



RATES AND REGULATIONS

PART II: DEFINITIONS AND COMPUTATION OF TIME

Adopted by the Board of Directors

Effective March 7, 2022 May 1, 2025

Rates and Regulations Resolution BR21-24 BR25-8

DEFINITIONS AND COMPUTATION OF TIME

mm. “Tap Fee Reimbursement Period” means five years and shall commence with the date of execution of the construction contract of the new electric facility. During this period, CORE shall calculate the portion of the tap fee payable by subsequent Consumers connecting to the original primary line extension.

nn. “Transmission Facilities” means the facilities and equipment owned by CORE and operated at or above 115,000 volts, excluding transformers used to step down voltage levels for local distribution.

~~oo. “Transmission Wheeling Service” means the use of CORE’s Transmission Facilities to transmit generated power from a point of connection with a generating facility to a point of connection with a third party.~~

~~pp.oo.~~ “Upgrades” means the required additions and modifications to CORE’s System at or beyond the Point of Interconnection. Upgrades do not include Interconnection Facilities.

SECTION 2. COMPUTATION OF TIME

In computing a period of days, the first day is excluded and the last day is included. If the last day of any period is a Saturday, Sunday, or CORE-observed holiday, the period shall be extended to include the next day that is not a Saturday, Sunday, or CORE-observed holiday.



RATES AND REGULATIONS

PART III: ELECTRIC RATE SCHEDULES

Adopted by the Board of Directors

Effective July 1, 2024 May 1, 2025

Rates and Regulations Resolution BR24-10 BR25-8

ELECTRIC RATE SCHEDULES**SECTION 1. RATES****RESIDENTIAL SERVICE (A/CS)****AVAILABILITY**

Available to existing and new Consumers for residential uses subject to CORE's established Regulations. The capacity of individual motors served under this schedule shall not exceed 10 hp.

APPLICABILITY

Applicable to residential Consumers in all areas of CORE's service area. All eligible Consumers selecting this rate must remain on this rate for a minimum of twelve (12) consecutive months.

TYPE OF SERVICE

Single-phase, sixty (60) cycle, at available secondary voltage.

RATE

Basic Service charge, per month	\$ 17.25 17.75
On-Peak Period Demand Charge, per kW, per month	\$ 3.00 4.00
All kWh, per kWh	\$ 0.10994 0.10819

DETERMINATION OF BILLING DEMAND

The On-Peak Period billing demand shall be the maximum average kilowatt load used by the Consumer for any period of sixty (60) consecutive minutes during the On-Peak Period of the service period for which the bill is rendered, as indicated or recorded by a demand meter. The On-Peak Period is established year-round according to the current Mountain Time Zone for all days of the week. The On-Peak period for billing purposes shall be 4 p.m. to 8 p.m. (beginning 16:00 to hour ending 20:00).

MINIMUM MONTHLY CHARGE

The basic service charge shall be the minimum charge.

PAYMENT

The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.

GOVERNMENTAL MANDATED FACILITY CHANGES

This rate schedule is subject to Part V: Extension Regulations, Governmental Mandated Facility Changes.

ELECTRIC RATE SCHEDULES**OPTIONAL RESIDENTIAL SERVICE - TIME-OF-USE ENERGY (AT/~~CST~~)****AVAILABILITY**

Available to existing and new Consumers for residential uses subject to CORE's established Regulations. The capacity of individual motors served under this schedule shall not exceed 10 hp. This schedule is an optional schedule to encourage off-peak power consumption. A Consumer exiting the TOU program or disconnected for non-payment may not be allowed to return to this schedule for at least twelve (12) months.

APPLICABILITY

Applicable to residential Consumers receiving service under this rate schedule on an optional basis in all areas of CORE's service area. All eligible Consumers selecting this rate must remain on this rate for a minimum of twelve (12) consecutive months.

TYPE OF SERVICE

Single-phase, sixty (60) cycle, at available secondary voltage.

RATE

Basic Service charge, per month	\$ 17.25 17.75
Demand Charge, per kW, per month	\$ 2.63 4.00
On-Peak Period Energy Charge, per kWh	\$ 0.27665 0.28737
Off-Peak Period Energy Charge, per kWh	\$ 0.07758 0.07395

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the Consumer for any period of sixty (60) consecutive minutes during the service period for which the bill is rendered, as indicated or recorded by a demand meter.

TOU PERIODS

Pricing periods are established year-round according to the current Mountain Time Zone. The on-peak and off-peak periods applicable to service for billing purposes shall be as follows:

1. On-Peak Period: 4 p.m. to 8 p.m. (beginning 16:00 to hour ending 20:00)
2. Off-Peak Period: 8 p.m. to the succeeding 4 p.m. (beginning 20:00 to hour ending 16:00)

MINIMUM MONTHLY CHARGE

The basic service charge shall be the minimum charge.

PAYMENT

The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.

GOVERNMENTAL MANDATED FACILITY CHANGES

This rate schedule is subject to Part V: Extension Regulations, Governmental Mandated Facility Changes.

ELECTRIC RATE SCHEDULES**OPTIONAL RESIDENTIAL SERVICE DEMAND METERED (C/~~CSD~~)****AVAILABILITY**

Available to existing and new Consumers for residential uses subject to CORE's established Regulations. The capacity of individual motors served under this schedule shall not exceed 10 hp.

APPLICABILITY

Applicable to residential Consumers receiving service under this rate schedule on an optional basis in all areas of CORE's service area. All eligible Consumers selecting this rate must remain on this rate for a minimum of twelve (12) consecutive months.

TYPE OF SERVICE

Single-phase, sixty (60) cycle, at available secondary voltage.

RATE

Basic Service charge, per month	\$ 17.25 17.75
Demand charge, per kW, per month	\$ 12.80 13.82
All kWh, per kWh	\$ 0.07950 0.07919

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the Consumer for any period of sixty (60) consecutive minutes during the service period for which the bill is rendered, as indicated or recorded by a demand meter.

MINIMUM MONTHLY CHARGE

The basic service charge shall be the minimum charge.

PAYMENT

The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.

GOVERNMENTAL MANDATED FACILITY CHANGES

This rate schedule is subject to Part V : Extension Regulations, Governmental Mandated Facility Changes.

ELECTRIC RATE SCHEDULES**SMALL GENERAL SERVICE - 1 PHASE (SG1/E1)****AVAILABILITY**

Available to existing and new single-phase non-residential Consumers subject to CORE's established Regulations covering this type of service. Consumers having their homes on the same premises with their business establishments may include service for both on the same meter, in which case, all service will be billed under this schedule.

APPLICABILITY

Applicable to Consumers in all areas of CORE's service area who require 50 kVA or less of transformer capacity. All eligible Consumers selecting this rate must remain on this rate schedule for a minimum of twelve consecutive months.

TYPE OF SERVICE

Single-phase, sixty (60) cycle, at available secondary voltage. No motors having a rated capacity in excess of 10 hp.

RATE

Basic Service charge, per month	\$ 24.00 27.00
Demand charge, per kW, per month	\$ 9.54 9.83
All kWh, per kWh	\$ 0.07325 0.07278

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the Consumer for any period of fifteen (15) consecutive minutes during the service period for which the bill is rendered, as indicated or recorded by a demand meter.

POWER FACTOR

This rate is subject to the power factor surcharge described in Section 8.8 of Part IV: Electric Service Regulations.

MINIMUM MONTHLY CHARGE

The basic service charge shall be the minimum charge.

PAYMENT

The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.

FRANCHISE FEE

Franchise Fee Surcharge Schedule located in OTHER FEES.

GOVERNMENTAL MANDATED FACILITY CHANGES

This rate schedule is subject to Part V: Extension Regulations, Governmental Mandated Facility Changes.

