this rate schedule for a minimum of twelve (12) consecutive months.

**TYPE OF SERVICE**

Three-phase, sixty (60) cycle, at standard secondary voltage.

**RATE**

<u>Basic Service charge, per month</u>	<u>\$120.00</u>
<u>Demand charge, per kW, per month</u>	<u><del>\$2.00</del> 4.88</u>
<u>On-Peak Period Energy Charge, per kWh</u>	<u><del>\$0.02058</del> 0.28437</u>
<u>Off-Peak Period Energy Charge, per kWh</u>	<u><del>\$0.09494</del> 0.06658</u>

**DETERMINATION OF BILLING DEMAND**

The billing demand shall be the maximum average kilowatt load used by the Consumer for any period of fifteen (15) consecutive minutes during the service period for which the bill is rendered, as indicated or recorded by a demand meter.

**TOU PERIODS**

Pricing periods are established year-round according to the current Mountain Time Zone. The on-peak and off-peak periods applicable to service for billing purposes shall be as follows:

1. On-Peak Period: 4 p.m. to 8 p.m. (beginning 16:00 to hour ending 20:00)
2. Off-Peak Period: 8 p.m. to the succeeding 4 p.m. (beginning 20:00 to hour ending 16:00)

**POWER FACTOR**

This rate is subject to the power factor surcharge described in Section 8.8 of Part IV: Electric Service Regulations.

**MINIMUM MONTHLY CHARGE**

The basic service charge shall be the minimum charge.

**CONDITIONS OF SERVICE**

1. Motors having a rated capacity in excess of 10 hp must be three-phase.
2. The Consumer may connect lighting to power circuits from the power meter; however, any equipment required for such lighting, shall be furnished by the Consumer.

**ELECTRIC RATE SCHEDULES**

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3. All wiring, pole lines, and other electrical equipment beyond the metering point are considered the distribution system of the Consumer and shall be furnished and maintained by the Consumer unless otherwise agreed in writing by CORE as to specific equipment.

4. All service under this rate is subject to CORE's established Regulations.

**PAYMENT**

The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.

**FRANCHISE FEE**

Franchise Fee Surcharge Schedule located in OTHER FEES.

**GOVERNMENTAL MANDATED FACILITY CHANGES**

This rate schedule is subject to Part V: Extension Regulations, Governmental Mandated Facility Changes.

**ELECTRIC RATE SCHEDULES****~~LARGE POWER SERVICE (FP) — FROZEN~~****~~AVAILABILITY (NOT AVAILABLE TO NEW ACCOUNTS AS OF FEBRUARY 1, 2019)~~**

~~Available to three-phase non-residential and residential Consumers who have taken service under this rate continuously since January 31, 2019, or an earlier date. This rate is subject to CORE's established Regulations covering this type of service.~~

**~~APPLICABILITY~~**

~~Applicable to non-residential and residential Consumers in all areas of CORE's service area who require three-phase service greater than 50 kVA and up to 500 kVA of transformer capacity. All eligible Consumers selecting this rate must remain on this rate schedule for a minimum of twelve (12) consecutive months.~~

**~~TYPE OF SERVICE~~**

~~Three-phase, sixty (60) cycle, at standard secondary voltage.~~

**~~RATE~~**

<del>Basic Service charge, per month</del>	<del>\$120.00</del>
<del>Demand charge, per kW, per month</del>	<del>\$7.18</del>
<del>All kWh, per kWh</del>	<del>\$0.09479</del>

**~~DETERMINATION OF BILLING DEMAND~~**

~~The billing demand shall be the maximum average kilowatt load used by the Consumer for any period of fifteen (15) consecutive minutes during the service period for which the bill is rendered, as indicated or recorded by a demand meter.~~

**~~POWER FACTOR~~**

~~This rate is subject to the power factor surcharge described in Section 8.8 of Part IV: Electric Service Regulations.~~

**~~MINIMUM MONTHLY CHARGE~~**

~~The basic service charge shall be the minimum charge.~~

**~~CONDITIONS OF SERVICE~~**

- ~~1. Motors having a rated capacity in excess of 10 hp must be three-phase.~~
- ~~2. The Consumer may connect lighting to power circuits from the power meter; however, any equipment required for such lighting, shall be furnished by the Consumer.~~
- ~~3. All wiring, pole lines, and other electrical equipment beyond the metering point are considered the distribution system of the Consumer and shall be furnished and maintained by the Consumer unless otherwise agreed in writing by CORE as to specific equipment.~~
- ~~4. All service under this rate is subject to CORE's established Regulations.~~

**~~PAYMENT~~**

~~The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.~~



ELECTRIC RATE SCHEDULES

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~~FRANCHISE FEE~~

~~Franchise Fee Surcharge Schedule located in OTHER FEES.~~

~~GOVERNMENTAL MANDATED FACILITY CHANGES~~

~~This rate schedule is subject to Part V – Extension Regulations, Governmental Mandated Facility Changes.~~

**ELECTRIC RATE SCHEDULES****INDUSTRIAL SERVICE--~~DEMAND METERED~~ (S)****AVAILABILITY**

Available to existing and new non-residential Consumers of CORE located on or near CORE's three-phase lines.

**APPLICABILITY**

Applicable to non-residential Consumers who require three-phase service equal to or greater than 500 kVA of transformer capacity. All eligible Consumers selecting this rate must remain on this rate schedule for a minimum of twelve (12) consecutive months.

**TYPE OF SERVICE**

Three-phase, sixty (60) cycle, at standard secondary voltage.

**RATE**

Basic Service charge, per month	<del>\$120.00</del> <u>135.00</u>
Demand charge, per kW, per month	<del>\$18.73</del> <u>20.60</u>
All kWh, per kWh	<del>\$0.05792</del> <u>0.05648</u>

**DETERMINATION OF BILLING DEMAND**

The billing demand shall be the maximum average kilowatt load used by the Consumer for any period of fifteen (15) consecutive minutes during the service period for which the bill is rendered, as indicated or recorded by a demand meter.

**POWER FACTOR**

This rate is subject to the power factor surcharge described in Section 8.8 of Part IV: Electric Service Regulations.

**MINIMUM MONTHLY CHARGE**

The basic service charge shall be the minimum charge.

**CONDITIONS OF SERVICE**

1. Motors having a rated capacity in excess of 10 hp must be three-phase.
2. The Consumer may connect lighting to power circuits from the power meter; however, any equipment required for such lighting, shall be furnished by the Consumer.
3. All wiring, pole lines, and other electrical equipment beyond the metering point are considered the distribution system of the Consumer and shall be furnished and maintained by the Consumer unless otherwise agreed in writing by CORE as to specific equipment.
4. All service under this rate is subject to ~~the~~ CORE's established Regulations.

**PAYMENT**

The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.

**ELECTRIC RATE SCHEDULES**

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**FRANCHISE FEE**

Franchise Fee Surcharge Schedule located in OTHER FEES.

**GOVERNMENTAL MANDATED FACILITY CHANGES**

| This rate schedule is subject to Part V: ~~Extension Regulations~~, Governmental Mandated Facility Changes.

**ELECTRIC RATE SCHEDULES****OPTIONAL HIGH LOAD FACTOR SERVICE—~~DEMAND METERED~~ (HLF)****AVAILABILITY**

Available to existing and new non-residential Consumers of CORE located on or near CORE's three-phase lines.

**APPLICABILITY**

Applicable on an optional basis to non-residential Consumers who require three-phase service equal to or greater than 50 kVA of transformer capacity. All eligible Consumers selecting this rate must remain on this rate schedule for a minimum of twelve (12) consecutive months.

**TYPE OF SERVICE**

Three-phase, sixty (60) cycle, at standard secondary voltage.

**RATE**

Basic Service charge, per month	<del>\$265.00</del> <u>311.00</u>
Demand charge, per kW, per month	<del>\$24.96</del> <u>25.51</u>
All kWh, per kWh	<del>\$0.04793</del> <u>0.04949</u>

**DETERMINATION OF BILLING DEMAND**

The billing demand shall be the maximum average kilowatt load used by the Consumer for any period of fifteen (15) consecutive minutes during the service period for which the bill is rendered, as indicated or recorded by a demand meter.

**POWER FACTOR**

This rate is subject to the power factor surcharge described in Section 8.8 of Part IV: Electric Service Regulations.

**MINIMUM MONTHLY CHARGE**

The basic service charge shall be the minimum charge.

**CONDITIONS OF SERVICE**

1. Motors having a rated capacity in excess of 10 hp must be three-phase.
2. The Consumer may connect lighting to power circuits from the power meter; however, any equipment required for such lighting, shall be furnished by the Consumer.
3. All wiring, pole lines, and other electrical equipment beyond the metering point are considered the distribution system of the Consumer and shall be furnished and maintained by the Consumer unless otherwise agreed in writing by CORE as to specific equipment.
4. All service under this rate is subject to CORE's established Regulations.

**PAYMENT**

The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.

ELECTRIC RATE SCHEDULES

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**FRANCHISE FEE**

Franchise Fee Surcharge Schedule located in OTHER FEES.

**GOVERNMENTAL MANDATED FACILITY CHANGES**

This rate schedule is subject to Part V: Extension Regulations, Governmental Mandated Facility Changes.

**ELECTRIC RATE SCHEDULES****COINCIDENT PEAK DISTRIBUTION SERVICE (CPD)****AVAILABILITY**

Available at all locations on CORE's Distribution System where primary voltage service is deemed to be feasible by CORE ~~subject to CORE's established Regulations covering this type of service.~~

**APPLICABILITY**

Applicable to non-residential Consumers of CORE who require three-phase service at ~~IREA's~~ CORE's available primary distribution voltage. This service applies to services with metered demand of 2,000 kW or greater. All eligible Consumers selecting this rate must remain on this rate schedule for a minimum of twelve (12) consecutive months.

**TYPE OF SERVICE**

Three-phase, sixty (60) cycle, at CORE's standard primary voltage levels. Service will be metered at said voltage level, and final voltage transformation will be provided by the Consumer.

