



RATES AND REGULATIONS

PART III: ELECTRIC RATE SCHEDULES

Adopted by the Board of Directors

Effective ~~September 1, 2025~~ January 1, 2026

Rates and Regulations Resolution - BR25-~~46~~25

ELECTRIC RATE SCHEDULES**SECTION 1. RATES****RESIDENTIAL SERVICE (A)****AVAILABILITY**

Available to existing and new Consumers for residential uses subject to CORE's established Regulations. The capacity of individual motors served under this schedule shall not exceed 10 hp.

APPLICABILITY

Applicable to residential Consumers in all areas of CORE's service area. All eligible Consumers selecting this rate must remain on this rate for a minimum of twelve (12) consecutive months.

TYPE OF SERVICE

Single-phase, sixty (60) cycle, at available secondary voltage.

RATE

Basic Service charge, per month	\$ 20.00
On-Peak Period Demand Charge, per kW, per month	\$ 4.87 5.47
All kWh, per kWh	\$ 0.10819 0.11550

DETERMINATION OF BILLING DEMAND

The On-Peak Period billing demand shall be the maximum average kilowatt load used by the Consumer for any period of sixty (60) consecutive minutes during the On-Peak Period of the service period for which the bill is rendered, as indicated or recorded by a demand meter. The On-Peak Period is established year-round according to the current Mountain Time Zone for all days of the week. The On-Peak period for billing purposes shall be 4 p.m. to 8 p.m. (beginning 16:00 to hour ending 20:00).

MINIMUM MONTHLY CHARGE

The basic service charge shall be the minimum charge.

PAYMENT

The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.

GOVERNMENTAL MANDATED FACILITY CHANGES

This rate schedule is subject to Part V: Extension Regulations, Governmental Mandated Facility Changes.

ELECTRIC RATE SCHEDULES**OPTIONAL RESIDENTIAL SERVICE - TIME-OF-USE ENERGY (AT)****AVAILABILITY**

Available to existing and new Consumers for residential uses subject to CORE's established Regulations. The capacity of individual motors served under this schedule shall not exceed 10 hp. This schedule is an optional schedule to encourage off-peak power consumption. A Consumer exiting the TOU program or disconnected for non-payment may not be allowed to return to this schedule for at least twelve (12) months.

APPLICABILITY

Applicable to residential Consumers receiving service under this rate schedule on an optional basis in all areas of CORE's service area. All eligible Consumers selecting this rate must remain on this rate for a minimum of twelve (12) consecutive months.

TYPE OF SERVICE

Single-phase, sixty (60) cycle, at available secondary voltage.

RATE

Basic Service charge, per month	\$ 20.00
Demand Charge, per kW, per month	\$ 4.87 5.47
On-Peak Period Energy Charge, per kWh	\$ 0.27122 0.27050
Off-Peak Period Energy Charge, per kWh	\$ 0.07765 0.08558

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the Consumer for any period of sixty (60) consecutive minutes during the service period for which the bill is rendered, as indicated or recorded by a demand meter.

TOU PERIODS

Pricing periods are established year-round according to the current Mountain Time Zone. The on-peak and off-peak periods applicable to service for billing purposes shall be as follows:

1. On-Peak Period: 4 p.m. to 8 p.m. (beginning 16:00 to hour ending 20:00)
2. Off-Peak Period: 8 p.m. to the succeeding 4 p.m. (beginning 20:00 to hour ending 16:00)

MINIMUM MONTHLY CHARGE

The basic service charge shall be the minimum charge.

PAYMENT

The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.

GOVERNMENTAL MANDATED FACILITY CHANGES

This rate schedule is subject to Part V: Extension Regulations, Governmental Mandated Facility Changes.

ELECTRIC RATE SCHEDULES**OPTIONAL RESIDENTIAL SERVICE - DEMAND METERED (C)****AVAILABILITY**

Available to existing and new Consumers for residential uses subject to CORE's established Regulations. The capacity of individual motors served under this schedule shall not exceed 10 hp.