ELECTRIC RATE SCHEDULES**SMALL GENERAL SERVICE - 3 PHASE (SG3/E3)****AVAILABILITY**

Available to existing and new three-phase non-residential Consumers subject to CORE's established Regulations covering this type of service. Consumers having their homes on the same premises with their business establishments may include service for both on the same meter, in which case, all service will be billed under this schedule.

APPLICABILITY

Applicable to non-residential and residential Consumers in all areas of CORE's service area who require 50 kVA or less of transformer capacity. All eligible Consumers selecting this rate must remain on this rate schedule for a minimum of twelve (12) consecutive months.

TYPE OF SERVICE

Three-phase, sixty (60) cycle, at available secondary voltage. Motors having a rated capacity in excess of 10 hp must be three-phase.

RATE

Basic Service charge, per month	\$ 33.00 40.00
Demand charge, per kW, per month	\$ 12.94 13.33
All kWh, per kWh	\$ 0.06981 0.06989

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the Consumer for any period of fifteen (15) consecutive minutes during the service period for which the bill is rendered, as indicated or recorded by a demand meter.

POWER FACTOR

This rate is subject to the power factor surcharge described in Section 8.8 of Part IV: Electric Service Regulations.

MINIMUM MONTHLY CHARGE

The basic service charge shall be the minimum charge.

PAYMENT

The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.

FRANCHISE FEE

Franchise Fee Surcharge Schedule located in OTHER FEES.

GOVERNMENTAL MANDATED FACILITY CHANGES

This rate schedule is subject to Part V: Extension Regulations, Governmental Mandated Facility Changes.

ELECTRIC RATE SCHEDULES**OPTIONAL COMMERCIAL SERVICE – TIME OF USE ENERGY (FROZEN) (ET)****AVAILABILITY**

Available to non-residential Consumers who have taken service under this rate schedule or the Optional Time of Use Rider for Commercial Service continuously since January 1, 2019 or an earlier date. Consumers having their homes on the same premises with their business establishments may include service for both on the same meter, in which case, all service will be billed under this schedule. Service under this rate is subject to CORE's established Regulations.

APPLICABILITY

Applicable to existing non-residential and residential Consumers in all areas of CORE's service area who require 50 kVA or less of transformer capacity. All eligible Consumers selecting this rate must remain on this rate schedule for a minimum of twelve (12) consecutive months.

TYPE OF SERVICE

Sixty (60) cycle, at available secondary voltage. Motors having a rated capacity in excess of 10 hp must be three-phase.

RATE

Basic Service charge, per month	\$33.00 <u>40.00</u>
Demand charge, per kW, per month	\$3.50 <u>4.00</u>
On-Peak Period Energy Charge, per kWh	\$0.20648 <u>0.16645</u>
Off-Peak Period Energy Charge, per kWh	\$0.06981 <u>0.06989</u>

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the Consumer for any period of fifteen (15) consecutive minutes during the service period for which the bill is rendered, as indicated or recorded by a demand meter.

TOU PERIODS

Pricing periods are established year-round according to the current Mountain Time Zone. The on-peak and off-peak periods applicable to service for billing purposes shall be as follows:

1. On-Peak Period: 4 p.m. to 8 p.m. (beginning 16:00 to hour ending 20:00)
2. Off-Peak Period: 8 p.m. to the succeeding 4 p.m. (beginning 20:00 to hour ending 16:00)

POWER FACTOR

This rate is subject to the power factor surcharge described in Section 8.8 of Part IV: Electric Service Regulations.

MINIMUM MONTHLY CHARGE

The basic service charge shall be the minimum charge.

ELECTRIC RATE SCHEDULES**IRRIGATION SERVICE (I)****AVAILABILITY**

Available to existing and new farm Consumers subject to CORE's established Regulations covering this type of service.

APPLICABILITY

Applicable only to agricultural irrigation service in all areas of CORE's service area. All eligible Consumers selecting this rate must remain on this rate schedule for a minimum of twelve (12) consecutive months.

TYPE OF SERVICE

Sixty (60) cycle, at available secondary voltage. Motors having a rated capacity in excess of 10 hp must be three-phase.

RATE

Basic Service charge, per month	\$ 30.00 40.00
Demand charge, per kW, per month	\$ 7.50 7.73
All kWh, per kWh	\$ 0.09455 0.09036

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the Consumer for any period of fifteen (15) consecutive minutes during the service period for which the bill is rendered, as indicated or recorded by a demand meter.

POWER FACTOR

This rate is subject to the power factor surcharge described in Section 8.8 of Part IV: Electric Service Regulations.

MINIMUM MONTHLY CHARGE

The basic service charge shall be the minimum charge.

PAYMENT

The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.

FRANCHISE FEE

Franchise Fee Surcharge Schedule located in OTHER FEES.

GOVERNMENTAL MANDATED FACILITY CHANGES

This rate schedule is subject to Part V: Extension Regulations, Governmental Mandated Facility Changes.

ELECTRIC RATE SCHEDULES**~~INTERRUPTIBLE SERVICE (IS)~~****~~AVAILABILITY~~**

~~Available to 1) Agricultural (nonresidential) and 2) pump water storage Consumers. The combined capacity of individual loads shall be 75 kVA or 75 hp and larger, or combination thereof, of connected load which will consume sufficient energy to warrant such service.~~

~~APPLICABILITY~~

~~Applicable to eligible Consumers in all areas of CORE's service area, subject to the Consumer's ability to demonstrate to CORE's satisfaction that its service can be interrupted by showing the ability to switch to an alternate power source or the ability to sustain interruption of service without undue health, safety, or economic burden.~~

~~PENALTY~~

~~Service under this schedule is subject to interruption upon a two (2) hour notice from CORE. A penalty of \$10.00 per kVA and/or horsepower of connected load shall be charged for failure to comply with a notice to interrupt. This penalty shall be charged for each occurrence and may be reduced or waived, depending upon the cost to CORE resulting from the failure to comply with a notice to interrupt. Said notice shall be effective upon notification by telephone or e-mail to the Consumer at the number or e-mail address to be supplied by the Consumer for such purpose.~~

~~TYPE OF SERVICE~~

~~Three phase, sixty (60) cycle, at available secondary voltage.~~

~~RATE~~

Basic Service charge, per month	\$ 35.00
Demand charge, per kW, per month	\$ 5.00
All kWh, per kWh	\$ 0.09652

~~DETERMINATION OF BILLING DEMAND~~

~~The billing demand shall be the maximum average kilowatt load used by the Consumer for any period of fifteen (15) consecutive minutes during the service period for which the bill is rendered, as indicated or recorded by a demand meter.~~

~~POWER FACTOR~~

~~This rate is subject to the power factor surcharge described in Section 8.8 of Part IV: Electric Service Regulations.~~

~~MINIMUM MONTHLY CHARGE~~

~~The basic service charge shall be the minimum charge.~~

~~CONDITIONS OF SERVICE~~

- ~~1. Motors having a rated capacity in excess of 10 hp must be three-phase.~~
- ~~2. The Consumer may connect lighting to power circuits from the power meter; however, any equipment required for such lighting shall be furnished by the Consumer.~~

ELECTRIC RATE SCHEDULES

- ~~3. All wiring, pole lines, and other electrical equipment beyond the metering point are considered the distribution system of the Consumer and shall be furnished and maintained by the Consumer unless otherwise agreed in writing by CORE as to specific equipment.~~
- ~~4. All service under this rate is subject to CORE's established Regulations.~~

~~PAYMENT~~

~~The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.~~

~~FRANCHISE FEE~~

~~Franchise Fee Surcharge Schedule located in OTHER FEES.~~

~~GOVERNMENTAL MANDATED FACILITY CHANGES~~

~~This rate schedule is subject to Part V: Extension Regulations, Governmental Mandated Facility Changes.~~

ELECTRIC RATE SCHEDULES**LARGE POWER SERVICE - (LPS/~~FP~~)****AVAILABILITY**

Available to existing and new non-residential Consumers.