**RATE**

Basic Service charge, per month	\$775.00
Basic demand charge, per kW, per month	<del>\$8.71</del> <u>8.95</u>
Coincident peak demand charge, per kW, per month	<del>\$17.22</del> <u>18.35</u>
All kWh, per kWh	<del>\$0.04383</del> <u>0.04187</u>

Rates may be adjusted annually to reflect changes to the cost of purchased energy, demand, or transmission services.

**DETERMINATION OF BILLING DEMAND**

The basic billing demand shall be the greater of:

1. the maximum average kilowatt load used by the Consumer for any period of fifteen (15) consecutive minutes during the billing period for which the bill is rendered, as indicated or recorded by a demand meter, or
- 4-2. fifty percent (50%) of the highest billed basic demand during the preceding twelve (12) months.

The coincident peak demand shall be the average kilowatt load used by the Consumer during the hour coincident with the monthly native load peak demand for Public Service Company of Colorado. The monthly native load peak demand for Public Service Company of Colorado shall be the maximum monthly load of its retail and requirements wholesale customers, as reported to CORE by Public Service Company of Colorado.

**POWER FACTOR**

This rate is subject to the power factor surcharge described in Section 8.8 of Part IV: Electric Service Regulations.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the basic service charge for each meter billed under this rate.

**ELECTRIC RATE SCHEDULES****REDUNDANT SOURCE**

~~Upon request by the Consumer, CORE may enter into a service agreement to provide a redundant source from a separate electric circuit where such service is deemed feasible by CORE. Such service will be provided on an annual contract basis at a level sufficient to meet probable backup demand (in kilowatts) as determined by the customer and approved by CORE at the following rates:~~

<del>Basic Service charge, per month, per delivery point</del>	<del>\$775.00</del>
<del>Backup capacity charge, per kW, per month</del>	<del>\$2.45</del>

~~In the event the contractual kilowatt limit is exceeded, a new annual contract period will automatically begin as of the month the limit is exceeded. The metered demand in the month of exceedance shall become the minimum contracted demand level for the backup capacity charge.~~

**CONDITIONS OF SERVICE**

- ~~1. The Consumer may connect lighting to power circuits from the power meter; however, any equipment required for such lighting, shall be furnished by the Consumer.~~
- ~~2.1.~~ All wiring, pole lines, and other electrical equipment beyond the metering point are considered the property of the Consumer and shall be furnished and maintained by the Consumer unless otherwise agreed in writing by CORE as to specific equipment.
- ~~3.2.~~ All service under this rate is subject to CORE's established Regulations.

**PAYMENT**

The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.

**FRANCHISE FEE**

Franchise Fee Surcharge Schedule located in OTHER FEES.

**GOVERNMENTAL MANDATED FACILITY CHANGES**

This rate schedule is subject to Part V:— Extension Regulations, Governmental Mandated Facility Changes.

**ELECTRIC RATE SCHEDULES****COINCIDENT PEAK SUBSTATION SERVICE (CPS)****AVAILABILITY**

Available to non-residential Consumers ~~of CORE where such service is deemed to be feasible by CORE, subject to the established Regulations of CORE covering this type of service.~~

**APPLICABILITY**

Applicable to non-residential Consumers of CORE who require three-phase service at ~~IREA's~~ CORE's available sub-transmission or distribution voltages (below 44 kV) and taking service at a CORE substation. This service applies only to service with metered demand of 2,000 kW or greater. All eligible Consumers selecting this rate must remain on this rate schedule for a minimum of twelve (12) consecutive months.

**TYPE OF SERVICE**

Three-phase, sixty (60) cycle, at available sub-transmission or distribution voltage.

**RATE**

Basic Service charge, per month	\$775.00
Basic demand charge, per kW, per month	<del>\$7.32</del> <u>7.52</u>
Coincident peak demand charge, per kW, per month	<del>\$16.97</del> <u>18.08</u>
All kWh, per kWh	<del>\$0.04319</del> <u>0.04127</u>

Rates may be updated annually to reflect changes in the cost of purchased energy, demand, and transmission services.

**DETERMINATION OF BILLING DEMAND**

The basic billing demand shall be the greater of :

1. the maximum average kilowatt load used by the Consumer for any period of fifteen (15) consecutive minutes during the billing period for which the bill is rendered, as indicated or recorded by a demand meter, or
- 1-2. Fifty percent (50%) of the highest billed basic demand during the preceding twelve (12) months.

The coincident peak demand shall be the average kilowatt load used by the Consumer during the hour coincident with the monthly native load peak demand for Public Service Company of Colorado. The monthly native load peak demand for Public Service Company of Colorado shall be the maximum monthly load of its retail and requirements wholesale customers, as reported to CORE by Public Service Company of Colorado.

**POWER FACTOR**

This rate is subject to the power factor surcharge described in Section 8.8 of Part IV: Electric Service Regulations.

**MINIMUM MONTHLY CHARGE**

The basic service charge shall be the minimum charge.



**ELECTRIC RATE SCHEDULES**

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**CONDITIONS OF SERVICE**

1. ~~The Consumer may connect lighting to power circuits from the power meter; however, any equipment required for such lighting, shall be furnished by the Consumer.~~

~~2.1.~~ All wiring, pole lines, and other electrical equipment beyond the metering point are considered the property of the Consumer and shall be furnished and maintained by the Consumer unless otherwise agreed in writing by CORE as to specific equipment.

~~3.2.~~ All service under this rate is subject to CORE's established Regulations.

**PAYMENT**

The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.

**FRANCHISE FEE**

Franchise Fee Surcharge Schedule located in OTHER FEES.

**GOVERNMENTAL MANDATED FACILITY CHANGES**

This rate schedule is subject to Part V: ~~Extension Regulations, Governmental Mandated Facility Changes.~~

**ELECTRIC RATE SCHEDULES****COINCIDENT PEAK TRANSMISSION SERVICE (CPT)****AVAILABILITY**

Available to non-residential Consumers ~~of CORE~~ located on or near CORE's transmission lines where such service is deemed feasible by CORE.

**APPLICABILITY**

Applicable to non-residential Consumers who require three-phase service at transmission voltage (above 44 kV). All eligible Consumers selecting this rate must remain on this rate schedule for a minimum of twelve (12) consecutive months.

**TYPE OF SERVICE**

Three-phase, sixty (60) cycle, at available transmission voltages.

**RATE**

Basic Service charge, per month	\$1,650.00
Basic demand charge, per kW, per month	<del>\$2.60</del> <u>2.67</u>
Coincident peak demand charge, per kW, per month	<del>\$16.74</del> <u>7.80</u>
All kWh, per kWh	<del>\$0.04256</del> <u>0.04066</u>

Rates may be updated annually to reflect changes in the cost of purchased energy, demand, and transmission services.

**DETERMINATION OF BILLING DEMAND**

The basic billing demand shall be the greater of:

1. the maximum average kilowatt load used by the Consumer for any period of fifteen (15) consecutive minutes during the billing period for which the bill is rendered, as indicated or recorded by a demand meter, or
2. fifty percent (50%) of the highest billed basic demand during the preceding twelve (12) months.

The coincident peak demand shall be the average kilowatt load used by the Consumer recorded at the hour coincident with the monthly native load peak demand for Public Service Company of Colorado. The monthly native load peak demand for Public Service Company of Colorado shall be the maximum monthly load of its retail and requirements wholesale customers, as reported to CORE by Public Service Company of Colorado.

**POWER FACTOR**

This rate is subject to the power factor surcharge described in Section 8.8 of Part IV: Electric Service Regulations.

**MINIMUM MONTHLY CHARGE**

The basic service charge shall be the minimum charge.

**ELECTRIC RATE SCHEDULES**

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**CONDITIONS OF SERVICE**

~~Motors having a rated capacity in excess of 10 hp must be three-phase.~~

1. All wiring, pole lines, and other electrical equipment beyond the metering point are considered the property of the Consumer and shall be furnished and maintained by the Consumer unless otherwise agreed in writing by CORE as to specific equipment.
2. All service under this rate is subject to CORE's established Regulations.

**PAYMENT**

The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.

**FRANCHISE FEE**

Franchise Fee Surcharge Schedule located in OTHER FEES.

**GOVERNMENTAL MANDATED FACILITY CHANGES**

This rate schedule is subject to Part V:— Extension Regulations, Governmental Mandated Facility Changes.

**ELECTRIC RATE SCHEDULES****LIGHTING SCHEDULE (L)****AVAILABILITY**

Available to cities, towns, villages, residential, and commercial Consumers of CORE for the installation of ~~security~~ exterior lights at or near the entrance to consumer-owned property, subdivision lighting, and highway lighting, subject to CORE's established Regulations covering this type of service.

**APPLICABILITY**

Applicable to residential and non-residential Consumers in all areas utilizing company-owned lighting facilities.

**MONTHLY RATE — ~~SECURITY~~ EXTERIOR AND STREET LIGHTING**

Company-owned, installed, and maintained service.

Fixture type	Monthly Charge Per Light
175W mercury vapor light or comparable LED light	<del>\$19.61</del> <u>20.20</u>
175W metal halide light or comparable LED light	<del>\$19.61</del> <u>20.20</u>
250W metal halide light or comparable LED light	<del>\$34.72</del> <u>35.76</u>
100W high-pressure sodium light or comparable LED light	<del>\$28.09</del> <u>28.93</u>
150W high-pressure sodium light or comparable LED light	<del>\$34.19</del> <u>35.22</u>
200W high-pressure sodium light or comparable LED light	<del>\$44.52</del> <u>45.86</u>
400W high-pressure sodium light or comparable LED light	<del>\$51.94</del> <u>53.50</u>

**PAYMENT**

The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.

**SECURITY LIGHT INSTALLATION**

Consumers requesting an exterior ~~security~~ light will be responsible for the installation expense, as per the Extension Regulations.

