

**RATES AND REGULATIONS**  
**PART III: ELECTRIC RATE SCHEDULES**

Adopted by the Board of Directors

Effective ~~September 1, 2025~~ January 1, 2026

Rates and Regulations Resolution - BR25-~~4525~~

**ELECTRIC RATE SCHEDULES**

**SECTION 1. RATES**

**RESIDENTIAL SERVICE (A)**

**AVAILABILITY**

Available to existing and new Consumers for residential uses subject to CORE’s established Regulations. The capacity of individual motors served under this schedule shall not exceed 10 hp.

**APPLICABILITY**

Applicable to residential Consumers in all areas of CORE’s service area. All eligible Consumers selecting this rate must remain on this rate for a minimum of twelve (12) consecutive months.

**TYPE OF SERVICE**

Single-phase, sixty (60) cycle, at available secondary voltage.

**RATE**

Basic Service charge, per month	\$ 20.00
On-Peak Period Demand Charge, per kW, per month	<del>\$ 4.87</del> 5.47
All kWh, per kWh	<del>\$ 0.10819</del> 0.11550

**DETERMINATION OF BILLING DEMAND**

The On-Peak Period billing demand shall be the maximum average kilowatt load used by the Consumer for any period of sixty (60) consecutive minutes during the On-Peak Period of the service period for which the bill is rendered, as indicated or recorded by a demand meter. The On-Peak Period is established year-round according to the current Mountain Time Zone for all days of the week. The On-Peak period for billing purposes shall be 4 p.m. to 8 p.m. (beginning 16:00 to hour ending 20:00).

**MINIMUM MONTHLY CHARGE**

The basic service charge shall be the minimum charge.

**PAYMENT**

The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.

**GOVERNMENTAL MANDATED FACILITY CHANGES**

This rate schedule is subject to Part V: Extension Regulations, Governmental Mandated Facility Changes.

**ELECTRIC RATE SCHEDULES**

**OPTIONAL RESIDENTIAL SERVICE - TIME-OF-USE ENERGY (AT)**

**AVAILABILITY**

Available to existing and new Consumers for residential uses subject to CORE’s established Regulations. The capacity of individual motors served under this schedule shall not exceed 10 hp. This schedule is an optional schedule to encourage off-peak power consumption. A Consumer exiting the TOU program or disconnected for non-payment may not be allowed to return to this schedule for at least twelve (12) months.

**APPLICABILITY**

Applicable to residential Consumers receiving service under this rate schedule on an optional basis in all areas of CORE’s service area. All eligible Consumers selecting this rate must remain on this rate for a minimum of twelve (12) consecutive months.

**TYPE OF SERVICE**

Single-phase, sixty (60) cycle, at available secondary voltage.

**RATE**

Basic Service charge, per month	\$ 20.00
Demand Charge, per kW, per month	<del>\$ 4.87</del> 5.47
On-Peak Period Energy Charge, per kWh	<del>\$ 0.27122</del> 0.27050
Off-Peak Period Energy Charge, per kWh	<del>\$ 0.07765</del> 0.08558

**DETERMINATION OF BILLING DEMAND**

The billing demand shall be the maximum average kilowatt load used by the Consumer for any period of sixty (60) consecutive minutes during the service period for which the bill is rendered, as indicated or recorded by a demand meter.

**TOU PERIODS**

Pricing periods are established year-round according to the current Mountain Time Zone. The on-peak and off-peak periods applicable to service for billing purposes shall be as follows:

1. On-Peak Period: 4 p.m. to 8 p.m. (beginning 16:00 to hour ending 20:00)
2. Off-Peak Period: 8 p.m. to the succeeding 4 p.m. (beginning 20:00 to hour ending 16:00)

**MINIMUM MONTHLY CHARGE**

The basic service charge shall be the minimum charge.

**PAYMENT**

The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.

**GOVERNMENTAL MANDATED FACILITY CHANGES**

This rate schedule is subject to Part V: Extension Regulations, Governmental Mandated Facility Changes.

**ELECTRIC RATE SCHEDULES**

**OPTIONAL RESIDENTIAL SERVICE - DEMAND METERED (C)**

**AVAILABILITY**

Available to existing and new Consumers for residential uses subject to CORE’s established Regulations. The capacity of individual motors served under this schedule shall not exceed 10 hp.

**APPLICABILITY**

Applicable to residential Consumers receiving service under this rate schedule on an optional basis in all areas of CORE’s service area. All eligible Consumers selecting this rate must remain on this rate for a minimum of twelve (12) consecutive months.

**TYPE OF SERVICE**

Single-phase, sixty (60) cycle, at available secondary voltage.

**RATE**

Basic Service charge, per month	\$ 20.00
Demand charge, per kW, per month	\$ <del>14.58</del> 15.38
All kWh, per kWh	\$ <del>0.08234</del> 0.08907

**DETERMINATION OF BILLING DEMAND**

The billing demand shall be the maximum average kilowatt load used by the Consumer for any period of sixty (60) consecutive minutes during the service period for which the bill is rendered, as indicated or recorded by a demand meter.

**MINIMUM MONTHLY CHARGE**

The basic service charge shall be the minimum charge.

**PAYMENT**

The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.

**GOVERNMENTAL MANDATED FACILITY CHANGES**

This rate schedule is subject to Part V-: Extension Regulations, Governmental Mandated Facility Changes.

**ELECTRIC RATE SCHEDULES**

**SMALL GENERAL SERVICE - 1 PHASE (SG1)**

**AVAILABILITY**

Available to existing and new single-phase non-residential Consumers subject to CORE’s established Regulations covering this type of service. Consumers having their homes on the same premises with their business establishments may include service for both on the same meter, in which case, all service will be billed under this schedule.

**APPLICABILITY**

Applicable to Consumers in all areas of CORE’s service area who require 50 kVA or less of transformer capacity. All eligible Consumers selecting this rate must remain on this rate schedule for a minimum of twelve consecutive months.

**TYPE OF SERVICE**

Single-phase, sixty (60) cycle, at available secondary voltage. No motors having a rated capacity in excess of 10 hp.

**RATE**

Basic Service charge, per month	\$ 32.00
Demand charge, per kW, per month	\$ <del>10.14</del> <u>12.00</u>
All kWh, per kWh	\$ <del>0.07278</del> <u>0.07594</u>

**DETERMINATION OF BILLING DEMAND**

The billing demand shall be the maximum average kilowatt load used by the Consumer for any period of fifteen (15) consecutive minutes during the service period for which the bill is rendered, as indicated or recorded by a demand meter.

**POWER FACTOR**

This rate is subject to the power factor surcharge described in Section 8.8 of Part IV: Electric Service Regulations.

**MINIMUM MONTHLY CHARGE**

The basic service charge shall be the minimum charge.

**PAYMENT**

The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.

**FRANCHISE FEE**

Franchise Fee Surcharge Schedule located in OTHER FEES.

**GOVERNMENTAL MANDATED FACILITY CHANGES**

This rate schedule is subject to Part V: Extension Regulations, Governmental Mandated Facility Changes.

**ELECTRIC RATE SCHEDULES**

**SMALL GENERAL SERVICE - 3 PHASE (SG3)**

**AVAILABILITY**

Available to existing and new three-phase non-residential Consumers subject to CORE's established Regulations covering this type of service. Consumers having their homes on the same premises with their business establishments may include service for both on the same meter, in which case, all service will be billed under this schedule.

**APPLICABILITY**

Applicable to non-residential and residential Consumers in all areas of CORE's service area who require 50 kVA or less of transformer capacity. All eligible Consumers selecting this rate must remain on this rate schedule for a minimum of twelve (12) consecutive months.

**TYPE OF SERVICE**

Three-phase, sixty (60) cycle, at available secondary voltage. Motors having a rated capacity in excess of 10 hp must be three-phase.

**RATE**

Basic Service charge, per month	\$ 60.00
Demand charge, per kW, per month	\$ <del>13.34</del> 14.57
All kWh, per kWh	\$ <del>0.06989</del> 0.7461

**DETERMINATION OF BILLING DEMAND**

The billing demand shall be the maximum average kilowatt load used by the Consumer for any period of fifteen (15) consecutive minutes during the service period for which the bill is rendered, as indicated or recorded by a demand meter.

**POWER FACTOR**

This rate is subject to the power factor surcharge described in Section 8.8 of Part IV: Electric Service Regulations.

**MINIMUM MONTHLY CHARGE**

The basic service charge shall be the minimum charge.

**PAYMENT**

The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.

**FRANCHISE FEE**

Franchise Fee Surcharge Schedule located in OTHER FEES.

**GOVERNMENTAL MANDATED FACILITY CHANGES**

This rate schedule is subject to Part V: Extension Regulations, Governmental Mandated Facility Changes.