APPLICABILITY

Applicable to residential Consumers receiving service under this rate schedule on an optional basis in all areas of CORE's service area. All eligible Consumers selecting this rate must remain on this rate for a minimum of twelve (12) consecutive months.

TYPE OF SERVICE

Single-phase, sixty (60) cycle, at available secondary voltage.

RATE

Basic Service charge, per month	\$ 20.00
Demand charge, per kW, per month	\$ 14.58 15.38
All kWh, per kWh	\$ 0.08234 0.08907

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the Consumer for any period of sixty (60) consecutive minutes during the service period for which the bill is rendered, as indicated or recorded by a demand meter.

MINIMUM MONTHLY CHARGE

The basic service charge shall be the minimum charge.

PAYMENT

The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.

GOVERNMENTAL MANDATED FACILITY CHANGES

This rate schedule is subject to Part V-: Extension Regulations, Governmental Mandated Facility Changes.

ELECTRIC RATE SCHEDULES**SMALL GENERAL SERVICE - 1 PHASE (SG1)****AVAILABILITY**

Available to existing and new single-phase non-residential Consumers subject to CORE's established Regulations covering this type of service. Consumers having their homes on the same premises with their business establishments may include service for both on the same meter, in which case, all service will be billed under this schedule.

APPLICABILITY

Applicable to Consumers in all areas of CORE's service area who require 50 kVA or less of transformer capacity. All eligible Consumers selecting this rate must remain on this rate schedule for a minimum of twelve consecutive months.

TYPE OF SERVICE

Single-phase, sixty (60) cycle, at available secondary voltage. No motors having a rated capacity in excess of 10 hp.

RATE

Basic Service charge, per month	\$ 32.00
Demand charge, per kW, per month	\$ 10.14 <u>12.00</u>
All kWh, per kWh	\$ 0.07278 <u>0.07594</u>

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the Consumer for any period of fifteen (15) consecutive minutes during the service period for which the bill is rendered, as indicated or recorded by a demand meter.

POWER FACTOR

This rate is subject to the power factor surcharge described in Section 8.8 of Part IV: Electric Service Regulations.

MINIMUM MONTHLY CHARGE

The basic service charge shall be the minimum charge.

PAYMENT

The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.

FRANCHISE FEE

Franchise Fee Surcharge Schedule located in OTHER FEES.

GOVERNMENTAL MANDATED FACILITY CHANGES

This rate schedule is subject to Part V: Extension Regulations, Governmental Mandated Facility Changes.

ELECTRIC RATE SCHEDULES**SMALL GENERAL SERVICE - 3 PHASE (SG3)****AVAILABILITY**

Available to existing and new three-phase non-residential Consumers subject to CORE's established Regulations covering this type of service. Consumers having their homes on the same premises with their business establishments may include service for both on the same meter, in which case, all service will be billed under this schedule.

APPLICABILITY

Applicable to non-residential and residential Consumers in all areas of CORE's service area who require 50 kVA or less of transformer capacity. All eligible Consumers selecting this rate must remain on this rate schedule for a minimum of twelve (12) consecutive months.

TYPE OF SERVICE

Three-phase, sixty (60) cycle, at available secondary voltage. Motors having a rated capacity in excess of 10 hp must be three-phase.

RATE

Basic Service charge, per month	\$ 60.00
Demand charge, per kW, per month	\$ 13.34 14.57
All kWh, per kWh	\$ 0.06989 0.7461

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the Consumer for any period of fifteen (15) consecutive minutes during the service period for which the bill is rendered, as indicated or recorded by a demand meter.

POWER FACTOR

This rate is subject to the power factor surcharge described in Section 8.8 of Part IV: Electric Service Regulations.

MINIMUM MONTHLY CHARGE

The basic service charge shall be the minimum charge.

PAYMENT

The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.

FRANCHISE FEE

Franchise Fee Surcharge Schedule located in OTHER FEES.

GOVERNMENTAL MANDATED FACILITY CHANGES

This rate schedule is subject to Part V: Extension Regulations, Governmental Mandated Facility Changes.