**SUBDIVISION STREET LIGHTING**

Ornamental street lighting facilities for underground subdivisions, or overhead street lighting facilities on wooden poles for overhead subdivisions, will be installed upon request of the developer or other qualified applicant. Applicant will be responsible for the construction cost of the streetlight facilities. Labor, material, and overhead cost associated with the streetlights will be made a part of the total electric distribution cost for the development. The applicant will enter into a contract for service with CORE and must comply with the terms of said contract before scheduling construction of facilities.

Street lighting may be designed and installed for the benefit of multiple Consumers within a defined area pursuant to Part V:— Extension Regulations. The monthly charge for the shared lights shall be prorated and billed to such Consumers.

**FRANCHISE FEE**

Franchise Fee Surcharge Schedule located in OTHER FEES.

## ELECTRIC RATE SCHEDULES

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### GOVERNMENTAL MANDATED FACILITY CHANGES

This rate schedule is subject to ~~Part V~~<sup>the</sup> Extension Regulations, Governmental Mandated Facility Changes.

**ELECTRIC RATE SCHEDULES****NON-METERED SERVICE (F)****AVAILABILITY**

Available to single-phase non-residential Consumers subject to CORE's established Regulations covering this type of service.

**APPLICABILITY**

Applicable to non-residential Consumers in all areas of CORE's service area who require one (1) kVA or less of transformer capacity. Non-metered service shall be provided by CORE using single phase, line side conductors at primary voltages, where the load is limited to one thousand watts (1000 watts). Service hereunder shall be limited to instances where CORE determines that such usage is of a non-peaking nature, a meter location is hazardous to the public or has limited or no access for CORE personnel, or where it may not be economical to install and read a meter. This rate is not applicable to street lighting, pedestrian lighting, or traffic signal facilities where multiple loads are connected at each load point or intersection.

**TYPE OF SERVICE**

Single-phase, sixty (60) cycle, at available primary voltage. ~~Motors having a rated capacity in excess of 10 hp must be three-phase.~~

**MONTHLY AVERAGE KILOWATT AND KILOWATT-HOUR USE DETERMINATION**

Applicant must provide a detailed list of all electrical loads and use duration to CORE to determine an average monthly capacity and energy usage. CORE may, at its sole discretion, require testing of Consumer equipment for verification of actual capacity and energy usage. The average monthly capacity of the device(s) taking non-metered service, or a device that is representative of such device, will represent the monthly billing demand for billing purposes. The average monthly energy usage determined by CORE will represent the monthly energy usage for billing purposes.

**RATE**

Basic Facilities charge, per month	\$5.00
Demand charge, per kW per month	<del>\$1.18</del> 1.22
Energy Charge, per kWh	<del>\$0.09484</del> 0.09769

**MINIMUM MONTHLY CHARGE**

The minimum charge will be the same as this monthly flat rate, as calculated.

**PAYMENT**

The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.

**FRANCHISE FEE**

Franchise Fee Surcharge Schedule located in OTHER FEES.

**GOVERNMENTAL MANDATED FACILITY CHANGES**

This rate schedule is subject to ~~the~~ Part V: Extension Regulation, Governmental Mandated Facility Changes.

ELECTRIC RATE SCHEDULES

**~~TRANSMISSION WHEELING SERVICE (TWS)~~**

**~~AVAILABILITY~~**

~~Available throughout CORE’s service area where such service is deemed to be feasible by CORE subject to its interconnection requirements.~~

**~~APPLICABILITY~~**

~~Wholesale transmission of energy using CORE’s Transmission Facilities. This rate schedule is not applicable to service offered by CORE under another rate schedule and is not available for retail service.~~

~~Agreements for Transmission Wheeling Service between a Person and CORE under which the Person is receiving services prior to January 31, 2019, shall be exempt from the terms of this rate through the termination date of such agreements.~~

**~~TYPE OF SERVICE~~**

~~Three phase, sixty (60) cycle, at CORE’s available transmission voltages. This service will be supplied at a single delivery point and measured with one meter.~~

**~~CONDITIONS OF SERVICE~~**

~~If the facilities in place at the time wheeling service is requested are determined by CORE to be inadequate to meet the wheeling Person’s Contract Demand, CORE may enlarge its facilities, deny service, or offer limited service.~~

~~A contribution in aid of construction (CIAC) will be required if facilities must be enlarged or modified to wheel the generating facility’s Contract Demand and must be sufficient to recover some or all of such cost as agreed to by CORE and the applicant.~~

~~Once CORE determines that adequate facilities exist to wheel the requested Contract Demand, it will execute the wheeling request in accordance with its Large Generation Interconnection Procedures and its Small Power Production and Cogeneration Facilities procedures as described in CORE’s Electric Service Regulations. All facilities altered or constructed by CORE will remain the property of CORE unless CORE otherwise agrees in writing.~~

~~An agreement for Transmission Wheeling Service is required. A generation interconnection agreement is required for applicants connecting generating facilities directly to CORE’s facilities.~~

**~~WHEELING ACCESS CHARGE~~**

~~This charge is designed to recover an appropriate, proportional share of the reserved transmission capacity and related transmission system costs that CORE will continue to incur, regardless of the load placed on the transmission facilities. The monthly wheeling access charge will be the following charge for each kilowatt (kW) of Contract Demand:~~

Contract Demand per kW, per month	\$0.27
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ELECTRIC RATE SCHEDULES

~~WHEELED ENERGY CHARGE~~

~~This charge is designed to recover an appropriate, proportional share of the system operational costs that CORE incurs to provide this wheeling service (e.g., O&M expenses, system losses, etc.). The wheeled energy charge is billed monthly based on the amount of energy metered at the interconnection of the generating facility multiplied by the following charge:~~

<del>All kWh, per kWh</del>	<del>\$0.00016</del>
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~~OTHER CHARGES THAT MAY APPLY~~

~~At its discretion, CORE may pass on other costs that are incurred as a result of providing Transmission Wheeling Service.~~

~~DETERMINATION OF CONTRACT DEMAND~~

~~Contract Demand means the maximum capacity (in kW) specified in each agreement for Transmission Wheeling Service.~~

~~LOSS FACTOR~~

~~A Person taking service under this rate shall compensate CORE for losses resulting from such service. Metered quantities shall be adjusted to reflect the following loss factor, unless otherwise calculated in accordance with an agreement for Transmission Wheeling Service:~~

~~(1) Transmission loss factor \_\_\_\_\_ 1.50%~~

~~The loss factor may be adjusted by CORE based on its determination of transmission system losses from time to time.~~

~~PAYMENT~~

~~The above rates are net of sales taxes, franchise fees, and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.~~



**ELECTRIC RATE SCHEDULES**

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**SECTION 2. RIDERS****WHOLESALE POWER COST ADJUSTMENT RIDER (WPCA)****APPLICABILITY**

Applicable to all Consumers taking metered electric service under all rate schedules, ~~except for wheeling service~~. The WPCA is applied to all kilowatt-Hours (kWh or “energy”) sold by CORE. The WPCA is applied uniformly to kWhs recorded during the on-peak and off-peak periods for Consumers taking service under an Optional Time-of-Use Rate or Rider.

**CALCULATION**

The WPCA will be calculated quarterly for a future recovery period, typically consisting of the subsequent twelve (12) calendar months unless otherwise authorized by CORE’s Board of Directors. The WPCA will be computed as follows:

The sum of:

- The forecast generation fuel, purchased power, and related costs for the recovery period projected to be over or under collected at the end of the recovery period; and
- The balance of fuel, purchased power, and related costs over or under collected at the beginning of the recovery period carried from prior periods

Divided by:

- CORE’s forecasted sales subject to the WPCA for the recovery period.

**ELECTRIC RATE SCHEDULES****~~NON-STANDARD METER READING RIDER (MRR) — FROZEN~~****~~AVAILABILITY~~**

~~This Non-Standard Meter Reading Rider is available to existing eligible Consumers of CORE at locations where an AMI meter has not been set,~~

~~provided such Consumers are taking service under the following rate schedules: Residential Service (A) or Residential Incorporated City or Town Service (CS), Residential Service — Demand Metered (C), and Residential Incorporated City or Town Service — Demand Metered (CSD). This Rider is not available to any Consumer where there is an existing AMI meter.~~

~~A Consumer is ineligible for this Non-Standard Meter Reading Rider if:~~

- ~~1. The Consumer has been disconnected for nonpayment at any location within the preceding twelve (12) months;~~
- ~~2. CORE has determined that the Consumer has diverted electric energy or tampered with an electric meter at any location;~~
- ~~3. The Consumer's account takes service under an optional rate or participates in any optional program that CORE has determined, in its sole discretion, requires AMI services, which includes net metering, pre-pay, preferred billing, small power production and cogeneration;~~
- ~~4. The Consumer's location is part of a multi-unit dwelling of four (4) or more units;~~
- ~~5. The Consumer's account is subject to a vacancy billing agreement with CORE; or~~
- ~~6. The Consumer's account had an average monthly usage greater than or equal to 3,000 kWh/month over any continuous six (6) month period.~~

**~~CONDITIONS OF SERVICE~~**

~~A written request in the manner prescribed by CORE is required to receive service under this Non-Standard Meter Reading Rider. A Consumer choosing this optional rider shall be served under the otherwise applicable terms and conditions of the Consumer's standard rate schedule except that the Billing Demand shall be the maximum average kilowatt load used by the Consumer for any period of sixty (60) consecutive minutes during the billing period for which the bill is rendered, as indicated or recorded by a demand meter, regardless of the time when such period occurs, and shall be subject to all fees and charges established in these Rates, including fees and charges intended to recover additional costs for the special equipment, technical support, field services, labor, and other costs incurred by CORE in providing non-AMI metering services. A conventional digital meter shall be used to provide metering services under the MRR. Participation in a voluntary or optional non-tariffed program that requires AMI metering, as stated in the application or program description, is not available to those Customers electing MRR service.~~

**~~APPLICABILITY~~**

~~Applicable to existing eligible Consumers receiving residential service who have requested the installation of a non-AMI meter.~~

**~~TYPE OF SERVICE~~**

~~Single phase, sixty (60) cycle, at available secondary voltage.~~

ELECTRIC RATE SCHEDULES

~~MONTHLY RATE~~

<del>Non-Standard Meter Reading Charge, per billing period</del>	<del>\$20.00</del>
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~~MINIMUM MONTHLY CHARGE~~

~~The basic service charge as specified under the applicable rate schedule and the Non-Standard Meter Reading Charge shall be the minimum charge.~~

## ELECTRIC RATE SCHEDULES

## OPTIONAL TIME-OF-USE RIDER (TOU)

## AVAILABILITY

This Optional Time-of-Use Rider (TOU) is available to existing and new Consumers of CORE taking service under the following rate schedules: ~~Residential Service (A), Residential Incorporated City or Town Service (CS), Commercial Service (E3),~~ Small General Service (SG1/E1 or /SG3/E3), Large Power Service (FP), Irrigation Service (I), Residential Service – Demand Metered (C/CSD), ~~Residential Incorporated City or Town Service – Demand Metered (CSD),~~ Industrial Service – ~~Demand Metered (S),~~ Large Power Service – Demand Metered (LPS/FP), and Optional High Load Factor Service – ~~Demand Metered (HLF)~~. A Consumer choosing this optional rider will be served under the otherwise applicable terms and conditions of the Consumer's standard rate schedule.