**ELECTRIC RATE SCHEDULES**

**OPTIONAL COMMERCIAL SERVICE – TIME OF USE ENERGY (FROZEN) (ET)**

**AVAILABILITY**

Available to non-residential Consumers who have taken service under this rate schedule or the Optional Time of Use Rider for Commercial Service continuously since January 1, 2019 or an earlier date. Consumers having their homes on the same premises with their business establishments may include service for both on the same meter, in which case, all service will be billed under this schedule. Service under this rate is subject to CORE’s established Regulations.

**APPLICABILITY**

Applicable to existing non-residential and residential Consumers in all areas of CORE’s service area who require 50 kVA or less of transformer capacity. All eligible Consumers selecting this rate must remain on this rate schedule for a minimum of twelve (12) consecutive months.

**TYPE OF SERVICE**

Sixty (60) cycle, at available secondary voltage. Motors having a rated capacity in excess of 10 hp must be three-phase.

**RATE**

Basic Service charge, per month	\$ 60.00
Demand charge, per kW, per month	<del>\$ 4.50</del> 7.00
On-Peak Period Energy Charge, per kWh	<del>\$ 0.14160</del> 0.11544
Off-Peak Period Energy Charge, per kWh	<del>\$ 0.05242</del> 0.05000

**DETERMINATION OF BILLING DEMAND**

The billing demand shall be the maximum average kilowatt load used by the Consumer for any period of fifteen (15) consecutive minutes during the service period for which the bill is rendered, as indicated or recorded by a demand meter.

**TOU PERIODS**

Pricing periods are established year-round according to the current Mountain Time Zone. The on-peak and off-peak periods applicable to service for billing purposes shall be as follows:

1. On-Peak Period: 4 p.m. to 8 p.m. (beginning 16:00 to hour ending 20:00)
2. Off-Peak Period: 8 p.m. to the succeeding 4 p.m. (beginning 20:00 to hour ending 16:00)

**POWER FACTOR**

This rate is subject to the power factor surcharge described in Section 8.8 of Part IV: Electric Service Regulations.

**MINIMUM MONTHLY CHARGE**

The basic service charge shall be the minimum charge.

**ELECTRIC RATE SCHEDULES**

**IRRIGATION SERVICE (I)**

**AVAILABILITY**

Available to existing and new farm Consumers subject to CORE's established Regulations covering this type of service.

**APPLICABILITY**

Applicable only to agricultural irrigation service in all areas of CORE's service area. All eligible Consumers selecting this rate must remain on this rate schedule for a minimum of twelve (12) consecutive months.

**TYPE OF SERVICE**

Sixty (60) cycle, at available secondary voltage. Motors having a rated capacity in excess of 10 hp must be three-phase.

**RATE**

Basic Service charge, per month	\$ 60.00
Demand charge, per kW, per month	<del>\$ 10.01</del> 10.94
All kWh, per kWh	<del>\$ 0.08019</del> 0.08652

**DETERMINATION OF BILLING DEMAND**

The billing demand shall be the maximum average kilowatt load used by the Consumer for any period of fifteen (15) consecutive minutes during the service period for which the bill is rendered, as indicated or recorded by a demand meter.

**POWER FACTOR**

This rate is subject to the power factor surcharge described in Section 8.8 of Part IV: Electric Service Regulations.

**MINIMUM MONTHLY CHARGE**

The basic service charge shall be the minimum charge.

**PAYMENT**

The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.

**FRANCHISE FEE**

Franchise Fee Surcharge Schedule located in OTHER FEES.

**GOVERNMENTAL MANDATED FACILITY CHANGES**

This rate schedule is subject to Part V: Extension Regulations, Governmental Mandated Facility Changes.

**ELECTRIC RATE SCHEDULES**

**LARGE POWER SERVICE - (LPS)**

**AVAILABILITY**

Available to existing and new non-residential Consumers.

**APPLICABILITY**

Applicable to non-residential Consumers in all areas of CORE's service area who require greater than 50 kVA and up to 500 kVA of transformer capacity. All eligible Consumers selecting this rate must remain on this rate schedule for a minimum of twelve (12) consecutive months.

**TYPE OF SERVICE**

Sixty (60) cycle, at standard secondary voltage.

**RATE**

Basic Service charge, per month	\$ 165.00
Demand charge, per kW, per month	\$ <del>15.98</del> 17.50
All kWh, per kWh	\$ <del>0.06845</del> 0.07224

**DETERMINATION OF BILLING DEMAND**

The billing demand shall be the maximum average kilowatt load used by the Consumer for any period of fifteen (15) consecutive minutes during the service period for which the bill is rendered, as indicated or recorded by a demand meter.

**POWER FACTOR**

This rate is subject to the power factor surcharge described in Section 8.8 of Part IV: Electric Service Regulations.

**MINIMUM MONTHLY CHARGE**

The basic service charge shall be the minimum charge.

**CONDITIONS OF SERVICE**

1. Motors having a rated capacity in excess of 10 hp must be three-phase.
2. The Consumer may connect lighting to power circuits from the power meter; however, any equipment required for such lighting, shall be furnished by the Consumer.
3. All wiring, pole lines, and other electrical equipment beyond the metering point are considered the distribution system of the Consumer and shall be furnished and maintained by the Consumer unless otherwise agreed in writing by CORE as to specific equipment.
4. All service under this rate is subject to CORE's established Regulations.

**PAYMENT**

The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.

**ELECTRIC RATE SCHEDULES****OPTIONAL LARGE POWER SERVICE – TIME OF USE ENERGY (FROZEN) (FPT)****AVAILABILITY**

Available to existing non-residential Consumers who have taken service under this rate schedule or the Optional Time of Use Rider for Large Power Service continuously since January 31, 2019 or an earlier date.

**APPLICABILITY**

Applicable to non-residential Consumers in all areas of CORE's service area who require greater than 50 kVA and up to 500 kVA of transformer capacity. All eligible Consumers selecting this rate must remain on this rate schedule for a minimum of twelve (12) consecutive months.

**TYPE OF SERVICE**

Three-phase, sixty (60) cycle, at standard secondary voltage.

**RATE**

Basic Service charge, per month	\$ 165.00
Demand charge, per kW, per month	<del>\$ 7.99</del> 10.34
On-Peak Period Energy Charge, per kWh	<del>\$ 0.24227</del> 0.15009
Off-Peak Period Energy Charge, per kWh	<del>\$ 0.05134</del> 0.05478

**DETERMINATION OF BILLING DEMAND**

The billing demand shall be the maximum average kilowatt load used by the Consumer for any period of fifteen (15) consecutive minutes during the service period for which the bill is rendered, as indicated or recorded by a demand meter.

**TOU PERIODS**

Pricing periods are established year-round according to the current Mountain Time Zone. The on-peak and off-peak periods applicable to service for billing purposes shall be as follows:

1. On-Peak Period: 4 p.m. to 8 p.m. (beginning 16:00 to hour ending 20:00)
2. Off-Peak Period: 8 p.m. to the succeeding 4 p.m. (beginning 20:00 to hour ending 16:00)

**POWER FACTOR**

This rate is subject to the power factor surcharge described in Section 8.8 of Part IV: Electric Service Regulations.

**MINIMUM MONTHLY CHARGE**

The basic service charge shall be the minimum charge.

**CONDITIONS OF SERVICE**

1. Motors having a rated capacity in excess of 10 hp must be three-phase.
2. The Consumer may connect lighting to power circuits from the power meter; however, any equipment required for such lighting, shall be furnished by the Consumer.

**ELECTRIC RATE SCHEDULES**

**INDUSTRIAL SERVICE (S)**

**AVAILABILITY**

Available to existing and new non-residential Consumers of CORE located on or near CORE’s three-phase lines.

**APPLICABILITY**

Applicable to non-residential Consumers who require three-phase service equal to or greater than 500 kVA of transformer capacity. All eligible Consumers selecting this rate must remain on this rate schedule for a minimum of twelve (12) consecutive months.

**TYPE OF SERVICE**

Three-phase, sixty (60) cycle, at standard secondary voltage.

**RATE**

Basic Service charge, per month	\$ 300.00
Demand charge, per kW, per month	\$ <del>22.45</del> 24.97
All kWh, per kWh	\$ <del>0.05944</del> 0.06130

**DETERMINATION OF BILLING DEMAND**

The billing demand shall be the maximum average kilowatt load used by the Consumer for any period of fifteen (15) consecutive minutes during the service period for which the bill is rendered, as indicated or recorded by a demand meter.

**POWER FACTOR**

This rate is subject to the power factor surcharge described in Section 8.8 of Part IV: Electric Service Regulations.

**MINIMUM MONTHLY CHARGE**

The basic service charge shall be the minimum charge.

**CONDITIONS OF SERVICE**

1. Motors having a rated capacity in excess of 10 hp must be three-phase.
2. The Consumer may connect lighting to power circuits from the power meter; however, any equipment required for such lighting, shall be furnished by the Consumer.
3. All wiring, pole lines, and other electrical equipment beyond the metering point are considered the distribution system of the Consumer and shall be furnished and maintained by the Consumer unless otherwise agreed in writing by CORE as to specific equipment.
4. All service under this rate is subject to CORE’s established Regulations.