ELECTRIC RATE SCHEDULES**OPTIONAL COMMERCIAL SERVICE – TIME OF USE ENERGY (FROZEN) (ET)****AVAILABILITY**

Available to non-residential Consumers who have taken service under this rate schedule or the Optional Time of Use Rider for Commercial Service continuously since January 1, 2019 or an earlier date. Consumers having their homes on the same premises with their business establishments may include service for both on the same meter, in which case, all service will be billed under this schedule. Service under this rate is subject to CORE's established Regulations.

APPLICABILITY

Applicable to existing non-residential and residential Consumers in all areas of CORE's service area who require 50 kVA or less of transformer capacity. All eligible Consumers selecting this rate must remain on this rate schedule for a minimum of twelve (12) consecutive months.

TYPE OF SERVICE

Sixty (60) cycle, at available secondary voltage. Motors having a rated capacity in excess of 10 hp must be three-phase.

RATE

Basic Service charge, per month	\$ 60.00
Demand charge, per kW, per month	\$ 4.50 7.00
On-Peak Period Energy Charge, per kWh	\$ 0.14160 0.11544
Off-Peak Period Energy Charge, per kWh	\$ 0.05242 0.05000

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the Consumer for any period of fifteen (15) consecutive minutes during the service period for which the bill is rendered, as indicated or recorded by a demand meter.

TOU PERIODS

Pricing periods are established year-round according to the current Mountain Time Zone. The on-peak and off-peak periods applicable to service for billing purposes shall be as follows:

1. On-Peak Period: 4 p.m. to 8 p.m. (beginning 16:00 to hour ending 20:00)
2. Off-Peak Period: 8 p.m. to the succeeding 4 p.m. (beginning 20:00 to hour ending 16:00)

POWER FACTOR

This rate is subject to the power factor surcharge described in Section 8.8 of Part IV: Electric Service Regulations.

MINIMUM MONTHLY CHARGE

The basic service charge shall be the minimum charge.

ELECTRIC RATE SCHEDULES**IRRIGATION SERVICE (I)****AVAILABILITY**

Available to existing and new farm Consumers subject to CORE's established Regulations covering this type of service.

APPLICABILITY

Applicable only to agricultural irrigation service in all areas of CORE's service area. All eligible Consumers selecting this rate must remain on this rate schedule for a minimum of twelve (12) consecutive months.

TYPE OF SERVICE

Sixty (60) cycle, at available secondary voltage. Motors having a rated capacity in excess of 10 hp must be three-phase.

RATE

Basic Service charge, per month	\$ 60.00
Demand charge, per kW, per month	\$ 10.01 10.94
All kWh, per kWh	\$ 0.08019 0.08652

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the Consumer for any period of fifteen (15) consecutive minutes during the service period for which the bill is rendered, as indicated or recorded by a demand meter.

POWER FACTOR

This rate is subject to the power factor surcharge described in Section 8.8 of Part IV: Electric Service Regulations.

MINIMUM MONTHLY CHARGE

The basic service charge shall be the minimum charge.

PAYMENT

The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.

FRANCHISE FEE

Franchise Fee Surcharge Schedule located in OTHER FEES.

GOVERNMENTAL MANDATED FACILITY CHANGES

This rate schedule is subject to Part V: Extension Regulations, Governmental Mandated Facility Changes.

ELECTRIC RATE SCHEDULES**LARGE POWER SERVICE - (LPS)****AVAILABILITY**

Available to existing and new non-residential Consumers.

APPLICABILITY

Applicable to non-residential Consumers in all areas of CORE's service area who require greater than 50 kVA and up to 500 kVA of transformer capacity. All eligible Consumers selecting this rate must remain on this rate schedule for a minimum of twelve (12) consecutive months.

TYPE OF SERVICE

Sixty (60) cycle, at standard secondary voltage.

RATE

Basic Service charge, per month	\$ 165.00
Demand charge, per kW, per month	\$ 15.98 17.50
All kWh, per kWh	\$ 0.06845 0.07224

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the Consumer for any period of fifteen (15) consecutive minutes during the service period for which the bill is rendered, as indicated or recorded by a demand meter.