TOU shall be available as an option to ~~members~~ Consumers otherwise served under the schedules listed below to encourage off-peak power consumption. A ~~member~~ Consumer exiting the TOU program or disconnected for non-payment may not be allowed to return to the TOU program for at least twelve (12) months.

## APPLICABILITY

Applicable on an optional basis to existing and new Consumers in all areas of CORE's service area. All eligible Consumers selecting this optional service may elect to cancel their participation in this TOU service before CORE issues a fifth (5th) consecutive bill for TOU service under this rate schedule. Any participating Consumer who has not canceled their participation as described herein must remain on this rider for a minimum of twelve (12) consecutive months.

## RATE

For Consumers taking service under ~~Residential (A), Residential Incorporated City or Town Service (CS), Commercial Service (E3), Large Power Service (FP), and~~ Irrigation Service (I), the following ~~class~~ energy costs per kWh shall apply to the kWhs recorded during the on-peak and off-peak periods:

	Basic Service Charge	<del>On-Peak Period</del> <u>Basic Demand</u> Charge, per kW	On-Peak Period Energy Charge, <u>per kWh</u>	Off-Peak Period Energy Charge, <u>per kWh</u>
<del>Residential Service (A)</del>	\$13.50	\$2.00	\$0.28075	\$0.08396
<del>Residential Incorporated City or Town Service (CS)</del>	\$13.50	\$2.00	\$0.23308	\$0.07758
Irrigation Service (I)	<del>\$21.00</del> <u>\$30.00</u>	<u>\$1.50</u>	<del>\$0.41912</del> <u>0.36998</u>	<u>\$0.04948</u>
	Basic Service Charge	Basic Demand Charge, per kW	On-Peak Period Energy Charge	Off-Peak Period Energy Charge
<del>Commercial Service (E3) – Frozen</del>	\$30.00	\$2.00	\$0.25785	\$0.07677
<del>Large Power Service (FP) – Frozen</del>	\$120.00	\$2.00	\$0.20508	\$0.09491

**ELECTRIC RATE SCHEDULES**

For Consumers taking service under Optional Residential Service – Demand Metered (C/CSD), ~~Residential Incorporated City or Town Service – Demand Metered (CSD)~~, Industrial Service ~~– Demand Metered (S)~~, Small General Service (SG1/E1 or /SG3/E3), Large Power Service ~~– Demand Metered (LPS/FP)~~, and Optional High Load Factor Service ~~– Demand Metered (HLF)~~, the following on-peak-period demand charge per kW of billing demand shall apply to the maximum demand recorded during the on-peak period, and the basic demand charge shall apply to the maximum demand recorded for the billing period, whenever such demand occurs:

	<b>Basic Service Charge</b>	<b>On-Peak Period Demand Charge, per kW</b>	<b>Basic Demand Charge, per kW</b>	<b><u>Energy</u> Charge, per kWh</b>
Residential <u>Demand</u> Service (C/CSD)	\$ <del>13.50</del> <u>17.25</u>	\$ <del>9.56</del> <u>7.89</u>	\$ <del>4.75</del> <u>4.91</u>	\$ <del>0.07291</del> <u>0.07950</u>
<del>Residential Incorporated City or Town Service (CSD)</del>	\$ <del>13.50</del>	\$ <del>7.91</del>	\$ <del>4.09</del>	\$ <del>0.06911</del>
Industrial Service (S)	\$ <del>120.00</del> <u>135.00</u>	\$ <del>10.66</del> <u>12.13</u>	\$ <del>8.07</del> <u>8.47</u>	\$ <del>0.05792</del> <u>0.05648</u>
Small General Service (SG1/ <u>E1</u> )	\$ <del>21.00</del> <u>24.00</u>	\$ <del>4.88</del> <u>5.03</u>	\$ <del>4.38</del> <u>4.51</u>	\$ <del>0.06964</del> <u>0.07325</u>
Small General Service (SG3/ <u>E3</u> )	\$ <del>30.00</del> <u>33.00</u>	\$ <del>6.76</del> <u>6.88</u>	\$ <del>5.96</del> <u>6.06</u>	\$ <del>0.06937</del> <u>0.06981</u>
Large Power Service (LPS/ <u>FP</u> )	\$ <del>86.60</del> <u>100.00</u>	\$ <del>7.81</del> <u>7.97</u>	\$ <del>6.54</del> <u>6.68</u>	\$ <del>0.06545</del> <u>0.06658</u>
Optional High Load Factor (HLF)	\$ <del>265.00</del> <u>311.00</u>	\$ <del>14.56</del> <u>14.69</u>	\$ <del>10.40</del> <u>10.82</u>	\$ <del>0.04793</del> <u>0.04949</u>

**TOU PERIODS**

Pricing periods are established year-round according to the current Mountain Time Zone. The on-peak and off-peak periods applicable to service for billing purposes shall be as follows:

1. On-Peak Period: 4 p.m. to 8 p.m. (beginning 16:00 to hour ending 20:00)
2. Off-Peak Period: 8 p.m. to the succeeding 4 p.m. (beginning 20:00 to hour ending 16:00)

**DETERMINATION ~~OF PEAK PERIOD~~ BILLING DEMAND**

The on-peak period billing demand shall be the maximum kilowatt load used by the Consumer for any period of fifteen (15) or sixty (60) consecutive minutes depending upon the applicable rate during the on-peak period of the service period for which the bill is rendered, as indicated or recorded by a demand meter.

**~~DETERMINATION OF BASIC BILLING DEMAND~~**

The basic billing demand shall be the maximum kilowatt load used by the Consumer for any period of fifteen (15) or sixty (60) consecutive minutes depending upon the applicable rate during the service period, whenever such demand occurs, for which the bill is rendered, as indicated or recorded by a demand meter.

**MINIMUM MONTHLY CHARGE**

The basic service charge as specified under the applicable rate shall be the minimum charge.

**ELECTRIC RATE SCHEDULES****~~OPTIONAL HIGH LOAD FACTOR SERVICE – DEMAND METERED (HLF)~~****~~AVAILABILITY~~**

~~Available to existing non-residential Consumers of CORE located on or near CORE's three-phase lines.~~

**~~APPLICABILITY~~**

~~Applicable on an optional basis to non-residential Consumers who require three-phase service equal to or greater than 50 kVA of transformer capacity. All eligible Consumers selecting this rate must remain on this rate schedule for a minimum of twelve (12) consecutive months.~~

**~~TYPE OF SERVICE~~**

~~Three-phase, sixty (60) cycle, at standard secondary voltage.~~

**~~RATE~~**

<del>Basic Service charge, per month</del>	<del>\$265.00</del>
<del>Demand charge, per kW, per month</del>	<del>\$24.96</del>
<del>All kWh, per kWh</del>	<del>\$0.04793</del>

**~~DETERMINATION OF BILLING DEMAND~~**

~~The billing demand shall be the maximum average kilowatt load used by the Consumer for any period of fifteen (15) consecutive minutes during the service period for which the bill is rendered, as indicated or recorded by a demand meter.~~

**~~POWER FACTOR~~**

~~This rate is subject to the power factor surcharge described in Section 8.8 of Part IV: Electric Service Regulations.~~

**~~MINIMUM MONTHLY CHARGE~~**

~~The basic service charge shall be the minimum charge.~~

**~~CONDITIONS OF SERVICE~~**

- ~~5. Motors having a rated capacity in excess of 10 hp must be three-phase.~~
- ~~6. The Consumer may connect lighting to power circuits from the power meter; however, any equipment required for such lighting, shall be furnished by the Consumer.~~
- ~~7. All wiring, pole lines, and other electrical equipment beyond the metering point are considered the distribution system of the Consumer and shall be furnished and maintained by the Consumer unless otherwise agreed in writing by CORE as to specific equipment.~~
- ~~8. All service under this rate is subject to CORE's established Regulations.~~

## ELECTRIC RATE SCHEDULES

## PRIMARY VOLTAGE SERVICE RIDER (PVSR)

## AVAILABILITY

The Primary Voltage Service Rider (PVSR) is available at all locations on CORE's primary Distribution System where primary voltage service is deemed to be feasible by CORE.

## APPLICABILITY

This Rider is applicable to any ~~Industrial Service~~ Consumer taking service at primary voltage under the Industrial Service (S) or Optional High Load Factor Service (HLF) rate schedules with a minimum service requirement of 500 kW, except those taking service under the Coincident Peak Transmission Service (CPT), Coincident Peak Substation Service (CPS), or Coincident Peak Distribution Service (CPD).