**ELECTRIC RATE SCHEDULES**

**~~OPTIONAL HIGH LOAD FACTOR SERVICE (HLF)~~**

**~~AVAILABILITY~~**

~~Available to existing and new non-residential Consumers of CORE located on or near CORE's three-phase lines.~~

**~~APPLICABILITY~~**

~~Applicable on an optional basis to non-residential Consumers who require three-phase service equal to or greater than 50 kVA of transformer capacity. All eligible Consumers selecting this rate must remain on this rate schedule for a minimum of twelve (12) consecutive months.~~

**~~TYPE OF SERVICE~~**

~~Three-phase, sixty (60) cycle, at standard secondary voltage.~~

**~~RATE~~**

<del>Basic Service charge, per month</del>	<del>\$ 375.00</del>
<del>Demand charge, per kW, per month</del>	<del>\$ 28.01</del>
<del>All kWh, per kWh</del>	<del>\$ 0.05270</del>

**~~DETERMINATION OF BILLING DEMAND~~**

~~The billing demand shall be the maximum average kilowatt load used by the Consumer for any period of fifteen (15) consecutive minutes during the service period for which the bill is rendered, as indicated or recorded by a demand meter.~~

**~~POWER FACTOR~~**

~~This rate is subject to the power factor surcharge described in Section 8.8 of Part IV: Electric Service Regulations.~~

**~~MINIMUM MONTHLY CHARGE~~**

~~The basic service charge shall be the minimum charge.~~

**~~CONDITIONS OF SERVICE~~**

~~Motors having a rated capacity in excess of 10 hp must be three-phase.~~

~~The Consumer may connect lighting to power circuits from the power meter; however, any equipment required for such lighting, shall be furnished by the Consumer.~~

~~All wiring, pole lines, and other electrical equipment beyond the metering point are considered the distribution system of the Consumer and shall be furnished and maintained by the Consumer unless otherwise agreed in writing by CORE as to specific equipment.~~

~~All service under this rate is subject to CORE's established Regulations.~~

## ELECTRIC RATE SCHEDULES

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### ~~PAYMENT~~

~~The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.~~

### ~~FRANCHISE FEE~~

~~Franchise Fee Surcharge Schedule located in OTHER FEES.~~

### ~~GOVERNMENTAL MANDATED FACILITY CHANGES~~

~~This rate schedule is subject to Part V: Extension Regulations, Governmental Mandated Facility Changes.~~

**ELECTRIC RATE SCHEDULES****COINCIDENT PEAK DISTRIBUTION SERVICE (CPD)****AVAILABILITY**

Available at all locations on CORE's Distribution System where primary voltage service is deemed to be feasible by CORE.

**APPLICABILITY**

Applicable to non-residential Consumers of CORE who require three-phase service at CORE's available primary distribution voltage. This service applies to services with metered demand of 2,000 kW or greater. All eligible Consumers selecting this rate must remain on this rate schedule for a minimum of twelve (12) consecutive months.

**TYPE OF SERVICE**

Three-phase, sixty (60) cycle, at CORE's standard primary voltage levels. Service will be metered at said voltage level, and final voltage transformation will be provided by the Consumer.

**RATE**

Basic Service charge, per month	\$ 775.00
Basic demand charge, per kW, per month	\$ <del>9.68</del> <u>10.36</u>
Coincident peak demand charge, per kW, per month	\$ <del>19.17</del> <u>20.53</u>
All kWh, per kWh	\$ <del>0.04314</del> <u>0.04600</u>

Rates may be adjusted annually to reflect changes to the cost of purchased energy, demand, or transmission services.

**DETERMINATION OF BILLING DEMAND**

The basic billing demand shall be the greater of:

1. the maximum average kilowatt load used by the Consumer for any period of fifteen (15) consecutive minutes during the billing period for which the bill is rendered, as indicated or recorded by a demand meter, or
2. fifty percent (50%) of the highest billed basic demand during the preceding twelve (12) months.

The coincident peak demand shall be the average kilowatt load used by the Consumer during the hour coincident with the monthly native load peak demand for Public Service Company of Colorado. The monthly native load peak demand for Public Service Company of Colorado shall be the maximum monthly load of its retail and requirements wholesale customers, as reported to CORE by Public Service Company of Colorado.

**POWER FACTOR**

This rate is subject to the power factor surcharge described in Section 8.8 of Part IV: Electric Service Regulations.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the basic service charge for each meter billed under this rate.

**ELECTRIC RATE SCHEDULES**

**COINCIDENT PEAK SUBSTATION SERVICE (CPS)**

**AVAILABILITY**

Available to non-residential Consumers where such service is deemed to be feasible by CORE..

**APPLICABILITY**

Applicable to non-residential Consumers of CORE who require three-phase service at CORE’s available sub-transmission or distribution voltages (below 44 kV) and taking service at a CORE substation. This service applies only to service with metered demand of 2,000 kW or greater. All eligible Consumers selecting this rate must remain on this rate schedule for a minimum of twelve (12) consecutive months.

**TYPE OF SERVICE**

Three-phase, sixty (60) cycle, at available sub-transmission or distribution voltage.

**RATE**

Basic Service charge, per month	\$ 775.00
Basic demand charge, per kW, per month	<del>\$ 8.14</del> 8.71
Coincident peak demand charge, per kW, per month	<del>\$ 18.89</del> 20.23
All kWh, per kWh	<del>\$ 0.04249</del> 0.04534

Rates may be updated annually to reflect changes in the cost of purchased energy, demand, and transmission services.

**DETERMINATION OF BILLING DEMAND**

The basic billing demand shall be the greater of :

1. the maximum average kilowatt load used by the Consumer for any period of fifteen (15) consecutive minutes during the billing period for which the bill is rendered, as indicated or recorded by a demand meter, or
2. Fifty percent (50%) of the highest billed basic demand during the preceding twelve (12) months.

The coincident peak demand shall be the average kilowatt load used by the Consumer during the hour coincident with the monthly native load peak demand for Public Service Company of Colorado. The monthly native load peak demand for Public Service Company of Colorado shall be the maximum monthly load of its retail and requirements wholesale customers, as reported to CORE by Public Service Company of Colorado.

**POWER FACTOR**

This rate is subject to the power factor surcharge described in Section 8.8 of Part IV: Electric Service Regulations.

**MINIMUM MONTHLY CHARGE**

The basic service charge shall be the minimum charge.

**ELECTRIC RATE SCHEDULES**

**COINCIDENT PEAK TRANSMISSION SERVICE (CPT)**

**AVAILABILITY**

Available to non-residential Consumers located on or near CORE’s transmission lines where such service is deemed feasible by CORE.

**APPLICABILITY**

Applicable to non-residential Consumers who require three-phase service at transmission voltage (above 44 kV). All eligible Consumers selecting this rate must remain on this rate schedule for a minimum of twelve (12) consecutive months.

**TYPE OF SERVICE**

Three-phase, sixty (60) cycle, at available transmission voltages.

**RATE**

Basic Service charge, per month	\$ 1,650.00
Basic demand charge, per kW, per month	\$ <del>2.89</del> <u>3.09</u>
Coincident peak demand charge, per kW, per month	\$ <del>18.64</del> <u>19.93</u>
All kWh, per kWh	\$ <del>0.04187</del> <u>0.04468</u>

Rates may be updated annually to reflect changes in the cost of purchased energy, demand, and transmission services.

**DETERMINATION OF BILLING DEMAND**

The basic billing demand shall be the greater of:

1. the maximum average kilowatt load used by the Consumer for any period of fifteen (15) consecutive minutes during the billing period for which the bill is rendered, as indicated or recorded by a demand meter, or
2. fifty percent (50%) of the highest billed basic demand during the preceding twelve (12) months.

The coincident peak demand shall be the average kilowatt load used by the Consumer recorded at the hour coincident with the monthly native load peak demand for Public Service Company of Colorado. The monthly native load peak demand for Public Service Company of Colorado shall be the maximum monthly load of its retail and requirements wholesale customers, as reported to CORE by Public Service Company of Colorado.

**POWER FACTOR**

This rate is subject to the power factor surcharge described in Section 8.8 of Part IV: Electric Service Regulations.

**MINIMUM MONTHLY CHARGE**

The basic service charge shall be the minimum charge.

**CONDITIONS OF SERVICE**

**ELECTRIC RATE SCHEDULES****LIGHTING SCHEDULE (L)****AVAILABILITY**

Available to cities, towns, villages, residential, and commercial Consumers of CORE for the installation of exterior lights at or near the entrance to consumer-owned property, subdivision lighting, and highway lighting, subject to CORE's established Regulations covering this type of service.

**APPLICABILITY**

Applicable to residential and non-residential Consumers in all areas utilizing company-owned lighting facilities.

**MONTHLY RATE – EXTERIOR AND STREET LIGHTING**

Company-owned, installed, and maintained service.

