

**The Energy to Thrive™**



**Colorado PUC E-Filings System**

**CORE Electric Cooperative**  
**Interconnection Report**  
**Reporting Period: July 1, 2023 – July 1, 2024**

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## **INTRODUCTION**

CORE Electric Cooperative (CORE) submits this report in recognition of the Colorado Public Utilities Commission (Commission) Rule 3853. The Commission's rules pertaining to interconnection of all retail, renewable, distributed generation and other distributed energy resources including energy storage systems that operate in parallel with and are connected to CORE include reporting requirements.

## **INTERCONNECTION REPORT**

Pursuant to the requirements of Commission Rule 3853(q), applicable as provided in Commission Rule 3850, the details of CORE's interconnection requests are set forth as follows:

### 1. Commission Rule 3853(q)(I) – Missed Deadlines

Acknowledgement <sup>1</sup> (3 Bus. Days)	Application Reviewed <sup>2</sup> (10 Bus. Days)	Interconnection Authorized <sup>3</sup> (10 Bus. Days)
0	21	17

**Table 1 – 3853(q)(I) Missed Interconnection Application Deadlines**

Pre-application <sup>4</sup> (20 Bus. Days)	Feasibility Study <sup>5</sup> (30 Bus. Days)	System Impact <sup>6</sup> (30 Bus. Days)	Supplemental Review <sup>7</sup> (30 Bus. Days)
n/a <sup>8</sup>	n/a <sup>8</sup>	n/a <sup>8</sup>	n/a <sup>8</sup>

**Table 2 – 3853(q)(I) Missed Report & Studies Deadlines**

### 2. Commission Rule 3853(q)(II) – Pre-application Reports

Requested	In Process	Issued	Withdrawn
0	n/a <sup>8</sup>	n/a <sup>8</sup>	n/a <sup>8</sup>

**Table 3 – 3853(q)(II)(A-D) Pre-application Report Totals**

Max Days	Mean Days	Median Days	Qty. Delayed <sup>4</sup>
n/a <sup>8</sup>	n/a <sup>8</sup>	n/a <sup>8</sup>	n/a <sup>8</sup>

**Table 4 – 3853(q)(II)(E-F) Pre-application Report Processing Time<sup>9</sup>**

<sup>1</sup> 3854(a)(II) The utility acknowledges to the customer receipt of the application within three business days of receipt.

<sup>2</sup> 3854(a)(III) The utility evaluates the application for completeness and notifies the customer within ten business days of receipt that the application is or is not complete and, if not, advises what material is missing

<sup>3</sup> The utility shall notify the customer that parallel operation of the interconnection resource is authorized within ten business days of the certificate of completion.

<sup>4</sup> 3853(a)(IV)(A) The utility shall provide the pre-application report to the interconnection customer within 20 business days of receipt of the completed request form and payment of the fee.

<sup>5</sup> 3856(b)(I) Within 30 business days of executing a feasibility study agreement, the utility shall perform a feasibility study.

<sup>6</sup> 3856(c)(I) Within 30 business days of executing a system impact study agreement, the utility shall perform a system impact study.

<sup>7</sup> 3855(d)(II) Within 30 business days following receipt of the deposit for a supplemental review.

<sup>8</sup> No instances of this reporting item were recorded during the current reporting period.

<sup>9</sup> 3853(q)(II)(E) Maximum, mean, and median processing times from receipt of request to issuance of report.

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3. Commission Rule 3853(q)(III) – Interconnection Applications

Primary Fuel			System Size			
Solar	Wind	Hydro	<25 kW	<1 MW	<5 MW	>5 MW
1,784	0	0	1,779	5	0	0

**Table 5 – 3853(q)(III)(A) Interconnection Applications Received**

Applications Processed	Interconnection Agreement Processing Time <sup>10</sup>		
	Max Days	Mean Days	Median Days
1,645	20	2	1

**Table 6 – 3853(q)(III)(B) Level 1 Review Process**

Application Screens <sup>11</sup>		Interconnection Agreement Processing Time <sup>12</sup>		
# Passed	# Failed	Max Days	Mean Days	Median Days
5	0	16	7.25	8

**Table 7 – 3853(q)(III)(C) Level 2 Review Process**

Application Screens <sup>13</sup>		Interconnection Agreement Processing Time <sup>14</sup>		
# Passed	# Failed	Max Days	Mean Days	Median Days
n/a <sup>8</sup>	n/a <sup>8</sup>	n/a <sup>8</sup>	n/a <sup>8</sup>	n/a <sup>8</sup>

**Table 8 – 3853(q)(III)(D) Level 2 Supplemental Review**

Total # System Impact Studies <sup>16</sup>	Study Results Processing Time <sup>15</sup>		
	Max Days	Mean Days	Median Days
0	n/a <sup>8</sup>	n/a <sup>8</sup>	n/a <sup>8</sup>

**Table 9 – 3853(q)(III)(E) Level 3 Review Process**

<sup>10</sup> 3853(q)(III)(B) Maximum, mean, and median processing times from receipt of complete application to provision of a counter-signed interconnection agreement.

<sup>11</sup> 3855(b)(I-XII): see 4 CCR 723-3 for list of interconnection review screens.

<sup>12</sup> 3853(q)(III)(C)(iii) Maximum, mean, and median processing times from receipt of complete application to issuance of an interconnection agreement.

<sup>13</sup> 3855(d)(I-VII): see 4 CCR 723-3 for list of interconnection review screens.

<sup>14</sup> 3853(q)(III)(D)(iii) Maximum, mean, and median processing times from receipt of complete application to issuance of interconnection agreement.

<sup>15</sup> 3853(q)(III)(E)(iii) Maximum, mean, and median processing times from receipt of a signed interconnection system impact study agreement to provision of study results.

<sup>16</sup> 3856(c)(I-X): see 4 CCR 723-3 for system impact study requirements.