APPLICABILITY

Applicable to non-residential Consumers in all areas of CORE's service area who require greater than 50 kVA and up to 500 kVA of transformer capacity. All eligible Consumers selecting this rate must remain on this rate schedule for a minimum of twelve (12) consecutive months.

TYPE OF SERVICE

Sixty (60) cycle, at standard secondary voltage.

RATE

Basic Service charge, per month	\$ 100.00 135.00
Demand charge, per kW, per month	\$ 14.65 15.09
All kWh, per kWh	\$ 0.06658 0.06679

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the Consumer for any period of fifteen (15) consecutive minutes during the service period for which the bill is rendered, as indicated or recorded by a demand meter.

POWER FACTOR

This rate is subject to the power factor surcharge described in Section 8.8 of Part IV: Electric Service Regulations.

MINIMUM MONTHLY CHARGE

The basic service charge shall be the minimum charge.

CONDITIONS OF SERVICE

1. Motors having a rated capacity in excess of 10 hp must be three-phase.
2. The Consumer may connect lighting to power circuits from the power meter; however, any equipment required for such lighting, shall be furnished by the Consumer.
3. All wiring, pole lines, and other electrical equipment beyond the metering point are considered the distribution system of the Consumer and shall be furnished and maintained by the Consumer unless otherwise agreed in writing by CORE as to specific equipment.
4. All service under this rate is subject to CORE's established Regulations.

PAYMENT

The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.

ELECTRIC RATE SCHEDULES**OPTIONAL LARGE POWER SERVICE – TIME OF USE ENERGY (FROZEN) (FPT)****AVAILABILITY**

Available to existing non-residential Consumers who have taken service under this rate schedule or the Optional Time of Use Rider for Large Power Service continuously since January 31, 2019 or an earlier date.

APPLICABILITY

Applicable to non-residential Consumers in all areas of CORE's service area who require greater than 50 kVA and up to 500 kVA of transformer capacity. All eligible Consumers selecting this rate must remain on this rate schedule for a minimum of twelve (12) consecutive months.

TYPE OF SERVICE

Three-phase, sixty (60) cycle, at standard secondary voltage.

RATE

Basic Service charge, per month	\$120.00 135.00
Demand charge, per kW, per month	\$4.88 5.37
On-Peak Period Energy Charge, per kWh	\$0.28437 0.26756
Off-Peak Period Energy Charge, per kWh	\$0.06658 0.06679

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the Consumer for any period of fifteen (15) consecutive minutes during the service period for which the bill is rendered, as indicated or recorded by a demand meter.

TOU PERIODS

Pricing periods are established year-round according to the current Mountain Time Zone. The on-peak and off-peak periods applicable to service for billing purposes shall be as follows:

1. On-Peak Period: 4 p.m. to 8 p.m. (beginning 16:00 to hour ending 20:00)
2. Off-Peak Period: 8 p.m. to the succeeding 4 p.m. (beginning 20:00 to hour ending 16:00)

POWER FACTOR

This rate is subject to the power factor surcharge described in Section 8.8 of Part IV: Electric Service Regulations.

MINIMUM MONTHLY CHARGE

The basic service charge shall be the minimum charge.

CONDITIONS OF SERVICE

1. Motors having a rated capacity in excess of 10 hp must be three-phase.
2. The Consumer may connect lighting to power circuits from the power meter; however, any equipment required for such lighting, shall be furnished by the Consumer.

ELECTRIC RATE SCHEDULES**INDUSTRIAL SERVICE (S)****AVAILABILITY**

Available to existing and new non-residential Consumers of CORE located on or near CORE's three-phase lines.

APPLICABILITY

Applicable to non-residential Consumers who require three-phase service equal to or greater than 500 kVA of transformer capacity. All eligible Consumers selecting this rate must remain on this rate schedule for a minimum of twelve (12) consecutive months.

TYPE OF SERVICE

Three-phase, sixty (60) cycle, at standard secondary voltage.

RATE

Basic Service charge, per month	\$ 135.00 270.00
Demand charge, per kW, per month	\$ 20.60 21.45
All kWh, per kWh	\$ 0.05648 0.05658

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the Consumer for any period of fifteen (15) consecutive minutes during the service period for which the bill is rendered, as indicated or recorded by a demand meter.

POWER FACTOR

This rate is subject to the power factor surcharge described in Section 8.8 of Part IV: Electric Service Regulations.

MINIMUM MONTHLY CHARGE

The basic service charge shall be the minimum charge.

CONDITIONS OF SERVICE

1. Motors having a rated capacity in excess of 10 hp must be three-phase.
2. The Consumer may connect lighting to power circuits from the power meter; however, any equipment required for such lighting, shall be furnished by the Consumer.
3. All wiring, pole lines, and other electrical equipment beyond the metering point are considered the distribution system of the Consumer and shall be furnished and maintained by the Consumer unless otherwise agreed in writing by CORE as to specific equipment.
4. All service under this rate is subject to CORE's established Regulations.

ELECTRIC RATE SCHEDULES**OPTIONAL HIGH LOAD FACTOR SERVICE (HLF)****AVAILABILITY**

Available to existing and new non-residential Consumers of CORE located on or near CORE's three-phase lines.

APPLICABILITY

Applicable on an optional basis to non-residential Consumers who require three-phase service equal to or greater than 50 kVA of transformer capacity. All eligible Consumers selecting this rate must remain on this rate schedule for a minimum of twelve (12) consecutive months.

TYPE OF SERVICE

Three-phase, sixty (60) cycle, at standard secondary voltage.

RATE

Basic Service charge, per month	\$ 311.00 <u>350.00</u>
Demand charge, per kW, per month	\$ 25.51 <u>26.81</u>
All kWh, per kWh	\$ 0.04949 <u>0.05000</u>

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the Consumer for any period of fifteen (15) consecutive minutes during the service period for which the bill is rendered, as indicated or recorded by a demand meter.

POWER FACTOR

This rate is subject to the power factor surcharge described in Section 8.8 of Part IV: Electric Service Regulations.

MINIMUM MONTHLY CHARGE

The basic service charge shall be the minimum charge.

CONDITIONS OF SERVICE

1. Motors having a rated capacity in excess of 10 hp must be three-phase.
2. The Consumer may connect lighting to power circuits from the power meter; however, any equipment required for such lighting, shall be furnished by the Consumer.
3. All wiring, pole lines, and other electrical equipment beyond the metering point are considered the distribution system of the Consumer and shall be furnished and maintained by the Consumer unless otherwise agreed in writing by CORE as to specific equipment.
4. All service under this rate is subject to CORE's established Regulations.

PAYMENT

The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.

ELECTRIC RATE SCHEDULES**COINCIDENT PEAK DISTRIBUTION SERVICE (CPD)****AVAILABILITY**

Available at all locations on CORE's Distribution System where primary voltage service is deemed to be feasible by CORE.

APPLICABILITY

Applicable to non-residential Consumers of CORE who require three-phase service at CORE's available primary distribution voltage. This service applies to services with metered demand of 2,000 kW or greater. All eligible Consumers selecting this rate must remain on this rate schedule for a minimum of twelve (12) consecutive months.

TYPE OF SERVICE

Three-phase, sixty (60) cycle, at CORE's standard primary voltage levels. Service will be metered at said voltage level, and final voltage transformation will be provided by the Consumer.

RATE

Basic Service charge, per month	\$ <u>775.00</u>
Basic demand charge, per kW, per month	\$ 8.95 <u>9.22</u>
Coincident peak demand charge, per kW, per month	\$ 18.35 <u>19.17</u>
All kWh, per kWh	\$ 0.04187 <u>0.04311</u>

Rates may be adjusted annually to reflect changes to the cost of purchased energy, demand, or transmission services.