POWER FACTOR

This rate is subject to the power factor surcharge described in Section 8.8 of Part IV: Electric Service Regulations.

MINIMUM MONTHLY CHARGE

The basic service charge shall be the minimum charge.

CONDITIONS OF SERVICE

1. Motors having a rated capacity in excess of 10 hp must be three-phase.
2. The Consumer may connect lighting to power circuits from the power meter; however, any equipment required for such lighting, shall be furnished by the Consumer.
3. All wiring, pole lines, and other electrical equipment beyond the metering point are considered the distribution system of the Consumer and shall be furnished and maintained by the Consumer unless otherwise agreed in writing by CORE as to specific equipment.
4. All service under this rate is subject to CORE's established Regulations.

PAYMENT

The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.

ELECTRIC RATE SCHEDULES**OPTIONAL LARGE POWER SERVICE – TIME OF USE ENERGY (FROZEN) (FPT)****AVAILABILITY**

Available to existing non-residential Consumers who have taken service under this rate schedule or the Optional Time of Use Rider for Large Power Service continuously since January 31, 2019 or an earlier date.

APPLICABILITY

Applicable to non-residential Consumers in all areas of CORE's service area who require greater than 50 kVA and up to 500 kVA of transformer capacity. All eligible Consumers selecting this rate must remain on this rate schedule for a minimum of twelve (12) consecutive months.

TYPE OF SERVICE

Three-phase, sixty (60) cycle, at standard secondary voltage.

RATE

Basic Service charge, per month	\$ 165.00
Demand charge, per kW, per month	\$ 7.99 10.34
On-Peak Period Energy Charge, per kWh	\$ 0.24227 0.15009
Off-Peak Period Energy Charge, per kWh	\$ 0.05134 0.05478

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the Consumer for any period of fifteen (15) consecutive minutes during the service period for which the bill is rendered, as indicated or recorded by a demand meter.

TOU PERIODS

Pricing periods are established year-round according to the current Mountain Time Zone. The on-peak and off-peak periods applicable to service for billing purposes shall be as follows:

1. On-Peak Period: 4 p.m. to 8 p.m. (beginning 16:00 to hour ending 20:00)
2. Off-Peak Period: 8 p.m. to the succeeding 4 p.m. (beginning 20:00 to hour ending 16:00)

POWER FACTOR

This rate is subject to the power factor surcharge described in Section 8.8 of Part IV: Electric Service Regulations.

MINIMUM MONTHLY CHARGE

The basic service charge shall be the minimum charge.

CONDITIONS OF SERVICE

1. Motors having a rated capacity in excess of 10 hp must be three-phase.
2. The Consumer may connect lighting to power circuits from the power meter; however, any equipment required for such lighting, shall be furnished by the Consumer.

ELECTRIC RATE SCHEDULES**INDUSTRIAL SERVICE (S)****AVAILABILITY**

Available to existing and new non-residential Consumers of CORE located on or near CORE's three-phase lines.

APPLICABILITY

Applicable to non-residential Consumers who require three-phase service equal to or greater than 500 kVA of transformer capacity. All eligible Consumers selecting this rate must remain on this rate schedule for a minimum of twelve (12) consecutive months.

TYPE OF SERVICE

Three-phase, sixty (60) cycle, at standard secondary voltage.

RATE

Basic Service charge, per month	\$ 300.00
Demand charge, per kW, per month	\$ 22.45 24.97
All kWh, per kWh	\$ 0.05944 0.6130

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the Consumer for any period of fifteen (15) consecutive minutes during the service period for which the bill is rendered, as indicated or recorded by a demand meter.

POWER FACTOR

This rate is subject to the power factor surcharge described in Section 8.8 of Part IV: Electric Service Regulations.

MINIMUM MONTHLY CHARGE

The basic service charge shall be the minimum charge.