<b>Fixture type</b>	<b>Monthly Charge Per Light</b>
175W mercury vapor light or comparable LED light	\$ <del>21.85</del> <u>23.31</u>
175W metal halide light or comparable LED light	\$ <del>21.85</del> <u>23.31</u>
250W metal halide light or comparable LED light	\$ <del>38.67</del> <u>41.26</u>
100W high-pressure sodium light or comparable LED light	\$ <del>31.29</del> <u>33.39</u>
150W high-pressure sodium light or comparable LED light	\$ <del>38.09</del> <u>40.64</u>
200W high-pressure sodium light or comparable LED light	\$ <del>49.60</del> <u>52.92</u>
400W high-pressure sodium light or comparable LED light	\$ <del>57.87</del> <u>61.75</u>

**PAYMENT**

The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.

**SECURITY LIGHT INSTALLATION**

Consumers requesting an exterior light will be responsible for the installation expense, as per the Extension Regulations.

**SUBDIVISION STREET LIGHTING**

Ornamental street lighting facilities for underground subdivisions, or overhead street lighting facilities on wooden poles for overhead subdivisions, will be installed upon request of the developer or other qualified applicant. Applicant will be responsible for the construction cost of the streetlight facilities. Labor, material, and overhead cost associated with the streetlights will be made a part of the total electric distribution cost for the development. The applicant will enter into a contract for service with CORE and must comply with the terms of said contract before scheduling construction of facilities.

Street lighting may be designed and installed for the benefit of multiple Consumers within a defined area pursuant to Part V: Extension Regulations. The monthly charge for the shared lights shall be prorated and billed to such Consumers.

**FRANCHISE FEE**

Franchise Fee Surcharge Schedule located in OTHER FEES.

**ELECTRIC RATE SCHEDULES**

**NON-METERED SERVICE (F)**

**AVAILABILITY**

Available to single-phase non-residential Consumers subject to CORE’s established Regulations covering this type of service.

**APPLICABILITY**

Applicable to non-residential Consumers in all areas of CORE’s service area who require one (1) kVA or less of transformer capacity. Non-metered service shall be provided by CORE using single phase, line side conductors at primary voltages, where the load is limited to one thousand watts (1000 watts). Service hereunder shall be limited to instances where CORE determines that such usage is of a non-peaking nature, a meter location is hazardous to the public or has limited or no access for CORE personnel, or where it may not be economical to install and read a meter. This rate is not applicable to street lighting, pedestrian lighting, or traffic signal facilities where multiple loads are connected at each load point or intersection.

**TYPE OF SERVICE**

Single-phase, sixty (60) cycle, at available primary voltage.

**MONTHLY AVERAGE KILOWATT AND KILOWATT-HOUR USE DETERMINATION**

Applicant must provide a detailed list of all electrical loads and use duration to CORE to determine an average monthly capacity and energy usage. CORE may, at its sole discretion, require testing of Consumer equipment for verification of actual capacity and energy usage. The average monthly capacity of the device(s) taking non-metered service, or a device that is representative of such device, will represent the monthly billing demand for billing purposes. The average monthly energy usage determined by CORE will represent the monthly energy usage for billing purposes.

**RATE**

Basic Facilities charge, per month	\$ 5.50
Demand charge, per kW per month	\$ <del>1.32</del> 1.41
Energy Charge, per kWh	\$ <del>0.10565</del> 0.11273

**MINIMUM MONTHLY CHARGE**

The minimum charge will be the same as this monthly flat rate, as calculated.

**PAYMENT**

The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.

**FRANCHISE FEE**

Franchise Fee Surcharge Schedule located in OTHER FEES.

**GOVERNMENTAL MANDATED FACILITY CHANGES**

This rate schedule is subject to Part V: Extension Regulation, Governmental Mandated Facility Changes.

**ELECTRIC RATE SCHEDULES**

**OPTIONAL TIME-OF-USE RIDER (TOU)**

**AVAILABILITY**

This Optional Time-of-Use Rider (TOU) is available to existing and new Consumers of CORE taking service under the following rate schedules: Small General Service (SG1/~~E1~~ or SG3/~~E3~~), Irrigation Service (I), Residential Service – Demand Metered (C/~~CSD~~), Industrial Service (S), and Large Power Service(LPS/~~FP~~); ~~and Optional High Load Factor Service (HLF)~~. A Consumer choosing this optional rider will be served under the otherwise applicable terms and conditions of the Consumer’s standard rate schedule.

TOU shall be available as an option to Consumers otherwise served under the schedules listed below to encourage off-peak power consumption. A Consumer exiting the TOU program or disconnected for non-payment may not be allowed to return to the TOU program for at least twelve (12) months.

**APPLICABILITY**

Applicable on an optional basis to existing and new Consumers in all areas of CORE’s service area. All eligible Consumers selecting this optional service may elect to cancel their participation in this TOU service before CORE issues a fifth (5th) consecutive bill for TOU service under this rate schedule. Any participating Consumer who has not canceled their participation as described herein must remain on this rider for a minimum of twelve (12) consecutive months.

**RATE**

For Consumers taking service under Irrigation Service (I), the following energy costs per kWh shall apply to the kWhs recorded during the on-peak and off-peak periods:

	<b>Basic Service Charge</b>	<b>Basic Demand Charge, per kW</b>	<b>On-Peak Period Energy Charge, per kWh</b>	<b>Off-Peak Period Energy Charge, per kWh</b>
Irrigation Service ( <u>I</u> )	\$ 60.00	\$ <del>5.00</del> <u>8.20</u>	\$ <del>0.25976</del> <u>0.23588</u>	\$ 0.05000

For Consumers taking service under Optional Residential Service – Demand Metered (C/~~CSD~~), Industrial Service (S), Small General Service (SG1/E1 or SG3/E3), and Large Power Service (LPS/FP), ~~and Optional High Load Factor Service (HLF)~~, the following on-peak period demand charge per kW of billing demand shall apply to the maximum demand recorded during the on-peak period, and the basic demand charge shall apply to the maximum demand recorded for the billing period, whenever such demand occurs:

	<b>Basic Service Charge</b>	<b>On-Peak Period Demand Charge, per kW</b>	<b>Basic Demand Charge, per kW</b>	<b>Energy Charge, per kWh</b>
Residential Demand Service ( <u>C</u> <u>I</u> )	\$ 20.00	\$ <del>7.93</del> <u>7.53</u>	\$ <del>6.65</del> <u>7.85</u>	\$ <del>0.08234</del> <u>0.08907</u>
Industrial Service ( <u>S</u> <u>I</u> )	\$ 300.00	\$ <del>11.68</del> <u>12.34</u>	\$ <del>10.77</del> <u>12.63</u>	\$ <del>0.05944</del> <u>0.06130</u>
Small General Service (SG1 <u>I</u> )	\$ 32.00	\$ <del>4.63</del> <u>5.50</u>	\$ <del>5.51</del> <u>6.50</u>	\$ <del>0.07278</del> <u>0.07594</u>
Small General Service (SG3 <u>I</u> )	\$ 60.00	\$ <del>6.31</del> <u>6.58</u>	\$ <del>7.03</del> <u>8.00</u>	\$ <del>0.06989</del> <u>0.07461</u>
Large Power Service (LP <u>S</u> <u>I</u> )	\$ 165.00	\$ <del>7.42</del> <u>7.71</u>	\$ <del>8.56</del> <u>9.77</u>	\$ <del>0.06845</del> <u>0.07224</u>

**ELECTRIC RATE SCHEDULES**

<b>Optional High Load Factor (HLF)</b>	<b>\$ 375.00</b>	<b>\$ 13.45</b>	<b>\$ 14.56</b>	<b>\$ 0.05270</b>
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**TOU PERIODS**

Pricing periods are established year-round according to the current Mountain Time Zone. The on-peak and off-peak periods applicable to service for billing purposes shall be as follows:

1. On-Peak Period: 4 p.m. to 8 p.m. (beginning 16:00 to hour ending 20:00)
2. Off-Peak Period: 8 p.m. to the succeeding 4 p.m. (beginning 20:00 to hour ending 16:00)

**DETERMINATION BILLING DEMAND**

The on-peak period billing demand shall be the maximum kilowatt load used by the Consumer for any period of fifteen (15) or sixty (60) consecutive minutes depending upon the applicable rate during the on-peak period of the service period for which the bill is rendered, as indicated or recorded by a demand meter.

The basic billing demand shall be the maximum kilowatt load used by the Consumer for any period of fifteen (15) or sixty (60) consecutive minutes depending upon the applicable rate during the service period, whenever such demand occurs, for which the bill is rendered, as indicated or recorded by a demand meter.

**MINIMUM MONTHLY CHARGE**

The basic service charge as specified under the applicable rate shall be the minimum charge.

**ELECTRIC RATE SCHEDULES**

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**PRIMARY VOLTAGE SERVICE RIDER (PVSR)****AVAILABILITY**

The Primary Voltage Service Rider (PVSR) is available at all locations on CORE's primary Distribution System where primary voltage service is deemed to be feasible by CORE.