DETERMINATION OF BILLING DEMAND

The basic billing demand shall be the greater of:

1. the maximum average kilowatt load used by the Consumer for any period of fifteen (15) consecutive minutes during the billing period for which the bill is rendered, as indicated or recorded by a demand meter, or
2. fifty percent (50%) of the highest billed basic demand during the preceding twelve (12) months.

The coincident peak demand shall be the average kilowatt load used by the Consumer during the hour coincident with the monthly native load peak demand for Public Service Company of Colorado. The monthly native load peak demand for Public Service Company of Colorado shall be the maximum monthly load of its retail and requirements wholesale customers, as reported to CORE by Public Service Company of Colorado.

POWER FACTOR

This rate is subject to the power factor surcharge described in Section 8.8 of Part IV: Electric Service Regulations.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the basic service charge for each meter billed under this rate.

ELECTRIC RATE SCHEDULES**COINCIDENT PEAK SUBSTATION SERVICE (CPS)****AVAILABILITY**

Available to non-residential Consumers where such service is deemed to be feasible by CORE..

APPLICABILITY

Applicable to non-residential Consumers of CORE who require three-phase service at CORE's available sub-transmission or distribution voltages (below 44 kV) and taking service at a CORE substation. This service applies only to service with metered demand of 2,000 kW or greater. All eligible Consumers selecting this rate must remain on this rate schedule for a minimum of twelve (12) consecutive months.

TYPE OF SERVICE

Three-phase, sixty (60) cycle, at available sub-transmission or distribution voltage.

RATE

Basic Service charge, per month	\$ <u>775.00</u>
Basic demand charge, per kW, per month	\$ 7.52 <u>7.75</u>
Coincident peak demand charge, per kW, per month	\$ 18.08 <u>18.89</u>
All kWh, per kWh	\$ 0.041270 <u>0.04249</u>

Rates may be updated annually to reflect changes in the cost of purchased energy, demand, and transmission services.

DETERMINATION OF BILLING DEMAND

The basic billing demand shall be the greater of :

1. the maximum average kilowatt load used by the Consumer for any period of fifteen (15) consecutive minutes during the billing period for which the bill is rendered, as indicated or recorded by a demand meter, or
2. Fifty percent (50%) of the highest billed basic demand during the preceding twelve (12) months.

The coincident peak demand shall be the average kilowatt load used by the Consumer during the hour coincident with the monthly native load peak demand for Public Service Company of Colorado. The monthly native load peak demand for Public Service Company of Colorado shall be the maximum monthly load of its retail and requirements wholesale customers, as reported to CORE by Public Service Company of Colorado.

POWER FACTOR

This rate is subject to the power factor surcharge described in Section 8.8 of Part IV: Electric Service Regulations.

MINIMUM MONTHLY CHARGE

The basic service charge shall be the minimum charge.

ELECTRIC RATE SCHEDULES**COINCIDENT PEAK TRANSMISSION SERVICE (CPT)****AVAILABILITY**

Available to non-residential Consumers located on or near CORE's transmission lines where such service is deemed feasible by CORE.

APPLICABILITY

Applicable to non-residential Consumers who require three-phase service at transmission voltage (above 44 kV). All eligible Consumers selecting this rate must remain on this rate schedule for a minimum of twelve (12) consecutive months.

TYPE OF SERVICE

Three-phase, sixty (60) cycle, at available transmission voltages.

RATE

Basic Service charge, per month	\$ 1,650.00
Basic demand charge, per kW, per month	\$ 2.67 2.75
Coincident peak demand charge, per kW, per month	\$ 17.80 18.61
All kWh, per kWh	\$ 0.04066 0.04187

Rates may be updated annually to reflect changes in the cost of purchased energy, demand, and transmission services.

DETERMINATION OF BILLING DEMAND

The basic billing demand shall be the greater of:

1. the maximum average kilowatt load used by the Consumer for any period of fifteen (15) consecutive minutes during the billing period for which the bill is rendered, as indicated or recorded by a demand meter, or
2. fifty percent (50%) of the highest billed basic demand during the preceding twelve (12) months.

The coincident peak demand shall be the average kilowatt load used by the Consumer recorded at the hour coincident with the monthly native load peak demand for Public Service Company of Colorado. The monthly native load peak demand for Public Service Company of Colorado shall be the maximum monthly load of its retail and requirements wholesale customers, as reported to CORE by Public Service Company of Colorado.

POWER FACTOR

This rate is subject to the power factor surcharge described in Section 8.8 of Part IV: Electric Service Regulations.

MINIMUM MONTHLY CHARGE

The basic service charge shall be the minimum charge.

CONDITIONS OF SERVICE

ELECTRIC RATE SCHEDULES**LIGHTING SCHEDULE (L)****AVAILABILITY**

Available to cities, towns, villages, residential, and commercial Consumers of CORE for the installation of exterior lights at or near the entrance to consumer-owned property, subdivision lighting, and highway lighting, subject to CORE's established Regulations covering this type of service.

APPLICABILITY

Applicable to residential and non-residential Consumers in all areas utilizing company-owned lighting facilities.

MONTHLY RATE – EXTERIOR AND STREET LIGHTING

Company-owned, installed, and maintained service.

Fixture type	Monthly Charge Per Light
175W mercury vapor light or comparable LED light	\$ 20.20 <u>20.81</u>
175W metal halide light or comparable LED light	\$ 20.20 <u>20.81</u>
250W metal halide light or comparable LED light	\$ 35.76 <u>36.83</u>
100W high-pressure sodium light or comparable LED light	\$ 28.93 <u>29.80</u>
150W high-pressure sodium light or comparable LED light	\$ 35.22 <u>36.28</u>
200W high-pressure sodium light or comparable LED light	\$ 45.86 <u>47.24</u>
400W high-pressure sodium light or comparable LED light	\$ 53.50 <u>55.11</u>

PAYMENT

The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.

SECURITY LIGHT INSTALLATION

Consumers requesting an exterior light will be responsible for the installation expense, as per the Extension Regulations.

SUBDIVISION STREET LIGHTING

Ornamental street lighting facilities for underground subdivisions, or overhead street lighting facilities on wooden poles for overhead subdivisions, will be installed upon request of the developer or other qualified applicant. Applicant will be responsible for the construction cost of the streetlight facilities. Labor, material, and overhead cost associated with the streetlights will be made a part of the total electric distribution cost for the development. The applicant will enter into a contract for service with CORE and must comply with the terms of said contract before scheduling construction of facilities.

Street lighting may be designed and installed for the benefit of multiple Consumers within a defined area pursuant to Part V: Extension Regulations. The monthly charge for the shared lights shall be prorated and billed to such Consumers.

FRANCHISE FEE

Franchise Fee Surcharge Schedule located in OTHER FEES.

ELECTRIC RATE SCHEDULES**NON-METERED SERVICE (F)****AVAILABILITY**

Available to single-phase non-residential Consumers subject to CORE's established Regulations covering this type of service.

APPLICABILITY

Applicable to non-residential Consumers in all areas of CORE's service area who require one (1) kVA or less of transformer capacity. Non-metered service shall be provided by CORE using single phase, line side conductors at primary voltages, where the load is limited to one thousand watts (1000 watts). Service hereunder shall be limited to instances where CORE determines that such usage is of a non-peaking nature, a meter location is hazardous to the public or has limited or no access for CORE personnel, or where it may not be economical to install and read a meter. This rate is not applicable to street lighting, pedestrian lighting, or traffic signal facilities where multiple loads are connected at each load point or intersection.

TYPE OF SERVICE

Single-phase, sixty (60) cycle, at available primary voltage.

MONTHLY AVERAGE KILOWATT AND KILOWATT-HOUR USE DETERMINATION

Applicant must provide a detailed list of all electrical loads and use duration to CORE to determine an average monthly capacity and energy usage. CORE may, at its sole discretion, require testing of Consumer equipment for verification of actual capacity and energy usage. The average monthly capacity of the device(s) taking non-metered service, or a device that is representative of such device, will represent the monthly billing demand for billing purposes. The average monthly energy usage determined by CORE will represent the monthly energy usage for billing purposes.