CONDITIONS OF SERVICE

1. Motors having a rated capacity in excess of 10 hp must be three-phase.
2. The Consumer may connect lighting to power circuits from the power meter; however, any equipment required for such lighting, shall be furnished by the Consumer.
3. All wiring, pole lines, and other electrical equipment beyond the metering point are considered the distribution system of the Consumer and shall be furnished and maintained by the Consumer unless otherwise agreed in writing by CORE as to specific equipment.
4. All service under this rate is subject to CORE's established Regulations.

ELECTRIC RATE SCHEDULES**~~OPTIONAL HIGH LOAD FACTOR SERVICE (HLF)~~****~~AVAILABILITY~~**

~~Available to existing and new non-residential Consumers of CORE located on or near CORE's three-phase lines.~~

~~APPLICABILITY~~

~~Applicable on an optional basis to non-residential Consumers who require three-phase service equal to or greater than 50 kVA of transformer capacity. All eligible Consumers selecting this rate must remain on this rate schedule for a minimum of twelve (12) consecutive months.~~

~~TYPE OF SERVICE~~

~~Three-phase, sixty (60) cycle, at standard secondary voltage.~~

~~RATE~~

Basic Service charge, per month	\$ 375.00
Demand charge, per kW, per month	\$ 28.01
All kWh, per kWh	\$ 0.05270

~~DETERMINATION OF BILLING DEMAND~~

~~The billing demand shall be the maximum average kilowatt load used by the Consumer for any period of fifteen (15) consecutive minutes during the service period for which the bill is rendered, as indicated or recorded by a demand meter.~~

~~POWER FACTOR~~

~~This rate is subject to the power factor surcharge described in Section 8.8 of Part IV: Electric Service Regulations.~~

~~MINIMUM MONTHLY CHARGE~~

~~The basic service charge shall be the minimum charge.~~

~~CONDITIONS OF SERVICE~~

~~Motors having a rated capacity in excess of 10 hp must be three-phase.~~

~~The Consumer may connect lighting to power circuits from the power meter; however, any equipment required for such lighting, shall be furnished by the Consumer.~~

~~All wiring, pole lines, and other electrical equipment beyond the metering point are considered the distribution system of the Consumer and shall be furnished and maintained by the Consumer unless otherwise agreed in writing by CORE as to specific equipment.~~

~~All service under this rate is subject to CORE's established Regulations.~~

ELECTRIC RATE SCHEDULES

~~PAYMENT~~

~~The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.~~

~~FRANCHISE FEE~~

~~Franchise Fee Surcharge Schedule located in OTHER FEES.~~

~~GOVERNMENTAL MANDATED FACILITY CHANGES~~

~~This rate schedule is subject to Part V: Extension Regulations, Governmental Mandated Facility Changes.~~

ELECTRIC RATE SCHEDULES**COINCIDENT PEAK DISTRIBUTION SERVICE (CPD)****AVAILABILITY**

Available at all locations on CORE's Distribution System where primary voltage service is deemed to be feasible by CORE.

APPLICABILITY

Applicable to non-residential Consumers of CORE who require three-phase service at CORE's available primary distribution voltage. This service applies to services with metered demand of 2,000 kW or greater. All eligible Consumers selecting this rate must remain on this rate schedule for a minimum of twelve (12) consecutive months.

TYPE OF SERVICE

Three-phase, sixty (60) cycle, at CORE's standard primary voltage levels. Service will be metered at said voltage level, and final voltage transformation will be provided by the Consumer.

RATE

Basic Service charge, per month	\$ 775.00
Basic demand charge, per kW, per month	\$ 9.68 10.36
Coincident peak demand charge, per kW, per month	\$ 19.17 20.53
All kWh, per kWh	\$ 0.04311 0.04600

Rates may be adjusted annually to reflect changes to the cost of purchased energy, demand, or transmission services.

DETERMINATION OF BILLING DEMAND

The basic billing demand shall be the greater of:

1. the maximum average kilowatt load used by the Consumer for any period of fifteen (15) consecutive minutes during the billing period for which the bill is rendered, as indicated or recorded by a demand meter, or
2. fifty percent (50%) of the highest billed basic demand during the preceding twelve (12) months.