## TYPE OF SERVICE

Primary voltage service is offered as AC; sixty (60) cycle; three-phase service at any of CORE's standard primary voltage levels equal to or above ~~7,200~~12.5 kilovolts (phase-to-~~ground~~phase). Service will be metered at said voltage level, and final voltage transformation will be provided either by the Consumer or as part of an Electric Service Contract between the Consumer and CORE. All service hereunder will be supplied at one location through one Point of Delivery and measured through one meter.

## RATE DISCOUNT

The demand and/or energy charges of the rate schedule under which the Consumer takes service, will be discounted according to the following schedule:

1. For Consumers receiving service directly from CORE's 12.5kV primary Distribution System, the discount will reduce the Consumer's energy charge by one and one-quarter percent (1.25%) and will reduce the Consumer's demand charge by eleven percent (11.0%).

**OTHER TERMS AND CONDITIONS OF SERVICE**

1. The provision of CORE-owned transformation equipment to facilitate the Consumer taking service under this schedule will be negotiated on a case-by-case basis as part of the Electric Service Contract between the Consumer and CORE.
2. All provisions of the Consumer's regular ~~or optional~~ rate schedule which are not specifically changed by the Rider will remain in full force and effect.
- 2.3. If a Consumer taking service under this rider fails to maintain their load at or above 500 kW, CORE may, at its own discretion, remove the Consumer from this rider. Any costs associated with such removal will be borne by the Consumer.

**ELECTRIC RATE SCHEDULES****OPTIONAL RENEWABLE ENERGY SERVICE RIDER (RE)****AVAILABILITY**

Available to all existing and new Consumers purchasing retail electric service from CORE, except as described below. Participation in the program is on a first-come, first served basis and may be limited by availability of electric energy and renewable energy credits from eligible sources at CORE's sole discretion. Service under this tariff is subject to CORE's established Regulations. Individual Consumer's participation may be limited to 10% of the energy and RECs available for service under this rider in a single calendar year.

This rider is not available to kWh billed under the Lighting Schedule (L), Non-Metered Service (F), the Optional Standby Service Rider (SSR), under a prepaid billing plan, or under a levelized billing plan.

**TYPE OF SERVICE**

Renewable energy as used under member's standard rate schedule and associated Renewable Energy Credits.

**RATE****100% Offset Option**

For all metered electricity purchased on a per kWh basis. Consumers purchasing more than 1,500 MWh per month, on average, at one service location may not be eligible to participate using the 100% Offset option.

<u>All kWh, per kWh</u>	<u>\$0.00550</u>
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**Block Purchase Option**

For each 100-kWh increment of energy elected by a participating Consumer, not to exceed 100% of the previous annual electric consumption. Consumers purchasing more than 1,500 MWh per month, on average, may be required to purchase under the Block Purchase option.

<u>Elected energy, per 100-kWh block</u>	<u>\$ 0.55/month</u>
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**CONDITIONS OF SERVICE**

1. Consumers may terminate participation by providing 30-day written notice to CORE and may not be allowed to resume participation for a period of twelve (12) months.
2. CORE will retire Renewable Energy Credits equal to sales of electricity under this tariff on behalf of participating Consumers at least annually. CORE counts a percentage of such retirements (equal to its obligations under the Colorado Renewable Energy Standard), towards its compliance obligations as described in Colorado Revised Statutes §40-2-124, as such may be amended or superseded.
3. The Renewable Energy Service Rider charge is in addition to the full retail rate billed for service under the Consumer's regular rate schedule.
4. All provisions of the Consumer's regular rate schedule which are not specifically changed by the Rider will remain in full force and effect.



**ELECTRIC RATE SCHEDULES****STANDBY SERVICE RIDER (SSR)****AVAILABILITY**

Available throughout CORE's service territory, where deemed feasible by CORE, to Consumers whose premises or equipment are regularly supplied with electric energy from generating facilities other than those provided by CORE or who desire a redundant source from a separate electric circuit.

Where a Consumer self-supplies all or part of the Consumer's own load using a generator rated at or above 500 kW (AC) and desires CORE to provide standby service for that load, the Consumer must contract for such service under this rider, otherwise CORE has no obligation to supply the non-firm service.

**APPLICABILITY**

Applicable to Consumers requiring standby service currently being served under the Large Commercial (LPS), Industrial (S), Optional High Load Factor (HLF), Coincident Peak Distribution (CPD), Coincident Peak Substation (CPS), or Coincident Peak Transmission (CPT) tariff sheets.

**TYPE OF SERVICE**

Substation Service is offered at Points of Delivery located at a CORE substation. Consumer is responsible to construct, own, operate, and maintain any facilities necessary to receive service beyond each Point of Delivery.

Primary Voltage service is offered as AC, sixty (60) cycle, three-phase service at CORE's standard primary distribution voltage level.

Secondary Voltage service is offered as AC, sixty (60) cycle, three-phase service at any of CORE's secondary voltage levels.

**RATE**

Consumers taking redundant Standby Service shall pay an additional Basic Service Charge under the applicable regular rate schedule for each additional metering point as specified in the Standby Service Agreement.

Standby Capacity Reservation charge, per kW of standby capacity

<u>Primary Voltage, Substation Service</u>	<u>\$2.20</u>
<u>Primary Voltage, Distribution Service</u>	<u>\$2.73</u>
<u>Secondary Voltage</u>	<u>\$5.12</u>

**DETERMINATION OF STANDBY CAPACITY**

Standby capacity is the maximum demand (in kilowatts) determined by Consumer and approved by CORE as representing the Consumer's maximum service requirements and contracted for by Consumer. In the event the maximum demand measured by a meter under the Consumer's base rate exceeds the contracted standby capacity, such recorded maximum demand shall become the new standby capacity commencing with the billing period in which such demand was recorded and continuing for the remaining term of the contract or until superseded by a higher recorded demand.

**ELECTRIC RATE SCHEDULES**

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**CONDITIONS OF SERVICE**

1. Service hereunder is available only to Consumers who have executed a Standby Service Agreement that specifies the Consumer's initial contract Standby Capacity requirements.
2. Consumer's generating equipment, if applicable, shall not be operated in parallel with CORE's facilities until Consumer has entered into an Interconnection Agreement with CORE and CORE has provided permission for the generator to operate in writing.
3. Consumer shall reimburse CORE for any charges related to Consumer's generator that are billed to CORE by any applicable third party under such party's Open Access Transmission Tariff, if applicable.
4. All provisions of the Consumer's regular rate schedule which are not specifically changed by the Rider will remain in full force and effect.

**ELECTRIC RATE SCHEDULES****OTHER FEES****FRANCHISE FEE SURCHARGE****APPLICABILITY**

To only those Consumers residing in a municipality that has a municipality franchise agreement.

**RATE**

The franchise fee or tax percentages for each municipality shown below will be applied to each Consumer's electric revenues residing in that municipality and surcharged on the Consumer's bill:

<b>Municipality</b>	<b>% Franchise Charge</b>
Bennett	3%/services over \$10,000 2%
Kiowa	3%/services over \$10,000 2%
Deer Trail	3%/services over \$10,000 2%
Elizabeth	3%/services over \$10,000 2%
Palmer Lake	3%/services over \$10,000 2%
Larkspur	3%/services over \$10,000 2%
Castle Rock	3%/services over \$10,000 2%
Parker	4%*
Woodland Park	3%/services over \$10,000 2%
Foxfield	3%/services over \$10,000 2%
Centennial	3%
Castle Pines North	3%

If CORE is granted a franchise by any municipality within its certified area and accepts the same, CORE shall have the right to adjust its franchise fee surcharge to recover the franchise tax that may be imposed by such franchise.

\*Excise tax (in lieu of franchise fee).

**ELECTRIC RATE SCHEDULES****FEES AND CHARGES**

<b>Description</b>	<b>Fees/Charges</b>
<u>Electronic-Only Statement Credit</u>	<u>(\$0.55)/month</u>
Connection Fee	<del>\$5.00</del> <b>\$20.00</b>
Disconnect Notice Fee	\$9.25
<del>Non-Standard Meter Setup Fee (per request, per account)</del>	<del>\$80.00</del>
Insufficient Funds Fee	\$20.00
Special Handling Charge (per each billing)	\$2.00
Meter Test Fee	\$60.00
Meter Diversion Fee (minimum)	\$500.00
Meter Tampering Fee	\$200.00
Small Generation Interconnection Fee (Level 1)	<del>\$195.00</del> <b>\$350.00</b>
Small Generation Interconnection Fee (Level 2 and 3)	\$500.00
Work Request Design Fee - Single service 1-phase ≤ 400 amp or 3-phase ≤ 200 amp	\$300.00
Work Request Design Fee - Single service 1-phase > 400 amp or 3-phase >200 amp	\$650.00
Work Request Design Fee - Development \$1000.00 base +	\$50.00/meter
Work Request Design Fee Main Feed	\$2,500.00
Joint Use Make Ready Design Fee \$1,000 base +	\$100/pole
<u>Plant Investment Fee (per amp, per phase)</u>	<u>\$2.50</u>

The following field service charge shall be assessed on a Consumer's account for service calls requested by a Consumer to address issues that do not arise from CORE equipment installation, failure, design, or operation.