RATE

Basic Facilities charge, per month	\$5.00
Demand charge, per kW per month	\$ 1.22 1.26
Energy Charge, per kWh	\$ 0.09769 0.10062

MINIMUM MONTHLY CHARGE

The minimum charge will be the same as this monthly flat rate, as calculated.

PAYMENT

The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.

FRANCHISE FEE

Franchise Fee Surcharge Schedule located in OTHER FEES.

GOVERNMENTAL MANDATED FACILITY CHANGES

This rate schedule is subject to Part V: Extension Regulation, Governmental Mandated Facility Changes.

ELECTRIC RATE SCHEDULES**OPTIONAL TIME-OF-USE RIDER (TOU)****AVAILABILITY**

This Optional Time-of-Use Rider (TOU) is available to existing and new Consumers of CORE taking service under the following rate schedules: Small General Service (SG1/E1 or SG3/E3), Irrigation Service (I), Residential Service – Demand Metered (C/CSD), Industrial Service (S), Large Power Service (LPS/FP), and Optional High Load Factor Service (HLF). A Consumer choosing this optional rider will be served under the otherwise applicable terms and conditions of the Consumer's standard rate schedule.

TOU shall be available as an option to Consumers otherwise served under the schedules listed below to encourage off-peak power consumption. A Consumer exiting the TOU program or disconnected for non-payment may not be allowed to return to the TOU program for at least twelve (12) months.

APPLICABILITY

Applicable on an optional basis to existing and new Consumers in all areas of CORE's service area. All eligible Consumers selecting this optional service may elect to cancel their participation in this TOU service before CORE issues a fifth (5th) consecutive bill for TOU service under this rate schedule. Any participating Consumer who has not canceled their participation as described herein must remain on this rider for a minimum of twelve (12) consecutive months.

RATE

For Consumers taking service under Irrigation Service (I), the following energy costs per kWh shall apply to the kWhs recorded during the on-peak and off-peak periods:

	Basic Service Charge	Basic Demand Charge, per kW	On-Peak Period Energy Charge, per kWh	Off-Peak Period Energy Charge, per kWh
Irrigation Service (I)	\$30.00 <u>40.00</u>	\$1.50 <u>3.00</u>	\$-0.36998 <u>0.31107</u>	\$-0.04948 <u>0.05000</u>

For Consumers taking service under Optional Residential Service – Demand Metered (C/CSD), Industrial Service (S), Small General Service (SG1/E1 or SG3/E3), Large Power Service (LPS/FP), and Optional High Load Factor Service (HLF), the following on-peak period demand charge per kW of billing demand shall apply to the maximum demand recorded during the on-peak period, and the basic demand charge shall apply to the maximum demand recorded for the billing period, whenever such demand occurs:

	Basic Service Charge	On-Peak Period Demand Charge, per kW	Basic Demand Charge, per kW	Energy Charge, per kWh
Residential Demand Service (C/ CSD)	\$17.25 <u>17.75</u>	\$7.89 <u>7.91</u>	\$4.91 <u>5.91</u>	\$0.07950 <u>0.07919</u>
Industrial Service (S)	\$135.00 <u>270.00</u>	\$42.13 <u>11.75</u>	\$8.47 <u>9.70</u>	\$0.05648 <u>0.05658</u>
Small General Service (SG1/ E1)	\$24.00 <u>27.00</u>	\$5.03 <u>4.72</u>	\$4.51 <u>5.11</u>	\$0.07325 <u>0.07278</u>
Small General Service (SG3/ E3)	\$33.00 <u>40.00</u>	\$6.88 <u>6.64</u>	\$6.06 <u>6.69</u>	\$0.06984 <u>0.06989</u>
Large Power Service (LPS/ FP)	\$100.00 <u>135.00</u>	\$7.97 <u>7.38</u>	\$6.68 <u>7.71</u>	\$0.06658 <u>0.06679</u>

ELECTRIC RATE SCHEDULES

Optional High Load Factor (HLF)	\$ 311.00 <u>350.00</u>	\$ 14.69 <u>14.30</u>	\$ 10.82 <u>12.51</u>	\$ 0.04949 <u>0.05000</u>
---------------------------------	---------------------------------------	----------------------------------	----------------------------------	---

TOU PERIODS

Pricing periods are established year-round according to the current Mountain Time Zone. The on-peak and off-peak periods applicable to service for billing purposes shall be as follows:

1. On-Peak Period: 4 p.m. to 8 p.m. (beginning 16:00 to hour ending 20:00)
2. Off-Peak Period: 8 p.m. to the succeeding 4 p.m. (beginning 20:00 to hour ending 16:00)

DETERMINATION BILLING DEMAND

The on-peak period billing demand shall be the maximum kilowatt load used by the Consumer for any period of fifteen (15) or sixty (60) consecutive minutes depending upon the applicable rate during the on-peak period of the service period for which the bill is rendered, as indicated or recorded by a demand meter.

The basic billing demand shall be the maximum kilowatt load used by the Consumer for any period of fifteen (15) or sixty (60) consecutive minutes depending upon the applicable rate during the service period, whenever such demand occurs, for which the bill is rendered, as indicated or recorded by a demand meter.

MINIMUM MONTHLY CHARGE

The basic service charge as specified under the applicable rate shall be the minimum charge.

ELECTRIC RATE SCHEDULES**STANDBY SERVICE RIDER (SSR)****AVAILABILITY**

Available throughout CORE's service territory, where deemed feasible by CORE, to Consumers whose premises or equipment are regularly supplied with electric energy from generating facilities other than those provided by CORE or who desire a redundant source from a separate electric circuit.

Where a Consumer self-supplies all or part of the Consumer's own load using a generator rated at or above 500 kW (AC) and desires CORE to provide standby service for that load, the Consumer must contract for such service under this rider, otherwise CORE has no obligation to supply the non-firm service.

APPLICABILITY

Applicable to Consumers requiring standby service currently being served under the Large Commercial (LPS), Industrial (S), Optional High Load Factor (HLF), Coincident Peak Distribution (CPD), Coincident Peak Substation (CPS), or Coincident Peak Transmission (CPT) tariff sheets.

TYPE OF SERVICE

Substation Service is offered at Points of Delivery located at a CORE substation. Consumer is responsible to construct, own, operate, and maintain any facilities necessary to receive service beyond each Point of Delivery.

Primary Voltage service is offered as AC, sixty (60) cycle, three-phase service at CORE's standard primary distribution voltage level.

Secondary Voltage service is offered as AC, sixty (60) cycle, three-phase service at any of CORE's secondary voltage levels.

RATE

Consumers taking redundant Standby Service shall pay an additional Basic Service Charge under the applicable regular rate schedule for each additional metering point as specified in the Standby Service Agreement.

Standby Capacity Reservation charge, per kW of standby capacity

Primary Voltage, Substation Service	\$2.20 <u>2.27</u>
Primary Voltage, Distribution Service	\$2.73 <u>2.89</u>
Secondary Voltage	\$5.12 <u>5.27</u>

DETERMINATION OF STANDBY CAPACITY

Standby capacity is the maximum demand (in kilowatts) determined by Consumer and approved by CORE as representing the Consumer's maximum service requirements and contracted for by Consumer. In the event the maximum demand measured by a meter under the Consumer's base rate exceeds the contracted standby capacity, such recorded maximum demand shall become the new standby capacity commencing with the billing period in which such demand was recorded and continuing for the remaining term of the contract or until superseded by a higher recorded demand.