**APPLICABILITY**

This Rider is applicable to any Consumer taking service at primary voltage under the Industrial Service (S) ~~or Optional High Load Factor Service (HLF) or Optional Industrial Service TOU (ST)~~ rate schedules with a minimum service requirement of 500 kW.

**TYPE OF SERVICE**

Primary voltage service is offered as AC; sixty (60) cycle; three-phase service at any of CORE's standard primary voltage levels equal to or above 12.5 kilovolts (phase-to-phase). Service will be metered at said voltage level, and final voltage transformation will be provided either by the Consumer or as part of an Electric Service Contract between the Consumer and CORE. All service hereunder will be supplied at one location through one Point of Delivery and measured through one meter.

**RATE DISCOUNT**

The demand and/or energy charges of the rate schedule under which the Consumer takes service, will be discounted according to the following schedule:

1. For Consumers receiving service directly from CORE's 12.5kV primary Distribution System, the discount will reduce the Consumer's energy charge by one and one-quarter percent (1.25%) and will reduce the Consumer's demand charge by eleven percent (11.0%).

**CONDITIONS OF SERVICE**

1. The provision of CORE-owned transformation equipment to facilitate the Consumer taking service under this schedule will be negotiated on a case-by-case basis as part of the Electric Service Contract between the Consumer and CORE.
2. All provisions of the Consumer's regular rate schedule which are not specifically changed by the Rider will remain in full force and effect.
3. If a Consumer taking service under this rider fails to maintain their load at or above 500 kW, CORE may, at its own discretion, remove the Consumer from this rider. Any costs associated with such removal will be borne by the Consumer.

**ELECTRIC RATE SCHEDULES**

**OTHER FEES**

**FRANCHISE FEE SURCHARGE**

**APPLICABILITY**

To only those Consumers residing in a municipality that has a municipality franchise agreement.

**RATE**

The franchise fee or tax percentages for each municipality shown below will be applied to each Consumer’s electric revenues residing in that municipality and surcharged on the Consumer’s bill:

Municipality	% Franchise Charge
Bennett	3%/services over \$10,000 <del>2%</del>
Kiowa	3%/services over \$10,000 <del>2%</del>
Deer Trail	3%/services over \$10,000 2%
Elizabeth	3%/services over \$10,000 2%
Palmer Lake	3%/services over \$10,000 2%
Larkspur	3%/services over \$10,000 2%
Castle Rock	3%/services over \$10,000 2%
Parker	4%*
Woodland Park	3%/services over \$10,000 2%
Foxfield	3%/services over \$10,000 2%
Centennial	3%
Castle Pines North	3%

If CORE is granted a franchise by any municipality within its certified area and accepts the same, CORE shall have the right to adjust its franchise fee surcharge to recover the franchise tax that may be imposed by such franchise.

In the event of any discrepancy between CORE’s Electric Cooperative’s Rates and Regulations and the terms of a municipality’s franchise agreement regarding franchise fees, the fee collected shall be at the rate specified in the applicable franchise agreement. Where a municipality imposes a franchise fee or tax, pursuant to a franchise agreement, that differs from CORE’s standard Rates and Regulations, CORE will collect and remit the fee at the rate identified in the municipality’s franchise agreement, notwithstanding any conflicting provisions in CORE’s Rates and Regulations. CORE reserves the right to adjust its franchise fee surcharge to ensure compliance with the terms of any accepted municipal franchise agreement.

\*Excise tax (in lieu of franchise fee).

**ELECTRIC RATE SCHEDULES**

**FEEES AND CHARGES**

<b>Description</b>	<b>Fees/Charges</b>
Electronic-Only Statement Credit	(\$0.55)/month
<u>New Account</u> Connection Fee	\$20.00
Disconnect Notice Fee	\$9.25
Insufficient Funds Fee	\$20.00
Special Handling Charge (per each billing)	\$2.00
Meter Test Fee	\$60.00
Meter Diversion Fee (minimum)	\$500.00
Meter Tampering Fee	\$200.00
Small Generation Interconnection Fee (Level 1)	\$ 350.00
Small Generation Interconnection Fee (Level 2 and 3)	\$500.00
<del>Work Request Project Application Fee – Single service 1-phase ≤ 400 amp or 3-phase ≤ 200 amp</del>	<del>\$300.00</del>
<del>Work Request Project Application Fee – Single service 1-phase &gt; 400 amp or 3-phase &gt;200 amp</del>	<del>\$650.00</del>
<del>Work Request Project Application Fee – Development</del>	<del>\$1000.00 + \$50.00/meter</del>
<del>Work Request Project Application Fee Main Feed</del>	<del>\$2,500.00</del>
<del>Joint Use Make Ready Project Application Fee</del>	<del>\$1,000.00 + \$100/pole</del>
<del>Plant Investment Fee (per amp, per phase)</del>	<del>\$2.50</del>

The following field service charge shall be assessed on a Consumer’s account for service calls requested by a Consumer, or a Consumer’s authorized 3<sup>rd</sup> party, to address issues that do not arise from CORE equipment installation, failure, design, or operation.

During normal working hours	\$60.00
After normal working hours, only upon request of the Consumer	\$120.00

The following field service charge shall be assessed on a Consumer’s account for service calls requested by a Consumer, or a Consumer’s authorized 3<sup>rd</sup> party, following a failed inspection or missed appointment to inspect a Qualifying Facility or Net-Metering System.

During normal working hours.	\$250.00
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**Reconnection Fees:** Depending on whether the Consumer’s meter can be ~~connected or~~ reconnected remotely, the following fees apply:

<b>Description</b>	<b>Fees/Charges</b>
<u>On-site Reconnection Fee, other than normal working hours</u>	<u>\$120.00</u>
<u>On-site Reconnection Fee, during normal working hours</u>	<u>\$60.00</u>
<u>Remote Reconnection Fee, other than normal working hours</u>	<u>\$20.00</u>
<u>Remote Reconnection Fee, during normal working hours</u>	<u>\$10.00</u>

**ELECTRIC RATE SCHEDULES**

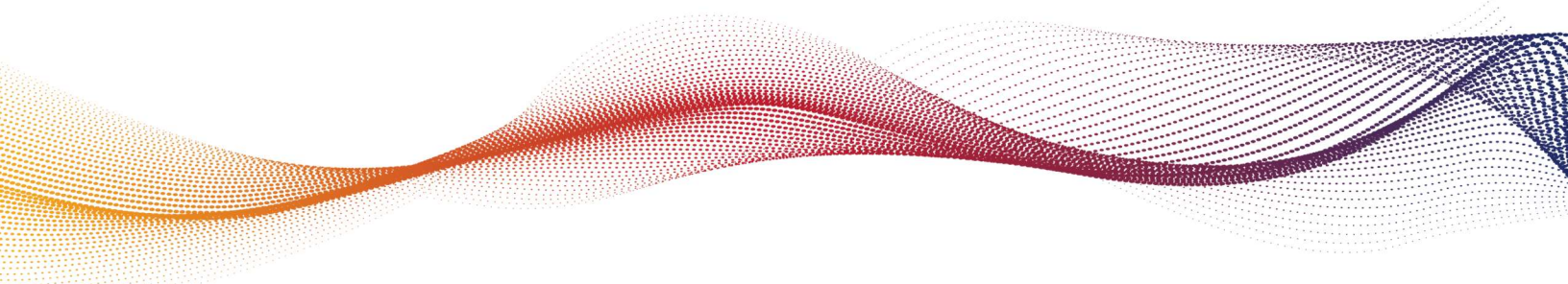
<b>Premise Visit Required</b>		<b>Remote (No Premise Visit Required)</b>	
Same Day Connection Fee	\$60.00	Same Day Connection Fee	\$10.00
Same Day After Hours Connection Fee	\$120.00	Same Day After Hours Connection Fee	\$20.00
Reconnection Fee	\$60.00	Reconnection Fee	\$10.00
Reconnection Fee After Hours	\$120.00	Reconnection Fee After Hours	\$20.00

**Project Application Fees:** In addition to the costs shown below for new work requests, the applicant will be responsible for an additional design fee based on the cost to prepare the estimate if CORE elects to use an outside consultant for design or engineering studies as described in the Extension Regulations, Section 2.e.