During normal working hours	\$60.00
After normal working hours, only upon request of the Consumer	\$120.00

Depending on whether the Consumer's meter can be connected or reconnected remotely, the following fees apply:

<b>Premise Visit Required</b>		<b>Remote (No Premise Visit Required)</b>	
Same Day Connection Fee	\$60.00	Same Day Connection Fee	\$10.00
Same Day After Hours Connection Fee	\$120.00	Same Day After Hours Connection Fee	\$20.00
Reconnection Fee	\$60.00	Reconnection Fee	\$10.00
Reconnection Fee After Hours	\$120.00	Reconnection Fee After Hours	\$20.00



## **RATES AND REGULATIONS**

### **PART IV: ELECTRIC SERVICE REGULATIONS**

**Adopted by the Board of Directors**

**Effective ~~September~~March 1, ~~2022~~2024**

**Rates and Regulations Resolution ~~BR22-16~~BR23-34**

## ELECTRIC SERVICE REGULATIONS

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### 3.4 Wiring Inspections

- a. The electrical wiring of each Person requesting service at premises not connected to CORE's Distribution System shall be inspected and approved by state, county, or local authorities before service is rendered by CORE. CORE shall not be responsible, however, for failure of the Person to obtain said inspection.
- b. CORE may, at its option, cause a similar wiring inspection to be made of any existing Consumer's wiring if CORE has reason to believe that dangerous wiring or overloading of the service may exist on the Consumer's side of the Point of Delivery. Service may be discontinued in the event faulty wiring is discovered which creates a hazard to the occupants of the premises or property of the Consumer.

### 3.5 Service Connection Fees

- a. A connection fee specified in the Electrical Rate Schedules, Fees and Charges will be required for each service connection. A connection fee shall make the Consumer eligible for one (1) service connection.
- b. A service connection is defined as any connection or reconnection of service that results in establishing a new account for billing purposes, the transfer of an existing account, or following the issuance of a final bill.

### 3.6 Electronic-Only Billing Credit

Consumers electing to receive billing statements via electronic means only shall be credited an amount specified in the Electrical Rate Schedules, Fees and Charges on each monthly statement.

### 3.63.7 Choice of Rates

- a. The schedule of rates shall be on file at all offices of CORE and available on CORE's website. When there are two (2) or more rates applicable to any class of service, CORE will, upon request of the Person, explain the conditions, character of installation or use of service governing the several rates and assist in the selection of the rates most suitable for the Person's requirements. The Person, however, shall be responsible for final selection of said rate, and CORE shall assume no liability therefore.
- b. Consumers are placed on standard rate schedules based upon their type of service and the actual or expected characteristics of their electric service, including monthly consumption and maximum demand. CORE may, in its sole discretion, periodically review Consumers' eligibility for their selected rate and, following written notice to affected Consumers, place the Consumer on the most appropriate standard rate schedule based on historical consumption patterns. Any such Consumer may request a one-time review and potential adjustment back to the previous rate schedule if the Consumer can demonstrate to CORE's satisfaction that a unique circumstance or infrequent event caused the change in usage.

### 3.73.8 Extension of Service, Lines and Facilities

- a. CORE's Regulations regarding extension of service, lines, and facilities is set forth in Part V – Extension Regulations.

**ELECTRIC SERVICE REGULATIONS**

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- f. The foregoing Regulations pertaining to diversion of electric energy are not in any way intended to affect or modify any action or prosecution under the civil and criminal statutes of the State of Colorado.

**3.433.14 Space for Transformers and Other Facilities**

- a. The Consumer, at the request of CORE, shall furnish and maintain indoor or underground space and facilities for the installation of CORE's transformers and other equipment in those cases where this type of installation is required or requested by the Consumer.

**3.443.15 Special Apparatus of Consumer**

- a. The Consumer will, in every case, confer with CORE before any special apparatus or any apparatus requiring extremely close voltage regulation is connected. In the event that any equipment is connected to CORE's lines, the operation of which impairs service to other Consumers, CORE reserves the right to require correction of the condition by the Consumer. CORE may refuse or discontinue service to such equipment until such condition is corrected by the Consumer. In certain circumstances, the use of equipment having fluctuating or intermittent load characteristics, or having an abnormal effect on voltage, may necessitate the furnishing of service to such equipment through isolated transformers and separate service loops, or installing transformer and/or line capacity in excess of that normally required by non-fluctuating or non-intermittent equipment in order to protect the quality of service to the Consumer, or to other Consumers. CORE reserves the right to charge the Consumer the full cost of facilities to provide any special service required by such equipment and/or to prevent any impairment in service to the Consumer or to other Consumers. Where the Consumer is billed under a measured demand, CORE may determine the billing demand on a shorter interval than specified in the rate schedule, or may make other suitable adjustment, irrespective of any provision relative to billing demand determination contained in such rate.
- b. CORE reserves the right to deny service to a Consumer for the operation of any device that has a detrimental effect upon the service provided to other customers. The Consumer's use of service shall not exceed the limits for harmonic distortion set forth in ~~the~~ the latest version of IEEE Recommended Practices and Requirements for Harmonic Control in Electric Power Systems (IEEE Std 519) or its successor. Where the Consumer's use of service produces unacceptable levels of harmonic distortion, the Consumer shall reduce the harmonic distortion to within limits set forth in IEEE Std 519, at their own expense, and within a time frame established by CORE. CORE will cooperate with its Consumers when consulted concerning the intended use of any electric device.

**3.453.16 Maintenance of Consumers' Facilities**

- a. All electric wiring, conduits, cables and apparatus, including necessary protective appliances essential to utilization of service on the Consumer's side of delivery point, shall be furnished, installed, and maintained at the Consumer's expense, except as specifically provided by the contract for service, applicable rate schedule, or these Regulations.
- b. CORE may require the Consumer to pay for service interruption calls made by employees of CORE to correct faulty electric facilities located on the Consumer's side of the delivery point.
- c. If, for special reasons, the Consumer requires or elects to use voltages other than the standard secondary and primary voltages of CORE's established Distribution System, the special transformers

## ELECTRIC SERVICE REGULATIONS

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will be installed, operated, and maintained by and at the expense of the Consumer. All voltage converters are subject to CORE's approval.

### **3.463.17 Alteration or Relocation of Facilities**

- a. Requests for alteration or relocation of CORE's facilities for road moves, house moving, joint use, etc., shall be made sufficiently in advance to enable CORE to schedule the requested alteration or relocation.
- b. Except when CORE's facilities are located in a public right-of-way, and relocation is requested by and for the benefit of the owner of that public right-of-way, the party requesting that alteration or relocation shall pay the estimated cost thereof in advance and shall be responsible for the actual cost.
- c. The Consumer shall reimburse CORE for any cost associated with relocation or alteration of facilities made at the request of the Consumer for the Consumer's convenience. Except in case of emergency, meters and other equipment of CORE will be removed or relocated only by employees of CORE. CORE shall, at its option, require a cash deposit sufficient in amount to pay for all estimated costs of the alteration or relocation. If due to an emergency, the Consumer removes a meter or other facilities of CORE, said Consumer will be required to immediately notify CORE.

### **3.473.18 Consumer Deposits**

- a. CORE may require a cash deposit in the amount of an estimated sixty (60) day bill. A non-cash deposit in the form of a bank issued letter of credit, insurer's bond, or other form of surety may be submitted and accepted upon review and approval of CORE. If surety expires prior to establishing twelve (12) months of good payment history, a new form of surety or cash deposit will be required. Such deposit may be in addition to any advance, contribution, or guarantee provided for in the Extension Regulations. Deposits will be refunded after CORE's records show that the Consumer has a consecutive twelve (12) month record with no past due amounts appearing on the monthly statements. Cash deposits may be paid to CORE in installments within the first three months of service. Interest will begin accruing with the initial payment received and the twelve (12) month period will begin upon receipt of the full deposit amount.

Deposits will be required as follows:

1. A Consumer who receives or has previously received service from CORE will be required to make a deposit of an estimated sixty (60) day bill only if the Consumer has not made timely and complete payments throughout the most recent twelve (12) months in which the Consumer has received service from CORE.
2. Consumers that have not established a previous payment record with CORE will be required to make a deposit of an estimated sixty (60) day bill. If an estimate of 60 days cannot be determined, CORE will estimate a minimum deposit amount ~~will be collected in the amount of \$75~~ based on typical usage for ~~residential services and \$150 for non-residential services~~ the service type.
3. If an account is disconnected for nonpayment or if the Consumer's usage increases from the historical usage at the location by more than 100%, CORE may require a new or additional deposit. If the deposit is imposed or increased based on usage, it will be based on the increased usage. The new or increased deposit shall be subject to refund after twelve (12) months as proved in subsection (a).



## ELECTRIC SERVICE REGULATIONS

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request a formal hearing in writing before members of CORE's Board of Directors, and an order not to terminate service will be issued only if: a) The Consumer has posted a deposit with CORE equal to the amount of the dispute, and b) has previously attempted to resolve the matter with CORE personnel by letter, email, telephone or in person.

- c. A residential Consumer may avoid discontinuance of service by complying with one or more of the following conditions:
  - 1. Paying the noticed amount, or,
  - 2. Paying no charges and presenting CORE a current medical certificate signed by a physician, or health practitioner acting under a physician, licensed by the State of Colorado as defined per subsection (i).
  - 3. Any Consumers, with a monthly payment record, finding themselves in a financial hardship may notify CORE and request special arrangements of short duration.
- d. In situations where CORE has been notified in writing that the utility service for an entire dwelling is recorded on a single meter or multiple retail units are on one meter, CORE shall mail or deliver the notice of discontinuance to the Consumer of record and shall send or deliver a copy of said notice of discontinuance to each individual dwelling unit on the premises. CORE may also post a copy of the notice of discontinuance in one or more of the common areas of the dwelling unit involved.
- e. CORE ~~will~~may require payment only in the form of cash, certified funds, or credit card payments for all returned checks.
- f. Delinquency in payment for service rendered to a previous occupant of the premises to be served and unpaid charges for services or facilities not ordered by the present or prospective Consumer shall not constitute a sufficient cause for refusal of service to a present or prospective Consumer, provided, however, CORE may decline to furnish service at the same premises for the use of a delinquent Consumer by subterfuge in any manner. Subterfuge includes, but is not restricted to, an application for service at a given location in the name of another party by a Person whose account is delinquent and who continues to reside at the premises. Service shall not be discontinued or refused for failure to pay an indebtedness except as incurred for deposits, fees or electric service rendered by CORE.
- g. Service shall not be discontinued between 12 noon on Friday and 8 a.m. the following Monday, or between 12 noon on the day prior to and 8 a.m. on the day following any federal holiday or CORE observed holiday.
- h. Service will be restored within twelve (12) hours after the Consumer satisfies one (1) of the following provisions unless extenuating circumstances prevent restoration.
  - 1. Pays full amount of notice, plus all reconnect fees and/or security deposits.
  - 2. Residential Consumer presents a current medical certificate signed by a physician, or medical practitioner acting under a physician's license, in the State of Colorado as defined per subsection (i).
- i. CORE shall postpone discontinuance or restore service to a residential Consumer for sixty (60) days from the date the Consumer submits a medical certificate issued by a Colorado-licensed physician or health care practitioner acting under a physician's authority, showing that discontinuance of service will

**ELECTRIC SERVICE REGULATIONS**

aggravate an existing medical condition or create a medical emergency for the Consumer or a permanent resident of the Consumer's household. CORE reserves the right to request additional information relevant to the certificate. The Consumer may receive a single thirty (30) day extension by providing a second medical certificate prior to the expiration of the original sixty (60) day period. A residential Consumer may submit a new medical certificate to postpone discontinuance of electric service for another sixty (60) day period at any time if the full past due amount from the current or prior medical certificate is paid. CORE will not honor any medical certificate submitted as a means of subterfuge.