ELECTRIC RATE SCHEDULES

FEES AND CHARGES

Description	Fees/Charges
Electronic-Only Statement Credit	(\$0.55)/month
Connection Fee	\$20.00
Disconnect Notice Fee	\$9.25
Insufficient Funds Fee	\$20.00
Special Handling Charge (per each billing)	\$2.00
Meter Test Fee	\$60.00
Meter Diversion Fee (minimum)	\$500.00
Meter Tampering Fee	\$200.00
Small Generation Interconnection Fee (Level 1)	\$ 350.00
Small Generation Interconnection Fee (Level 2 and 3)	\$500.00
Work Request Design Fee <u>Project aApplication fFee</u> - Single service 1-phase ≤ 400 amp or 3-phase ≤ 200 amp	\$300.00
Work Request Design Fee <u>Project aApplication fFee</u> - Single service 1-phase > 400 amp or 3-phase >200 amp	\$650.00
Work Request Design Fee <u>Project aApplication fFee</u> - Development \$1000.00 base +	<u>\$1000.00 +</u> \$50.00/meter
Work Request Design Fee <u>Project aApplication fFee</u> Main Feed	\$2,500.00
Joint Use Make Ready Design Fee <u>Project aApplication fFee</u> \$1,000 base +	<u>\$1,000.00 +</u> \$100/pole
Plant Investment Fee (per amp, per phase)	\$2.50

The following field service charge shall be assessed on a Consumer's account for service calls requested by a Consumer, or a Consumer's authorized 3rd party, to address issues that do not arise from CORE equipment installation, failure, design, or operation.

During normal working hours	\$60.00
After normal working hours, only upon request of the Consumer	\$120.00

The following field service charge shall be assessed on a Consumer's account for service calls requested by a Consumer, or a Consumer's authorized 3rd party, following a failed inspection or missed appointment to inspect a Qualifying Facility or Net-Metering System.

<u>During normal working hours.</u>	<u>\$250.00</u>
-------------------------------------	-----------------

Depending on whether the Consumer's meter can be connected or reconnected remotely, the following fees apply:

Premise Visit Required		Remote (No Premise Visit Required)	
Same Day Connection Fee	\$60.00	Same Day Connection Fee	\$10.00
Same Day After Hours Connection Fee	\$120.00	Same Day After Hours Connection Fee	\$20.00
Reconnection Fee	\$60.00	Reconnection Fee	\$10.00



RATES AND REGULATIONS
PART IV: ELECTRIC SERVICE REGULATIONS

Adopted by the Board of Directors

Effective March 1, 2024 May 1, 2025

Rates and Regulations Resolution BR23-34 BR25-8

ELECTRIC SERVICE REGULATIONS

3.9 Temporary or Intermittent Service

- a. If service to a Consumer is to be temporary or intermittent, the service connection and any line construction involved will be as set forth in CORE's current Rates and Regulations.

3.10 Easements

- a. A contract for electric service, or receipt of service by a Consumer, will be construed as an agreement granting to CORE an easement for electric lines, wires, conduits and other equipment of CORE necessary to render service to the Consumer. If requested by CORE, the Consumer will execute CORE's standard form of easement granting to CORE, at no expense therefore, satisfactory easements for the suitable location of CORE's wires, conduits, poles, transformers, metering equipment, and other appurtenances on or across lands owned or controlled by the Consumer, and will furnish space and shelter satisfactory to CORE for all necessary apparatus of CORE located on the Consumer's premises. In the event the Consumer shall divide premises by sale in such manner that one part shall be isolated from streets or alleys where CORE's electric lines are accessible, the Consumer shall grant or reserve an easement for electric service over the part having access to electric lines for the benefit of the isolated part.
- b. CORE may exercise its right of eminent domain and condemn private property as necessary to construct, operate, and maintain CORE's electric system.

3.11 Delivery Point

- a. The delivery point shall be defined as the point where CORE's electric facilities connect to those of the Consumer.

3.12 Access for CORE's Employees

- a. The Consumer shall provide reasonable access to their premises, and to CORE equipment, at all reasonable times for authorized employees or sub-contractors of CORE for any proper purpose incidental to the supplying of electric service. The Consumer may be required to pay the reasonable expenses of CORE for meter readings, connects, and disconnects in the event such access is not provided.
- b. No delivery point or meter will be located or maintained beyond the point where reasonable access is provided.
- c. To allow for safe operation and maintenance of equipment, no trees, plants, or other obstructions shall be allowed within a ten-foot radius of high-voltage equipment, such as transformers or sectionalizing cabinets. Additionally, no trees, shrubs or other plant life shall be located on, under or surrounding ~~and~~ CORE's lines, equipment or meters.
- d. CORE may disconnect service, require Consumer to remove any obstructions, or require the Consumer to pay CORE's reasonable expenses for meter readings, repairs, maintenance, connects, and disconnects in the event such reasonable access is not provided or CORE equipment cannot be accessed.

ELECTRIC SERVICE REGULATIONS

3.13 Diversion of Electric Energy and Meter Tampering

- a. The existence of electric energy consuming devices installed ahead of the meter or any tampering or interfering with wires, devices, or equipment connected to CORE's Distribution System or the damage to, alteration or obstruction of any meter (including the breaking of meter seals) without prior approval and knowledge of CORE, which will permit or make possible the use of the electric energy without its proper registration on CORE's meter, shall constitute prima facie evidence of diversion of electric energy by the Consumer in whose name service is being rendered, or by the Person benefiting from the use of such diverted energy. In the event that a CORE check meter registers more electric energy in the same interval of time than does the meter installed at the Consumer's premises after such meter shall have been tested and found to be registering within the limits of accuracy prescribed by CORE's Regulations, such facts shall also constitute prima facie evidence of diversion of electric energy.
- b. In such instances, CORE shall, in any reasonable manner, compute the amount of diverted electric energy and shall have the right to enter the Consumer's premises and make an actual count of all electric energy consuming devices to aid in such computation. Where CORE is unable to make such count, the computation will be based on any other available information or estimated. Such computation will be made for the period beginning with the date on which the Consumer began using electric energy in the location where the diversion occurred, unless evidence proves that the diversion commenced at a later date, and ending with the date on which the diversion ceased.
- c. A Consumer who diverts electric energy shall be required to pay for electric energy diverted, based upon the aforesaid computation under the applicable rate effective during the period of diversion; the cost of investigating and confirming such diversion; costs associated with disconnecting and reconnecting service; the power diversion fee specified in subsection (e); a Security Deposit equal to three (3) months usage based on the calculated diversion amount and all legal costs and fees incurred by CORE related to the diversion in any way. The Consumer may be billed for such costs as they are incurred, which bills shall be due and payable upon presentation.
- d. Reconnecting a meter, breaking or removing a meter seal, or tampering, altering, obstructing, or interfering with CORE's meter in any way, without diverting electric energy and without prior approval and knowledge of CORE, shall constitute prima facie evidence of meter tampering by the Consumer in whose name service is being rendered. A Consumer who tampers with a meter or whose authorized 3rd party tampers with a meter shall be required to pay the meter tampering fee specified in the Electrical Rate Schedules, the Security Deposit and all legal costs and fees incurred by CORE related to the meter tampering in any way. The Consumer may be billed for such costs as they are incurred, which bills shall be due and payable upon presentation. At CORE's sole option, such costs may be applied to the Consumer's active utility account's bill.
- e. If service has been disconnected for diversion of electric energy or meter tampering, CORE shall not render service to the Consumer or to any other Person for the Consumer's use or benefit at the same or any other location until:
 1. The Consumer has paid all charges as set forth in this Regulation; and
 2. The Consumer has paid a Meter Diversion Fee or a Meter Tampering Fee in the amount specified in the Electrical Rate Schedules, whichever is applicable; and
 3. The Consumer has paid to CORE the installation cost of or has had installed, at the Consumer's expense, such entrance and service equipment as is necessary to prevent further diversion of electric energy and meter tampering.

ELECTRIC SERVICE REGULATIONS

new or increased deposit shall be subject to refund after twelve (12) months as proved in subsection (a).