<b>Description</b>	<b>Fees/Charges</b>
<u>Work Request Project Application Fee - Single service 1-phase ≤ 400 amp or 3-phase ≤ 200 amp</u>	<u>\$300.00</u>
<u>Work Request Project Application Fee - Single service 1-phase &gt; 400 amp or 3-phase &gt;200 amp</u>	<u>\$650.00</u>
<u>Work Request Project Application Fee - Development</u>	<u>\$1000.00 + \$50.00/meter</u>
<u>Work Request Project Application Fee Main Feed</u>	<u>\$2,500.00</u>
<u>Joint Use Make Ready Project Application Fee</u>	<u>\$1,000.00 + \$100/pole</u>

**Plant Investment Fees**

<b>Description</b>	<b>Fees/Charges</b>
<u>Single Phase, New Service, ≤ 200 amp</u>	<u>\$500.00</u>
<u>Single Phase, New Service, &gt; 200 amp</u>	<u>\$1,000.00</u>
<u>Three Phase, New Service, ≤ 200 amp and secondary voltage</u>	<u>\$1,500.00</u>
<u>Three Phase, New Service, &gt; 200 amp or above secondary voltage</u>	<u>\$5,000.00</u>
<u>Service Upgrade (Single or Three Phase, per amp, per phase)</u>	<u>\$2.50</u>



**RATES AND REGULATIONS**

**PART IV: ELECTRIC SERVICE REGULATIONS**

Adopted by the Board of Directors

Effective ~~March 1, 2025~~ January 1, 2026

Rates and Regulations Resolution ~~BR24-53~~ BR25-45

**ELECTRIC SERVICE REGULATIONS**

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service facilities at the location. Any reinstallation of the electric service facilities at the location shall be made pursuant to CORE's Extension Regulations.

**SECTION 3. INFORMATION FOR CONSUMERS****3.1 Information for Consumers**

- a. CORE shall at any time, on request, give its Consumers such information and assistance as is reasonably possible in order that Consumers may secure safe and efficient service.
- b. CORE shall, on request, explain to its Consumers the method of reading meters.

**3.2 Membership in CORE**

- a. Each of CORE's Consumers shall become a Member of CORE at the time of application for service under conditions prescribed by CORE's Bylaws, unless the Consumer specifically requests in writing at the time of the application that the Consumer not become a CORE Member.
- b. Membership in CORE is not required as a condition of receiving electric service.

**3.3 Requests for Electric Service**

- a. Requests for electric service must be made by the Person who will be obligated on the service account or that Person's agent or representative with documentation authorizing such agent or representative to act on the Person's behalf. Commercial or business entities are required to provide an IRS Form W-9 to CORE. The use of electric service shall constitute an agreement under which the user receives electric service and agrees to pay CORE therefore in accordance with applicable Rates and Regulations. Each person of full legal age who resides at the premises to which service is delivered shall be deemed to receive benefit of service supplied and shall be liable to CORE for payment, subject to conditions hereinafter stated, whether or not service is listed in their name. The primary obligor for payment is the Consumer or Person in whose name service with CORE is listed. CORE is obligated to pursue reasonable and timely efforts to effect payment by or collections from the Consumer of record. In the event such efforts are unavailing, and it is necessary for CORE to effect payment by or collection from a user who is not the Consumer of record by transfer of an account or otherwise, CORE shall give prior written notice to said user that they may factually dispute the applicability of the benefit of service rule stated in this paragraph to their specific situation by making written complaint to CORE's CEO or their designee. The benefits and obligations of the agreement for service may not be assigned without written consent of CORE. A separate agreement, if necessary, will be made for each class of service at each separate location.

~~b. CORE may charge a same day connection fee or after hours connection fee for new requests for service at the applicable fees provided in the Electrical Rate Schedules, Fees and Charges. If CORE charges such a fee, it shall offer a Consumer who is requesting service at a location where the power is already connected the opportunity to avoid the fee by agreeing to the prior meter read recorded in CORE's billing records as the starting point of their service.~~

**ELECTRIC SERVICE REGULATIONS**

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**3.4 Wiring Inspections**

- a. The electrical wiring of each Person requesting service at premises not connected to CORE's Distribution System shall be inspected and approved by state, county, or local authorities before service is rendered by CORE. CORE shall not be responsible, however, for failure of the Person to obtain said inspection.
- b. CORE may, at its option, cause a similar wiring inspection to be made of any existing Consumer's wiring if CORE has reason to believe that dangerous wiring or overloading of the service may exist on the Consumer's side of the Point of Delivery. Service may be discontinued in the event faulty wiring is discovered which creates a hazard to the occupants of the premises or property of the Consumer.

**3.5 Service Connection Fees**

- a. A New Account eConnection fFee specified in the Electrical Rate Schedules, Fees and Charges will be required for each service connection. Payment of a New Account eConnection fFee shall make the Consumer eligible for one (1) service connection.
- b. A sService eConnection is defined as any connection or reconnection of service that results in establishing a new account for billing purposes, the transfer of an existing account, or following the issuance of a final bill.

**3.6 Electronic-Only Billing Credit**

Consumers electing to receive billing statements via electronic means only shall be credited an amount specified in the Electrical Rate Schedules, Fees and Charges on each monthly statement.

**3.7 Choice of Rates**

- a. The schedule of rates shall be on file at all offices of CORE and available on CORE's website. When there are two (2) or more rates applicable to any class of service, CORE will, upon request of the Person, explain the conditions, character of installation or use of service governing the several rates and assist in the selection of the rates most suitable for the Person's requirements. The Person, however, shall be responsible for final selection of said rate, and CORE shall assume no liability therefore.
- b. Consumers are placed on standard rate schedules based upon their type of service and the actual or expected characteristics of their electric service, including monthly consumption and maximum demand. CORE may, in its sole discretion, periodically review Consumers' eligibility for their selected rate and, following written notice to affected Consumers, place the Consumer on the most appropriate standard rate schedule based on historical consumption patterns. Any such Consumer may request a one-time review and potential adjustment back to the previous rate schedule if the Consumer can demonstrate to CORE's satisfaction that a unique circumstance or infrequent event caused the change in usage.

## ELECTRIC SERVICE REGULATIONS

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- b. CORE may require the Consumer to pay for service interruption calls made by employees of CORE to correct faulty electric facilities located on the Consumer's side of the delivery point.
- c. If, for special reasons, the Consumer requires or elects to use voltages other than the standard secondary and primary voltages of CORE's established Distribution System, the special transformers will be installed, operated, and maintained by and at the expense of the Consumer. All voltage converters are subject to CORE's approval.

### 3.17 Alteration or Relocation of Facilities

- a. Requests for alteration or relocation of CORE's facilities for road moves, house moving, joint use, etc., shall be made sufficiently in advance to enable CORE to schedule the requested alteration or relocation.
- b. Except when CORE's facilities are located in a public right-of-way, and relocation is requested by and for the benefit of the owner of that public right-of-way, the party requesting that alteration or relocation shall pay the estimated cost thereof in advance and shall be responsible for the actual cost.
- c. The Consumer shall reimburse CORE for any cost associated with relocation or alteration of facilities made at the request of the Consumer for the Consumer's convenience. Except in case of emergency, meters and other equipment of CORE will be removed or relocated only by employees of CORE. CORE shall, at its option, require a cash deposit sufficient in amount to pay for all estimated costs of the alteration or relocation. If due to an emergency, the Consumer removes a meter or other facilities of CORE, said Consumer will be required to immediately notify CORE.

### 3.18 Consumer Deposits

- a. CORE may require a cash deposit in the amount of an estimated ninety sixty (60) (90) day bill. A non-cash deposit in the form of a bank issued letter of credit, insurer's bond, or other form of surety may be submitted and accepted upon review and approval of CORE. Consumer must replace any alternative form of surety prior to its expiration, unless, for accounts subject to residential service only, CORE's records show that the Consumer has a consecutive twenty-four (24) month record with no past due amounts appearing on the monthly statement. If surety expires prior to establishing twelve (12) months of good payment history, a new form of surety or cash deposit will be required. Such deposit may be in addition to any advance, contribution, or guarantee provided for in the Extension Regulations. Deposits for accounts subject to residential service will be refunded after CORE's records show that the Consumer has a consecutive twenty-four (24) twelve (12) month record with no past due amounts appearing on the monthly statements. Deposits for accounts subject to non-residential service will be refunded upon termination of service. ~~Cash deposits may be paid to CORE in installments within the first three months of service will be charged on the first billing statement issued and must be paid in full by the due date shown on the billing statement. Interest will begin accruing with the initial payment received and the twelve (12) month period will begin upon receipt of the full deposit amount.~~

Deposits will be required as follows:

1. A Consumer who receives or has previously received service from CORE will be required to make a deposit of an estimated ninety sixty (60)(90) day bill only if the Consumer has not made timely and complete payments throughout the most recent twelve (12) months in which the Consumer has received service from CORE.

## ELECTRIC SERVICE REGULATIONS

2. Consumers that have not established a previous payment record with CORE will be required to make a deposit of an estimated ~~ninety sixty (60)~~(90) day bill. If an estimate of ~~60 90~~ days cannot be determined, CORE will estimate a minimum deposit amount based on typical usage for the service type.
3. An Applicant for residential electric service who is widowed by or divorced from a CORE Consumer shall be deemed to have a satisfactory credit record with CORE and shall not be required to make a Deposit, provided the following conditions are met:
- a. The former spouse maintained a satisfactory credit record with CORE during the most recent twelve (12) consecutive months of service.
  - b. The Applicant, upon CORE's request, provides reasonable documentation confirming the prior relationship, such as a marriage certificate or other legal verification acceptable to CORE.