The coincident peak demand shall be the average kilowatt load used by the Consumer during the hour coincident with the monthly native load peak demand for Public Service Company of Colorado. The monthly native load peak demand for Public Service Company of Colorado shall be the maximum monthly load of its retail and requirements wholesale customers, as reported to CORE by Public Service Company of Colorado.

POWER FACTOR

This rate is subject to the power factor surcharge described in Section 8.8 of Part IV: Electric Service Regulations.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the basic service charge for each meter billed under this rate.

ELECTRIC RATE SCHEDULES**COINCIDENT PEAK SUBSTATION SERVICE (CPS)****AVAILABILITY**

Available to non-residential Consumers where such service is deemed to be feasible by CORE..

APPLICABILITY

Applicable to non-residential Consumers of CORE who require three-phase service at CORE's available sub-transmission or distribution voltages (below 44 kV) and taking service at a CORE substation. This service applies only to service with metered demand of 2,000 kW or greater. All eligible Consumers selecting this rate must remain on this rate schedule for a minimum of twelve (12) consecutive months.

TYPE OF SERVICE

Three-phase, sixty (60) cycle, at available sub-transmission or distribution voltage.

RATE

Basic Service charge, per month	\$ 775.00
Basic demand charge, per kW, per month	\$ 8.14 8.71
Coincident peak demand charge, per kW, per month	\$ 18.89 20.23
All kWh, per kWh	\$ 0.04249 0.04534

Rates may be updated annually to reflect changes in the cost of purchased energy, demand, and transmission services.

DETERMINATION OF BILLING DEMAND

The basic billing demand shall be the greater of :

1. the maximum average kilowatt load used by the Consumer for any period of fifteen (15) consecutive minutes during the billing period for which the bill is rendered, as indicated or recorded by a demand meter, or
2. Fifty percent (50%) of the highest billed basic demand during the preceding twelve (12) months.

The coincident peak demand shall be the average kilowatt load used by the Consumer during the hour coincident with the monthly native load peak demand for Public Service Company of Colorado. The monthly native load peak demand for Public Service Company of Colorado shall be the maximum monthly load of its retail and requirements wholesale customers, as reported to CORE by Public Service Company of Colorado.

POWER FACTOR

This rate is subject to the power factor surcharge described in Section 8.8 of Part IV: Electric Service Regulations.

MINIMUM MONTHLY CHARGE

The basic service charge shall be the minimum charge.

ELECTRIC RATE SCHEDULES**COINCIDENT PEAK TRANSMISSION SERVICE (CPT)****AVAILABILITY**

Available to non-residential Consumers located on or near CORE's transmission lines where such service is deemed feasible by CORE.

APPLICABILITY

Applicable to non-residential Consumers who require three-phase service at transmission voltage (above 44 kV). All eligible Consumers selecting this rate must remain on this rate schedule for a minimum of twelve (12) consecutive months.

TYPE OF SERVICE

Three-phase, sixty (60) cycle, at available transmission voltages.

RATE

Basic Service charge, per month	\$ 1,650.00
Basic demand charge, per kW, per month	\$ 2.89 3.09
Coincident peak demand charge, per kW, per month	\$ 18.64 19.93
All kWh, per kWh	\$ 0.04187 0.04468

Rates may be updated annually to reflect changes in the cost of purchased energy, demand, and transmission services.

DETERMINATION OF BILLING DEMAND

The basic billing demand shall be the greater of:

1. the maximum average kilowatt load used by the Consumer for any period of fifteen (15) consecutive minutes during the billing period for which the bill is rendered, as indicated or recorded by a demand meter, or
2. fifty percent (50%) of the highest billed basic demand during the preceding twelve (12) months.

The coincident peak demand shall be the average kilowatt load used by the Consumer recorded at the hour coincident with the monthly native load peak demand for Public Service Company of Colorado. The monthly native load peak demand for Public Service Company of Colorado shall be the maximum monthly load of its retail and requirements wholesale customers, as reported to CORE by Public Service Company of Colorado.

POWER FACTOR

This rate is subject to the power factor surcharge described in Section 8.8 of Part IV: Electric Service Regulations.