- j. Notwithstanding anything herein to the contrary, service may be discontinued with or without notice under the following conditions:
  - 1. Safety reasons, in CORE's opinion.
  - 2. Ordered by any properly constituted governmental authority.
  - 3. Previously disconnected service restored by other than CORE personnel and the original cause for the discontinuance has not been cured.
- k. In the event a Consumer's service is immediately terminated without prior notice, the Consumer will have the right of immediate appeal to the Board of Directors pursuant to Section 6 of Part VI – Complaint Procedure.

**3.203.21 Refusal to Serve a Consumer**

- a. CORE may refuse to serve a Consumer or prospective Consumer and may discontinue service to an existing Person/Consumer until the Consumer has complied with CORE's general Rates and Regulations, and such other reasonable regulations as may be approved from time to time by CORE.
- b. CORE shall not serve a Person who is delinquent in payments to CORE for service previously rendered at the same or other locations, or who, at the time of application, is a Person of the household of a former Person who is delinquent in payments to CORE, until such indebtedness is paid in full.
- c. CORE shall not reconnect service that has been disconnected for six (6) months or more until the Consumer or prospective Consumer obtains the necessary approvals from the state and/or county electrical inspector of the Temporary or Permanent meter loop installation. Inspections for irrigation accounts shall only be required if service has been disconnected for longer than twelve (12) months prior to a request for reconnection.

**3.213.22 Voltage Surveys and Records**

- d. CORE shall provide appropriate voltmeters for all voltages furnished. All voltmeter records shall be available for inspection for a period of at least one (1) year from the date of such records.

**3.223.23 Discontinuance of Service at Consumer's Request**

- a. A Consumer wishing to discontinue service should give at least three (3) Business Days' notice to CORE to that effect, unless otherwise specified in the applicable rate or contract, in order to allow time for the final meter reading and disconnection of service. If such notice is not received by CORE, the Consumer will be liable for service until final reading of the meter. Notice to discontinue service will not

**ELECTRIC SERVICE REGULATIONS**

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relieve the Consumer from any minimum charge or guaranteed payment under any contract or applicable rate.

- b. Upon notice of discontinuance of service, CORE shall obtain a final meter read, for which it may charge a fee as specified in the Electrical Rate Schedules, Fees and Charges.
- c. Due to the cost of processing, credit balances on terminated accounts in amounts of \$525.00 or less will not be refunded unless specifically requested by the Consumer within thirty (30) days of final billing.

**3.233.24 Measurement of Service**

- a. Each class of electric service supplied will be metered and billed separately. All service to a Consumer under one (1) applicable rate will be measured by a single meter, and meter readings will not be combined for billing purposes. Adjoining properties may be combined on a single meter at the Consumer's expense and served as a single Consumer where such properties are controlled, occupied, and used for farm or commercial purposes by a single enterprise engaged in the pursuit of a single business. Service to the same Person at different premises will be considered as service to separate Consumers and will be metered and billed separately unless otherwise approved by CORE.

**3.243.25 Resale of Electric Energy**

- a. The Consumer shall not extend his/her electric facilities outside his/her premises for service to other Consumers or premises, and shall not resell any of the energy received by him/her from CORE to any other Person or Persons on the Consumer's premises or for use on any other premises.

**SECTION 4. METERING****4.1 Meter Testing Facilities and Equipment**

- a. CORE will provide such testing apparatus and equipment as may be necessary to comply with CORE's Regulations.
- b. CORE shall make such tests with such frequency and in such manner and at such places as may be necessary.
- c. CORE shall provide electrical testing instruments for testing service watthour meters.
- d. For testing the accuracy of portable watthour meters, commonly called "rotating standards," and other portable instruments used for testing service meters, CORE shall provide as reference or check standards suitable indicating electrical instruments, watthour meters, or any or all of them hereafter called "reference standards." Such reference standards may be of the service type of watthour meters, but if so, such watthour meters shall be permanently mounted in CORE's meter laboratory and be used for no other purpose than for checking rotating standards.
- e. Reference standards shall be submitted at least once each year to a laboratory of recognized standing for the purpose of test and adjustment.
- f. All working rotating standards (portable watthour meters) shall be compared with the reference standards at least once a year for commutator types, and once in two (2) years for induction types, during the time such working standards are being regularly used. If working rotating standards (portable

**ELECTRIC SERVICE REGULATIONS****SECTION 7. BILLING AND PAYMENT TRANSACTIONS****7.1 Billing**

- a. CORE will exercise all reasonable means to assure accurate computation of all bills for electric service and related charges. In the event errors in billing occur, CORE shall promptly refund to the Consumer or credit their account in the amount of any overcharge having occurred therefrom. Likewise, CORE shall have the right to collect from the Consumer the amount of any undercharge, irrespective of the date or duration of such billing error, subject only to the conditions set forth in section 4.2(e), under which the Consumer may make installment payments on said undercharge.
- b. Upon request of the Consumer, CORE will reproduce previous billing records and provide multiple copies of bills, notarized bills, and special billing information. In such cases, however, the Consumer shall be required to pay a special handling charge of \$2.00 for each such billing.
- c. A Consumer who was previously taking service from CORE and has left CORE's electric system owing any amount for electric service and related charges and, subsequent thereto, desires to return to CORE's electric system shall not be entitled to receive electric service until all past due amounts have been paid in full. In the event that a Consumer is currently receiving electric service from CORE, any past due amounts will be transferred to the Consumer's active account.

**7.2 Disputed Bills**

- a. If a Consumer gives notice ~~at CORE's office~~ to CORE, prior to the time that payment is due, that the correctness of the bill is disputed, stating reasons therefore, CORE will promptly investigate the complaint. However, such notice disputing correctness of a bill shall not be sufficient reason for withholding payment. If the bill is found to be incorrect, CORE will refund the amount of overpayment or credit the amount of overpayment to the next bill rendered.

**7.3 Failure to Receive Bill**

- a. Bills for electric service shall be considered as received by the Consumer when sent electronically to an email address given to CORE by the Consumer, mailed by first-class mail to, or left at the location where service is used or the Consumer's billing address. Consumers will have the option of choosing whether to receive their bills via first-class mail or electronic mail; both options cannot be used. The Consumer is responsible for ensuring that their mailing address and electronic delivery information provided to CORE are correct and current.

**7.4 Terms of Payment**

- a. All bills for service, including deposits, fees and any tax imposed by governmental authority, are due and payable ~~at CORE's office(s)~~ to CORE, or to an authorized agent of CORE, not later than the due date shown on the bill. Unless otherwise specified in these Regulations or the applicable rate schedule, the due date of a bill shall be approximately twenty (20) days following the billing date. Although bills for service are normally due monthly or as specified in the applicable rate, CORE reserves the right to require payment of bills for service at more or less frequent intervals. In such event, meters will be read and bills rendered at the intervals specified by CORE. Diversion charges and fees are due on presentation.

**ELECTRIC SERVICE REGULATIONS**

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- b. Where CORE receives a charge-back, a returned check, or where a funds' transfer cannot be made for any reason including unauthorized transactions, insufficient funds, and closed accounts, it shall be deemed that payment has not been made. In such cases, the Consumer will be charged an insufficient funds fee as specified in the Electrical Rate Schedules, Fees and Charges ~~and may be required to make a trip to CORE's main office or a district office to make payment in cash.~~ Consumers may be charged convenience or processing fees by any third party providing payment processing services; these fees shall not exceed the actual transaction costs.

**7.5 Reconnection Fees**

- a. There is a fee, as specified in the Electrical Rate Schedules, Fees and Charges, for on-site reconnection or for remote reconnection after the cause for discontinuance has been rectified. Such fees shall be charged based on if the Consumer requires reconnection during or at times other than during regular working hours.

**7.6 Levelized Billing Plan**

- a. Subject to CORE's reasonable business requirements, residential Consumers may elect a levelized billing plan beginning with the next normal billing cycle taking place after the request has been processed.
- b. The levelized billing plan shall continue until CORE receives notice from the Consumer requesting termination of the plan or termination of service, or payment is not received by the normal due date in any month. Any unpaid balance from the levelized billing plan will be due on the next bill's due date.
- c. The levelized billing plan amount will be calculated monthly based on the prior twelve (12) month's usage plus 1/12<sup>th</sup> of any outstanding credit or debit balance on the account at the time of the calculation.