4. An eligible Consumer electing to make payments under a prepaid billing plan shall not be required to make a deposit.
5. A Consumer electing to terminate a prepaid billing plan shall be required to make a deposit as described in this article 3.4718.a. Any prepaid balance remaining after settlement of any amounts due under the prepaid billing plan shall be converted to a deposit.
- b. In the event of diversion or other subterfuge, CORE may require the Consumer to pay a Security Deposit equal to three (3) months usage based on the calculated diversion amount or other calculated charges.
 1. Security Deposits are not eligible for installment payment plans and are due in full at time the Security Deposit is assessed.
 2. Security Deposits shall be held by CORE throughout the time service is provided at the location and will be released only upon final billing for the Consumer at said location.
- c. CORE shall pay simple interest on cash deposits at the percentage rate per annum as calculated at the rate determined by the Commission rules applicable to interest on deposits and in the manner provided below. Interest will be payable upon return of the deposit for the time such deposit was held by CORE or annually at the request of the Consumer. Deposits will be refunded after CORE's records show that the Consumer has a consecutive twelve (12) month record with no past due amounts appearing on the monthly statements or upon termination of service to the Consumer without a past due amount, whichever occurs first. Deposits for accounts converting to a prepaid billing plan will be subject to Article 7.7.
- d. CORE will submit unclaimed deposits, including any accrued interest and less any lawful deductions or amounts owed to CORE, to the energy assistance organization designated by the Colorado legislative commission on low-income energy assistance. Deposits are considered unclaimed when left with CORE more than two (2) years after termination of the services for which the deposit was made or more than two (2) years after the deposit became payable to the Consumer and after CORE has made reasonable efforts to locate the Consumer.
- e. CORE shall maintain records to show the following for each deposit:
 1. The name of each Consumer making a deposit.
 2. The premises occupied by the Consumer when making a deposit and successive premises occupied while the deposit is retained by CORE.
 3. The amount and date of the deposit.
 4. The record of each transaction, such as payment of interest, interest credited, etc.
 5. If the deposit was returned to the Consumer, the date on which the deposit was returned to the Consumer.

ELECTRIC SERVICE REGULATIONS

- i. CORE shall postpone discontinuance or restore service to a residential Consumer for sixty (60) days from the date the Consumer submits a medical certificate issued by a Colorado-licensed physician or health care practitioner acting under a physician's authority, showing that discontinuance of service will aggravate an existing medical condition or create a medical emergency for the Consumer or a permanent resident of the Consumer's household. CORE reserves the right to request additional information relevant to the certificate. The Consumer may receive a single thirty (30) day extension by providing a second medical certificate prior to the expiration of the original sixty (60) day period. ~~A residential Consumer may submit a new medical certificate to postpone discontinuance of electric service for another sixty (60) day period at any time if the full past due amount from the current or prior medical certificate is paid. A Consumer may invoke this subparagraph only once in any twelve consecutive months.~~ CORE will not honor any medical certificate submitted as a means of subterfuge.
- j. Notwithstanding anything herein to the contrary, service may be discontinued with or without notice under the following conditions:
 - 1. Safety reasons, in CORE's opinion.
 - 2. Ordered by any properly constituted governmental authority.
 - 3. Previously disconnected service restored by other than CORE personnel and the original cause for the discontinuance has not been cured.
- k. In the event a Consumer's service is immediately terminated without prior notice, the Consumer will have the right of immediate appeal to the Board of Directors pursuant to Section 6 of Part VI – Complaint Procedure.

3.21 Refusal to Serve a Consumer

- a. CORE may refuse to serve a Consumer or prospective Consumer and may discontinue service to an existing Person/Consumer until the Consumer has complied with CORE's general Rates and Regulations, and such other reasonable regulations as may be approved from time to time by CORE.
- b. CORE shall not serve a Person who is delinquent in payments to CORE for service previously rendered at the same or other locations, or who, at the time of application, is a Person of the household of a former Person who is delinquent in payments to CORE, until such indebtedness is paid in full.
- c. CORE shall not reconnect service that has been disconnected for six (6) months or more until the Consumer or prospective Consumer obtains the necessary approvals from the state and/or county electrical inspector of the Temporary or Permanent meter loop installation. Inspections for irrigation accounts shall only be required if service has been disconnected for longer than twelve (12) months prior to a request for reconnection.

3.22 Voltage Surveys and Records

- d. CORE shall provide appropriate voltmeters for all voltages furnished. All voltmeter records shall be available for inspection for a period of at least one (1) year from the date of such records.



RATES AND REGULATIONS

PART V: EXTENSION REGULATIONS

Adopted by the Board of Directors

Effective March 7, 2022 May 1, 2025

Rates and Regulations Resolution BR23-34 BR25-8

SECTION 1. GENERAL PROVISIONS

The following Extension Regulations set forth the terms and conditions under which CORE extends service to Consumers in CORE's service territory.

Existing contracts for service that comply with previously approved Regulations and the Membership Application and Electrical Service Agreement shall remain in effect and bound by the terms and conditions at the time service was initiated.

SECTION 2. NEW SERVICE LINE EXTENSION

- a. When one or more applicants request electric service at premises not connected to CORE's Distribution System or request an increase in service to premises already connected, where such increase necessitates additional investment, CORE, after consideration of the applicant's electric requirements, will designate the service requested as being Permanent, Indeterminate, or Temporary in accordance with the definitions hereinafter set forth.
- b. Applications for new service or an increase in service to existing premises are subject to a non-refundable Plant Investment Fee (PIF) specified in the Electric Rate Schedules. The PIF shall be used to defray growth-related capital expansion costs that have been or will be incurred by CORE to plan and provide service to new loads, including construction, extension or expansion of transmission lines, primary distribution lines and substation facilities. The PIF shall be applied uniformly to all applications for new or expanded Permanent or Indeterminate service up to 3,000 kVA at a single location based on the rating of the service size being installed, in amps per phase. A PIF for individual services requiring greater than 3,000 kVA of capacity shall be determined on a case-by-case basis, based on required upgrades to serve the individual load. The PIF shall be determined and applied separately from construction costs otherwise provided for in these Regulations.
- c. When the distribution line necessary to supply the individual applicant requires the construction of more than a secondary service connection, although for applicant's sole use, such construction shall be included as part of CORE's general Distribution System.
- d. Service extensions and modifications shall be designed by CORE's Engineering Department or its contractors. Each applicant will pay the ~~design fee~~project application fee specified in the Electric Rate Schedules to CORE to obtain the engineering to extend or modify electric service. ~~Design fee~~Project application fees are non-refundable ~~but will be applied toward the cost of the extension. If the agreement is canceled after receiving payment for the estimated cost of construction, all monies will be returned with the exception of the design fee~~project application fee.
- d.e. At CORE's option, an engineering design fee of not less than \$2,000 will be required prior to the commencement of any engineering design work. Such engineering design fee will be expended during the preparation of engineering studies and cost estimation for the project. In the situation where an applicant does not contract for service within 12 months after the completion of the engineering studies, the engineering design fee, less costs incurred by

CORE in preparing the engineering studies, will be refunded to the applicant when final cost accounting has been completed.