Applicants who do not meet the above criteria may still qualify for a deposit waiver as described below in section 3.18.6.

4. If an account is disconnected for nonpayment, if the Consumer's CORE credit score exceeds 68, or if the Consumer's usage increases from the historical usage at the location by more than 100%, CORE may require a new or additional deposit. If the deposit is imposed or increased based on usage, it will be based on the increased usage. The new or increased deposit shall be subject to refund after ~~twenty-four twelve (12)~~ (24) months as proved in subsection (a).

2.5. Consumers establishing temporary service equal to or greater than 1,000 kVA.

3.6. An eligible Residential Consumers may qualify for a waiver of the required cash deposit under any of the following conditions: ~~electing to make payments under a prepaid billing plan shall not be required to make a deposit.~~

- a. Demonstrated prior good payment history with CORE as described in this article 3.18.a.1
- b. Agreement to a credit check resulting in a satisfactory credit rating.
- c. Enrollment in CORE's prepaid billing plan and continuous participation for at least twelve (12) months.
- d. Enrollment in CORE's AutoPay program and continuous participation for at least twelve (12) months.

4.7. A Consumer electing to terminate enrollment in either the prepaid billing plan or AutoPay program prior to completing twelve (12) months of continuous enrollment a prepaid billing plan shall be required to a make a deposit as described in this article 3.18.a. For Consumers in the prepaid billing plan, Aany prepaid balance remaining after settlement of any amounts due under the prepaid billing plan shall be ~~converted to a~~ applied toward the deposit. Re-enrollment in either program will not negate the deposit requirement once triggered.

**ELECTRIC SERVICE REGULATIONS**

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- b. In the event of diversion or other subterfuge, CORE may require the Consumer to pay a Security Deposit equal to three (3) months usage based on the calculated diversion amount or other calculated charges.
1. Security Deposits are not eligible for installment payment plans and are due in full at time the Security Deposit is assessed.
  2. Security Deposits shall be held by CORE throughout the time service is provided at the location and will be released only upon final billing for the Consumer at said location.
- c. CORE shall ~~no longer accrue interest on any deposit as of January 1, 2026. pay simple interest on cash deposits at the percentage rate per annum as calculated at the rate determined by the Commission rules applicable to interest on deposits and in the manner provided below.~~ Interest earned prior to January 1, 2026 will be payable upon return of the deposit for the time such deposit was held by CORE ~~or annually at the request of the Consumer.~~ Deposits will be refunded after CORE's records show that the Consumer has a consecutive twenty-four (24) twelve (12) month record with no past due amounts appearing on the monthly statements or upon termination of service to the Consumer without a past due amount, whichever occurs first. Deposits for accounts converting to a prepaid billing plan will be subject to Article 7.7.
- d. CORE will submit unclaimed deposits, including any accrued interest, if applicable, and less any lawful deductions or amounts owed to CORE, to the energy assistance organization designated by the Colorado legislative commission on low-income energy assistance. Deposits are considered unclaimed when left with CORE more than two (2) years after termination of the services for which the deposit was made or more than two (2) years after the deposit became payable to the Consumer and after CORE has made reasonable efforts to locate the Consumer.
- e. CORE shall maintain records to show the following for each deposit:
1. The name of each Consumer making a deposit.
  2. The premises occupied by the Consumer when making a deposit and successive premises occupied while the deposit is retained by CORE.
  3. The amount and date of the deposit.
  4. The record of each transaction, such as payment of interest, interest credited, etc.
  5. If the deposit was returned to the Consumer, the date on which the deposit was returned to the Consumer.
  6. If the unclaimed cash deposit was paid to the energy assistance organization or other entity to whom CORE is authorized or required to pay, the date on which the cash deposit was paid and to what entity it was paid.
- f. Paying a deposit will not relieve any Consumer from payment of current bills as they become due, and no deposit will be applied by CORE to any indebtedness of the Consumer except to a bill for electric services and fees due or past due after service is terminated.

**ELECTRIC SERVICE REGULATIONS**

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- b. CORE will test any service watt-hour meter upon the request of the Consumer notwithstanding the fact that the meter has been tested within the twelve (12) month period prior to such request, provided that the Consumer pay a Meter Test Fee of \$20.00 as specified in the Electrical Rate Schedules, Fees and Charges, which shall be refunded by CORE if the meter is found to have a positive average error as prescribed in subsection 4.7.c.

**4.7 Adjustment of Bills for Meter Errors**

- a. If any service watt-hour meter tested upon the request of the Consumer by CORE is found to be more than two (2) percent fast at any load, additional tests shall be made to determine the average error of the meter.
- b. The average error of the meter in tests by CORE shall be defined as the arithmetic average of the percent registration at light load and at heavy load, giving the heavy load registration a weight of four (4) and the light load registration a weight of one (1).
- c. When a meter is found to have a positive average error, in excess of two percent (2%) in tests by CORE, CORE shall refund to the Consumer an amount equal to the excess charged for the kilowatt-hours incorrectly metered for a period equal to one-half of the time elapsed since the last previous test, but not to exceed six (6) months.
- d. When a meter is found to have a negative average error, in excess of the two percent (2%) in tests made by CORE, CORE may make a charge to the Consumer for the kilowatt-hours incorrectly metered for a period equal to one-half of the time elapsed since the last previous test, but not to exceed six (6) months.
- e. If a meter is found to have an incorrect register ratio or multiplier, the error shall be corrected. When the error is adverse to the Consumer, CORE shall refund to the Consumer an amount equal to the excess charged for the kilowatt-hours incorrectly metered for the period of time the meter was used in billing the Consumer. Where the error is adverse to CORE, CORE may make a charge to the Consumer for the kilowatt-hours incorrectly metered for the period of time the meter was used in billing the Consumer.
- f. If a meter is found not to register, to register intermittently, or to partially register for any period, CORE shall estimate a charge for the kilowatt-hours used by averaging the amounts registered over similar periods, or over corresponding periods in previous years or such other acceptable information available.

**4.8 Meter Installation Tests**

- a. All service watt-hour meters shall be tested to register accurately to within the limits specified in subsection 4.5 and to otherwise conform to the requirements of that regulation, either before installation or within sixty (60) days after installation.

**4.9 Records of Tests and of Meters**

- a. Complete records shall be maintained on each meter owned or used by CORE. Such records shall show the date of purchase, manufacturer's serial number, record of the present location, and date and results of the last test performed by CORE. This record shall be maintained for the life of the meter.

## ELECTRIC SERVICE REGULATIONS

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shall have the right to collect from the Consumer the amount of any undercharge, irrespective of the date or duration of such billing error, subject only to the conditions set forth in section 4.2(e), under which the Consumer may make installment payments on said undercharge.

- b. Upon request of the Consumer, CORE will reproduce previous billing records and provide multiple copies of bills, notarized bills, and special billing information. In such cases, however, the Consumer shall be required to pay a ~~s~~Special ~~h~~Handling ~~e~~Charge of ~~\$2.00~~as specified in the Electric Rate Schedules, Fees and Charges for each such billing.
- c. A Consumer who was previously taking service from CORE and has left CORE's electric system owing any amount for electric service and related charges and, subsequent thereto, desires to return to CORE's electric system shall not be entitled to receive electric service until all past due amounts have been paid in full. In the event that a Consumer is currently receiving electric service from CORE, any past due amounts will be transferred to the Consumer's active account.

### 7.2 Disputed Bills

- a. If a Consumer gives notice to CORE, prior to the time that payment is due, that the correctness of the bill is disputed, stating reasons therefore, CORE will promptly investigate the complaint. However, such notice disputing correctness of a bill shall not be sufficient reason for withholding payment. If the bill is found to be incorrect, CORE will refund the amount of overpayment or credit the amount of overpayment to the next bill rendered.

### 7.3 Failure to Receive Bill

- a. Bills for electric service shall be considered as received by the Consumer when sent electronically to an email address given to CORE by the Consumer, mailed by first-class mail to, or left at the location where service is used or the Consumer's billing address. Consumers will have the option of choosing whether to receive their bills via first-class mail or electronic mail; both options cannot be used. The Consumer is responsible for ensuring that their mailing address and electronic delivery information provided to CORE are correct and current.

### 7.4 Terms of Payment

- a. All bills for service, including deposits, fees and any tax imposed by governmental authority, are due and payable to CORE, or to an authorized agent of CORE, not later than the due date shown on the bill. Unless otherwise specified in these Regulations or the applicable rate schedule, the due date of a bill shall be approximately twenty (20) days following the billing date. Although bills for service are normally due monthly or as specified in the applicable rate, CORE reserves the right to require payment of bills for service at more or less frequent intervals. In such event, meters will be read and bills rendered at the intervals specified by CORE. Diversion charges and fees are due on presentation.
- b. Where CORE receives a charge-back, a returned check, or where a funds' transfer cannot be made for any reason including unauthorized transactions, insufficient funds, and closed accounts, it shall be deemed that payment has not been made. In such cases, the Consumer will be charged an insufficient funds fee as specified in the Electrical Rate Schedules, Fees and Charges. Consumers may be charged convenience or processing fees by any third party providing payment processing services; these fees shall not exceed the actual transaction costs.