**7.7 Prepaid Billing Service**

- a. Subject to CORE's reasonable business requirements, Consumers taking service under a Residential rate schedule at a premise with an AMI meter capable of remote disconnection may elect to participate in a prepaid billing plan under the terms and conditions contained in this Article 7 and subject to a prepaid billing agreement between CORE and the Consumer. Participation in a prepaid billing plan is at CORE's sole discretion, and CORE may deny a Consumer's request for participation or remove a Consumer from the prepaid billing plan at any time, without prior notice. Consumer accounts with Qualifying Facilities or Net-Metered Systems are not eligible to participate in a prepaid billing plan. Prepaid billing is not available to Consumers where an occupant has a medical condition that requires electric service to prevent the occurrence of a medical emergency.
- b. A participating Consumer shall pay CORE a minimum balance payment plus any connect and/or applicable fees and any past due amounts subject to the terms and conditions of the prepaid billing agreement between CORE and the Consumer prior to participation in a prepaid billing plan. The minimum balance payment shall create a prepaid credit balance on the account. As the account charges are calculated each day, the credit balance is reduced until either (1) the balance is exhausted or (2) additional payments are added to the credit balance. Electric service will be terminated for any account with a negative balance without further notice, and subject to the terms and conditions of the

**ELECTRIC SERVICE REGULATIONS**

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prepaid billing agreement between CORE and the Consumer. Certain types of charges, including but not limited to basic service charges and demand charges will be assessed daily on a pro-rated basis.

1. Consumers with existing accounts may elect to take service under a prepaid billing plan subject to a prepaid billing agreement. The balance of any applicable deposit from the existing account and any accrued interest on the deposit shall be converted to the Consumer's prepaid balance after any outstanding amounts are paid. If the transfer from the existing deposit does not meet the minimum balance requirement, then the Consumer must make a payment to achieve the minimum balance to establish a prepaid billing plan.
  2. Once an initial minimum credit balance has been established, a Consumer may make payments on a prepaid billing account at any time with a minimum payment if the account maintains a credit balance.
  3. An account participating in a prepaid billing plan is not eligible for credit extensions, payment arrangements, levelized billing nor automated electronic fund transfers. Participating Consumers will not receive a monthly bill in any form or format for electric service. Instead, daily charges will be available through CORE's online portal.
  4. CORE will waive any Disconnect Notice Fees and Reconnection Fees for accounts participating in a prepaid billing plan so long as the account is not deemed inactive.
- c. Upon conversion of an existing account to a prepaid billing plan, CORE may agree to allow a Participant to defer payment of any outstanding balance on any Consumer account that is delinquent. A portion of any amount paid on their prepaid billing plan shall first be applied to the existing debt until the debt is paid in full and the remainder shall be applied to the prepaid billing plan balance.

**7.8 Surcharge for Municipal Charges**

- a. All municipal charges shall be surcharged and collected from Consumers within the boundaries of the respective units of local government imposing such charges.
- b. Municipal charges within the meaning of this Regulation include, without limitation, charges for franchises or the use of public rights-of-way, or other charges imposed upon CORE by a unit of local government as a condition of CORE's conduct of its business within the borders of the unit. A municipal charge shall be included within the scope of this Regulation regardless of whether it is characterized as a fee, tax, or any other category of charge.

**7.9 Refunds**

- a. CORE shall refund monies collected in error, meter deposits, credit balances on closed accounts that are equal to at least ~~\$525~~\$25.00 or credit balances in lesser amounts if a refund is requested within 30 days.
- b. CORE may hold the refundable amount owed if the Consumer has existing account balances that are past due.
- c. CORE will apply the refundable amount to any and all of the Consumer's outstanding account balances that are 90 days or more past due before refunding the remaining amount, if any.





## **RATES AND REGULATIONS**

### **PART V: EXTENSION REGULATIONS**

**Adopted by the Board of Directors**

**Effective March ~~7, 2022~~1, 2024**

**Rates and Regulations Resolution ~~BR21-24~~BR23-34**

## SECTION 1. GENERAL PROVISIONS

The following Extension Regulations set forth the terms and conditions under which CORE extends service to Consumers in CORE's service territory.

Existing contracts for service that comply with previously approved Regulations and the Membership Application and Electrical Service Agreement shall remain in effect and bound by the terms and conditions at the time service was initiated.

## SECTION 2. NEW SERVICE LINE EXTENSION

- a. When one or more applicants request electric service at premises not connected to CORE's Distribution System or request an increase in service to premises already connected, where such increase necessitates additional investment, CORE, after consideration of the applicant's electric requirements, will designate the service requested as being Permanent, Indeterminate, or Temporary in accordance with the definitions hereinafter set forth.
- b. Applications for new service or an increase in service to existing premises are subject to a non-refundable Plant Investment Fee (PIF) specified in the Electric Rate Schedules. The PIF shall be used to defray growth-related capital expansion costs that have been or will be incurred by CORE to plan and provide service to new loads, including construction, extension or expansion of transmission lines, primary distribution lines and substation facilities. The PIF shall be applied uniformly to all applications for new or expanded Permanent or Indeterminate service up to 3,000 kVA at a single location based on the rating of the service size being installed, in amps per phase. A PIF for individual services requiring greater than 3,000 kVA of capacity shall be determined on a case-by-case basis, based on required upgrades to serve the individual load. The PIF shall be determined and applied separately from construction costs otherwise provided for in these Regulations.
- ~~b.c.~~ When the distribution line necessary to supply the individual applicant requires the construction of more than a secondary service connection, although for applicant's sole use, such construction shall be included as part of CORE's general Distribution System.
- ~~c.d.~~ Service extensions and modifications shall be designed by CORE's Engineering Department or its contractors. Each applicant will pay the design fee specified in the Electric Rate Schedules to CORE to obtain the engineering to extend or modify electric service. Design fees are non-refundable but will be applied toward the cost of the extension. If the agreement is canceled after receiving payment for the estimated cost of construction, all monies will be returned with the exception of the design fee.
- ~~d.e.~~ Contracts for service shall be based upon the cost of constructing and installing the line extension and facilities necessary to adequately supply the service requested by the applicant. Said investment shall include all costs necessary for the extension, such as primary and secondary distribution facilities, substation and transmission facilities, if appropriate, rights-of-way, tree trimming, special housing, special supports, lightning arresters and other protective equipment, meters, transformers, and service loops.



**EXTENSION REGULATIONS**

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2. The owner of the premises must sign a construction contract, pay the total estimated cost, and provide any additional required documents prior to construction.
3. The applicant must furnish CORE with documents to prove that he/she is the owner of the property.
4. The applicant shall pay the cost of construction of facilities needed to extend service.
5. When a prospective residential applicant requests service from an existing primary line extension eligible for Tap Fee Reimbursements, the following tap fee provisions apply to the new applicant requesting service and to the members of the original line extension.
  - i. To be eligible for Tap Fee Reimbursements (up to the amount paid), the total primary line extension cost paid, must be equal to or greater than \$~~40~~15,000.00 and remain within the Tap Fee Reimbursement Period.
  - ii. Only direct taps on the original primary line extension will be considered in calculating the tap fee charges and reimbursements. Subsequent taps originating from line extensions which previously connected to the original primary line extension will be considered as new, original line extensions, and subsequent tap fees and reimbursements will apply only to the respective immediate primary line extension being tapped.
  - iii. The tap fee charge will consist of an equitable share of a portion of the cost of the existing primary line extension. Subsequent applicants making direct taps to the existing primary line extension will be required to pay the calculated tap fee in addition to the costs directly associated with their individual service.
  - iv. The Tap Fee Reimbursement is based on charges to the applicant(s) and will be equitably distributed to the Consumer(s) of the primary line extension. The portion of the original primary line extension cost to be reimbursed is based on the total cost of primary facilities paid excluding the Consumer's other distribution costs to the proposed tap point divided by the total number of direct taps to the proposed tap point, or the total primary costs can be equally distributed to all Consumers with direct taps if mutually agreed to by all affected parties. However, any Consumer may assume more than his proportionate share of cost.
  - v. Reimbursements of Consumer's tap fees will only be paid during the Tap Fee Reimbursement Period and at a time determined by CORE.
  - vi. Extensions from system improvements constructed at CORE's expense will not result in refunds to prior or subsequent taps.
- b. Depending upon the circumstances involved, CORE may, at its sole option, classify electric service supplied as either Permanent service or Indeterminate service.

**6.3 Extension to Indeterminate Service**

- a. CORE will extend service to the applicant classified as Indeterminate according to the following terms and conditions:

### 3. Temporary Service

Within the above service classifications, priorities will be assigned the following applicant classes in the order listed:

1. Essential Commercial and Industrial (Hospitals, Police Stations, etc.)
2. Residential and Farm
3. Nonessential Commercial
4. Nonessential Industrial

Within the applicant classes, priority will be assigned to upgrading of existing service before supplying new services, and requests will be handled in the order received.

## 6.6 Exceptions

If, in the opinion of CORE's management, the application of the above regulations will work an undue hardship on an applicant for service, it may modify the requirements for such special cases, subject to review and approval of the Board.

## 6.7 Contributions

In all cases where advances for construction costs are involved, no interest shall be paid.

## SECTION 7. SUBDIVISION STREET LIGHTING

- a. Ornamental street lighting facilities for a city, town, or underground subdivision and street lighting facilities on wooden poles for overhead subdivisions will be installed upon request of the developer or other qualified applicant. CORE will provide a choice of standard ornamental street lighting facilities. The applicant will be responsible for all construction cost of the street lighting facilities.
- b. The applicant or developer requesting a nonstandard or special type of street lighting facility may do so, but will be responsible for the acquisition, installation, and maintenance of all such lighting facilities, including the secondary conductors beyond the metering point

## ~~SECTION 8. TERMS AND CONDITIONS~~

## SECTION 8. APPLICANT RESPONSIBILITIES

- a. When an applicant requests new facilities, the extension will be in accordance with the Regulations for the applicable service classification and the following terms and conditions:
  1. Provide a final plat approved by a city or county authority, when required, or a certified survey of the property being served.
  2. Provide final grade for the entire length and width of the proposed service route prior to construction, including all roads and public rights-of-way in order to obviate the necessity of additional cost to the applicant due to relocation of the facilities.