- e.f.** Contracts for service shall be based upon the cost of constructing and installing the line extension and facilities necessary to adequately supply the service requested by the applicant. Said investment shall include all costs necessary for the extension, such as primary and secondary distribution facilities, substation and transmission facilities, if appropriate, rights-of-way, tree trimming, special housing, special supports, lightning arresters and other protective equipment, meters, transformers, and service loops.
- f.g.** Said investment shall be the cost of the particular extension, and it shall not include, or be determined with, reference to provision for additional capacity, size, or strength in excess of that actually necessary to meet the requirements of the applicant or applicants to be then served and the requirements of either the National Electrical Safety Code or construction standards established by the Rural Electrification Administration.
- g.h.** _____ Nothing contained in these general provisions shall be interpreted as a prohibition against the construction of an extension having more than sufficient capacity, size, or strength to meet the requirements of the applicant to be then served, provided all additional capacity, size, or strength is constructed by CORE without obligation to applicant.
- h.i.** CORE's line extension regulations shall not be construed to place a greater burden on any new applicant connected to an existing line extension than would have been placed on said applicant had a totally new line extension been constructed for applicant use.
- i.j.** CORE reserves the right to deal independently on the following situations, on their own merits, and without reference to the provisions of these regulations:
1. Rates for service to existing Consumers would be adversely affected.
 2. CORE's investment would not be sufficiently protected.
 3. CORE does not have adequate facilities available for the service requested.
 4. Resale or wholesale Consumers are involved.
- j.k.** When provisions of line extension and service contracts have been fulfilled, whether Permanent or Indeterminate, service will be continued upon payment of the applicable rate schedule minimum charges for service, or for having service available. Otherwise, the facilities may be removed by CORE at the Consumer's expense. Service required thereafter at the same location will be provided under the applicable line extension regulation.

SECTION 3. SPECIAL OR UNUSUAL FACILITIES

- a. In those instances where CORE provides distribution facilities at applicant's request in excess of the facilities necessary to supply service to applicant, applicant shall be required to contract to pay CORE for such facilities and to pay CORE annually an amount to cover the fixed cost, including, but not limited to, insurance, replacement (or cost of removal), license and fees, taxes, operation and maintenance, and appropriate allocable administrative and general

EXTENSION REGULATIONS

expenses of such excess distribution facilities. This annual amount to be determined at time applicant applies for service.

- b. In situations where the extension is of such length or requires special equipment, and the prospective applicant's revenue temporarily or permanently to be derived therefrom is so limited as to make it doubtful whether necessary fixed costs on the investment would be earned, CORE reserves the right to require the applicant or applicants to pay CORE, in advance, all construction costs and, in addition, contract to pay CORE annually an amount to cover such fixed costs.

SECTION 4. JOINT USE FACILITIES

- a. The joint use of CORE's overhead facilities with other utilities or communication services providers will be permitted only pursuant to and according to the terms and conditions of a separate joint use or attachment agreement between CORE and a specific utility or communication facilities owner.
- b. The joint use of a common trench for liquid fuel lines such as, but not limited to, liquefied petroleum gas or natural gas, or any other wet utilities, with any of CORE's underground electric facilities is prohibited.

SECTION 5. EXTENSION ORIGIN AND ROUTE

- a. Location of the extension origin, and the route to be followed in the construction of an extension, shall be determined by CORE's Engineering Department after due consideration of the engineering, land use and regulatory issues involved, with the objective of providing the best service possible. The origin need not necessarily be at the point on the existing Distribution System most proximate to the applicant's premises, nor the route selected the shortest distance between origin and delivery point.

SECTION 6. SERVICE CLASSIFICATION AND EXTENSIONS**6.1 Classification**

- a. In considering extension of facilities, CORE will classify the service to be furnished as Permanent, Indeterminate, or Temporary.
- b. Permanent includes electric line extensions for secondary or primary service to applicant(s) where the use of service is to be Permanent and where a continuous return to the utility of sufficient revenue to support the necessary investment is assured.
- c. Indeterminate includes electric line extensions for secondary or primary service to applicant(s) not covered by ab, above, or de, below, when the use of service cannot be reasonably assured as to its amount and permanency.
- d. Temporary includes service to applicant(s) where the expected period of usage is eighteen (18) months or less, except in special cases where the period of usage may be longer than eighteen (18) months, such as at large construction projects.

6.2 Extension to Permanent Service

- a. CORE will extend service to an applicant classified as Permanent according to the following terms and conditions:
 1. The applicant shall initiate a contract authorization and pay the applicable ~~design fee~~project application fee prior to CORE's engineer providing a cost estimate and electrical design to the applicant.
 2. The owner of the premises must sign a construction contract, pay the total estimated cost, and provide any additional required documents prior to construction.
 3. The applicant must furnish CORE with documents to prove that he/she is the owner of the property.
 4. The applicant shall pay the cost of construction of facilities needed to extend service.
 5. When a prospective residential applicant requests service from an existing primary line extension eligible for Tap Fee Reimbursements, the following tap fee provisions apply to the new applicant requesting service and to the members of the original line extension.
 - i. To be eligible for Tap Fee Reimbursements (up to the amount paid), the total primary line extension cost paid, must be equal to or greater than \$15,000.00 and remain within the Tap Fee Reimbursement Period.
 - ii. Only direct taps on the original primary line extension will be considered in calculating the tap fee charges and reimbursements. Subsequent taps originating from line extensions which previously connected to the original primary line extension will be considered as new, original line extensions, and subsequent tap fees and reimbursements will apply only to the respective immediate primary line extension being tapped.
 - iii. The tap fee charge will consist of an equitable share of a portion of the cost of the existing primary line extension. Subsequent applicants making direct taps to the existing primary line extension will be required to pay the calculated tap fee in addition to the costs directly associated with their individual service.
 - iv. The Tap Fee Reimbursement is based on charges to the applicant(s) and will be equitably distributed to the Consumer(s) of the primary line extension. The portion of the original primary line extension cost to be reimbursed is based on the total cost of primary facilities paid excluding the Consumer's other distribution costs to the proposed tap point divided by the total number of direct taps to the proposed tap point, or the total primary costs can be equally distributed to all Consumers with direct taps if mutually agreed to by all affected parties. However, any Consumer may assume more than his proportionate share of cost.
 - v. Reimbursements of Consumer's tap fees will only be paid during the Tap Fee Reimbursement Period and at a time determined by CORE.
 - vi. Extensions from system improvements constructed at CORE's expense will not result in refunds to prior or subsequent taps.

EXTENSION REGULATIONS

- b. Depending upon the circumstances involved, CORE may, at its sole option, classify electric service supplied as either Permanent service or Indeterminate service.

6.3 Extension to Indeterminate Service

- a. CORE will extend service to the applicant classified as Indeterminate according to the following terms and conditions:
 - 1. When a developer wishes to initiate the extension of electric service into a residential or commercial development, he/she will provide CORE with an accurate plat to the subdivision tract as approved by the city or county authority, and as recorded with the clerk and recorder of the Colorado county in which the development is situated. In addition, it will be necessary that the developer or applicant initiate a contract authorization and pay the applicable ~~design fee~~project application fee prior to CORE's engineer providing a cost estimate and electrical design to the applicant.
 - 2. The applicant must pay in advance the estimated cost for the installation of electrical facilities prior to scheduling the job for construction. Prior to the start of construction or payment of the estimated cost by the applicant, CORE may, at its sole option, classify a portion or all of the electric service to be supplied as Permanent service
 - 3. Indeterminate services shall pay all construction costs in advance.
- b. A Contribution-in-Aid of Construction, not subject to refund, may also be collected when unusual facilities such as for special underground facilities or for ornamental overhead facilities are supplied at the applicant's request.

6.4 Extension to Temporary Service

- a. CORE will extend its facilities to provide service to applicants classified as Temporary under the following terms and conditions:
 - 1. The applicant must enter into a Contract with CORE at the applicable rate schedule.
 - 2. The term of the contract shall be for the anticipated period of time that service will be required.
 - 3. Applicant for Temporary service before construction is started will pay to CORE, not subject to refund, an amount equal to CORE's estimates of the total cost of constructing all facilities required to supply the service necessary. The applicant must notify CORE to remove the temporary facilities and pay any costs of such removal.
 - 4. CORE shall not connect additional applicants to a Temporary service line extension, except under unusual circumstances. In such cases where additional Temporary, Permanent, or Indeterminate applicants are connected to a Temporary line extension, CORE will refund to the original Temporary service applicant the material costs paid by that applicant.