**ELECTRIC SERVICE REGULATIONS**

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2. Once an initial minimum credit balance has been established, a Consumer may make payments on a prepaid billing account at any time with a minimum payment if the account maintains a credit balance.
  3. An account participating in a prepaid billing plan is not eligible for credit extensions, payment arrangements, levelized billing nor automated electronic fund transfers. Participating Consumers will not receive a monthly bill in any form or format for electric service. Instead, daily charges will be available through CORE's online portal.
  4. CORE will waive any Disconnect Notice Fees and Reconnection Fees for accounts participating in a prepaid billing plan so long as the account is not deemed inactive.
- c. Upon conversion of an existing account to a prepaid billing plan, CORE may agree to allow a Participant to defer payment of any outstanding balance on any Consumer account that is delinquent. A portion of any amount paid on their prepaid billing plan shall first be applied to the existing debt until the debt is paid in full and the remainder shall be applied to the prepaid billing plan balance.

**7.8 Surcharge for Municipal Charges**

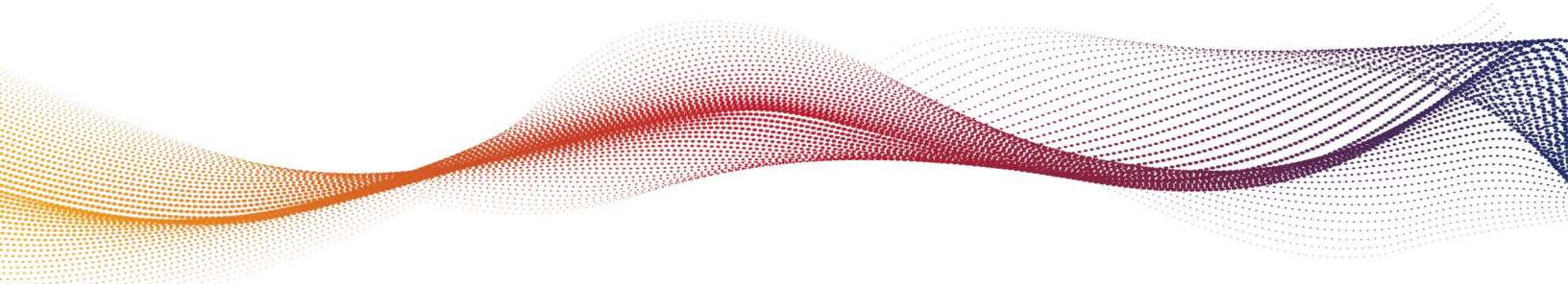
- a. All municipal charges shall be surcharged and collected from Consumers within the boundaries of the respective units of local government imposing such charges.
- b. Municipal charges within the meaning of this Regulation include, without limitation, charges for franchises or the use of public rights-of-way, or other charges imposed upon CORE by a unit of local government as a condition of CORE's conduct of its business within the borders of the unit. A municipal charge shall be included within the scope of this Regulation regardless of whether it is characterized as a fee, tax, or any other category of charge.

**7.9 Refunds**

- a. CORE shall refund monies collected in error, meter deposits, credit balances on closed accounts that are equal to at least \$25.00 or credit balances in lesser amounts if a refund is requested within 30 days.
- b. CORE may hold the refundable amount owed if the Consumer has existing account balances that are past due.
- c. CORE will apply the refundable amount to any and all of the Consumer's outstanding account balances that are 90 days or more past due before refunding the remaining amount, if any.

**SECTION 8. CORE OWNED ELECTRIC FACILITIES AND EQUIPMENT****8.1 Construction Requirements**

- a. CORE's electric plant shall be constructed and installed in accordance with criteria set forth in CORE's overhead and underground construction specifications manuals to assure, as far as practicable, continuity of service, uniformity in the quality of service furnished, and the safety of Persons and property.



**RATES AND REGULATIONS**

**PART V: EXTENSION REGULATIONS**

Adopted by the Board of Directors

Effective ~~March 1, 2025~~ January 1, 2026

Rates and Regulations Resolution BR~~25-4524-53~~

**EXTENSION REGULATIONS****SECTION 1. GENERAL PROVISIONS**

The following Extension Regulations set forth the terms and conditions under which CORE extends service to Consumers in CORE's service territory.

Existing contracts for service that comply with previously approved Regulations and the Membership Application and Electrical Service Agreement shall remain in effect and bound by the terms and conditions at the time service was initiated.

**SECTION 2. NEW SERVICE LINE EXTENSION**

- a. When one or more applicants request electric service at premises not connected to CORE's Distribution System or request an increase in service to premises already connected, where such increase necessitates additional investment, CORE, after consideration of the applicant's electric requirements, will designate the service requested as being Permanent, Indeterminate, or Temporary in accordance with the definitions hereinafter set forth.
- b. Applications for new service or an increase in service to existing premises are subject to a non-refundable Plant Investment Fee (PIF) specified in the Electric Rate Schedules, Fees and Charges. The PIF shall be used to defray growth-related ~~capital expansion costs plant investments~~ that have been or will be incurred by CORE, ~~to plan and provide service to new loads, including construction, extension or expansion of transmission lines, primary distribution lines and substation facilities. The PIF shall be applied uniformly to all applications for new or expanded Permanent or Indeterminate service up to 3,000 kVA at a single location based on the rating of the service size being installed, in amps per phase. A PIF for individual services requiring greater than 3,000 kVA of capacity shall be determined on a case-by-case basis, based on required upgrades to serve the individual load.~~ The PIF shall be determined and applied separately from construction costs otherwise provided for in these Regulations and assessed based on the quantity and characteristics of each requested Point of Delivery in the application.
- c. When the distribution line necessary to supply the individual applicant requires the construction of more than a secondary service connection, although for applicant's sole use, such construction shall be included as part of CORE's general Distribution System.
- d. Service extensions and modifications shall be designed by CORE's Engineering Department or its contractors. Each applicant will pay the applicable Pproject aApplication fFee specified in the Electric Rate Schedules to CORE to obtain the engineering to extend or modify electric service. Project application fees are non-refundable.
- e. At CORE's option, an engineering design fee of not less than \$2,000 will be required prior to the commencement of any engineering design work. Such engineering design fee will be expended during the preparation of engineering studies and cost estimation for the project. In the situation where an applicant does not contract for service within 12 months after the completion of the engineering studies, the engineering design fee, less costs incurred by

**EXTENSION REGULATIONS**

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CORE in preparing the engineering studies will be refunded to the applicant when final cost accounting has been completed.

- f. Contracts for service shall be based upon the cost of constructing and installing the line extension and facilities necessary to adequately supply the service requested by the applicant in accordance with construction standards specified by CORE. Said investment shall include all costs necessary for the extension, such as primary and secondary distribution facilities, substation and transmission facilities, if appropriate, rights-of-way, tree trimming, special housing, special supports, lightning arresters and other protective equipment, meters, transformers, and service loops.
- g. Said investment shall be the cost of the particular extension, and it shall not include, or be determined with, reference to provision for additional capacity, size, or strength in excess of that actually necessary to meet the requirements of the applicant or applicants to be then served and the requirements of either the National Electrical Safety Code or construction standards established by ~~the Rural Electrification Administration~~ CORE.
- h. Nothing contained in these general provisions shall be interpreted as a prohibition against the construction of an extension having more than sufficient capacity, size, or strength to meet the requirements of the applicant to be then served, provided all additional capacity, size, or strength is constructed by CORE without obligation to applicant.
- i. CORE's line extension regulations shall not be construed to place a greater burden on any new applicant connected to an existing line extension than would have been placed on said applicant had a totally new line extension been constructed for applicant use.
- j. CORE reserves the right to deal independently on the following situations, on their own merits, and without reference to the provisions of these regulations:
  - 1. Rates for service to existing Consumers would be adversely affected.
  - 2. CORE's investment would not be sufficiently protected.
  - 3. CORE does not have adequate facilities available for the service requested.
  - 4. Resale or wholesale Consumers are involved.
- k. When provisions of line extension and service contracts have been fulfilled, whether Permanent or Indeterminate, service will be continued upon payment of the applicable rate schedule minimum charges for service, or for having service available. Otherwise, the facilities may be removed by CORE at the Consumer's expense. Service required thereafter at the same location will be provided under the applicable line extension regulation.

**SECTION 3. SPECIAL OR UNUSUAL FACILITIES**

- a. In those instances where CORE provides distribution facilities at applicant's request in excess of the facilities necessary to supply service to applicant, applicant shall be required to contract to pay CORE for such facilities and to pay CORE annually an amount to cover the fixed cost, including, but not limited to, insurance, replacement (or cost of removal), license and fees,