MINIMUM MONTHLY CHARGE

The basic service charge shall be the minimum charge.

CONDITIONS OF SERVICE

ELECTRIC RATE SCHEDULES**LIGHTING SCHEDULE (L)****AVAILABILITY**

Available to cities, towns, villages, residential, and commercial Consumers of CORE for the installation of exterior lights at or near the entrance to consumer-owned property, subdivision lighting, and highway lighting, subject to CORE's established Regulations covering this type of service.

APPLICABILITY

Applicable to residential and non-residential Consumers in all areas utilizing company-owned lighting facilities.

MONTHLY RATE – EXTERIOR AND STREET LIGHTING

Company-owned, installed, and maintained service.

Fixture type	Monthly Charge Per Light
175W mercury vapor light or comparable LED light	\$ 21.85 <u>23.31</u>
175W metal halide light or comparable LED light	\$ 21.85 <u>23.31</u>
250W metal halide light or comparable LED light	\$ 38.67 <u>41.26</u>
100W high-pressure sodium light or comparable LED light	\$ 31.29 <u>33.39</u>
150W high-pressure sodium light or comparable LED light	\$ 38.09 <u>40.64</u>
200W high-pressure sodium light or comparable LED light	\$ 49.60 <u>52.92</u>
400W high-pressure sodium light or comparable LED light	\$ 57.87 <u>61.75</u>

PAYMENT

The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.

SECURITY LIGHT INSTALLATION

Consumers requesting an exterior light will be responsible for the installation expense, as per the Extension Regulations.

SUBDIVISION STREET LIGHTING

Ornamental street lighting facilities for underground subdivisions, or overhead street lighting facilities on wooden poles for overhead subdivisions, will be installed upon request of the developer or other qualified applicant. Applicant will be responsible for the construction cost of the streetlight facilities. Labor, material, and overhead cost associated with the streetlights will be made a part of the total electric distribution cost for the development. The applicant will enter into a contract for service with CORE and must comply with the terms of said contract before scheduling construction of facilities.

Street lighting may be designed and installed for the benefit of multiple Consumers within a defined area pursuant to Part V: Extension Regulations. The monthly charge for the shared lights shall be prorated and billed to such Consumers.

FRANCHISE FEE

Franchise Fee Surcharge Schedule located in OTHER FEES.

ELECTRIC RATE SCHEDULES**NON-METERED SERVICE (F)****AVAILABILITY**

Available to single-phase non-residential Consumers subject to CORE's established Regulations covering this type of service.

APPLICABILITY

Applicable to non-residential Consumers in all areas of CORE's service area who require one (1) kVA or less of transformer capacity. Non-metered service shall be provided by CORE using single phase, line side conductors at primary voltages, where the load is limited to one thousand watts (1000 watts). Service hereunder shall be limited to instances where CORE determines that such usage is of a non-peaking nature, a meter location is hazardous to the public or has limited or no access for CORE personnel, or where it may not be economical to install and read a meter. This rate is not applicable to street lighting, pedestrian lighting, or traffic signal facilities where multiple loads are connected at each load point or intersection.

TYPE OF SERVICE

Single-phase, sixty (60) cycle, at available primary voltage.

MONTHLY AVERAGE KILOWATT AND KILOWATT-HOUR USE DETERMINATION

Applicant must provide a detailed list of all electrical loads and use duration to CORE to determine an average monthly capacity and energy usage. CORE may, at its sole discretion, require testing of Consumer equipment for verification of actual capacity and energy usage. The average monthly capacity of the device(s) taking non-metered service, or a device that is representative of such device, will represent the monthly billing demand for billing purposes. The average monthly energy usage determined by CORE will represent the monthly energy usage for billing purposes.

RATE

Basic Facilities charge, per month	\$ 5.50
Demand charge, per kW per month	\$ 1.32 1.41
Energy Charge, per kWh	\$ 0.10565 0.11273

MINIMUM MONTHLY CHARGE

The minimum charge will be the same as this monthly flat rate, as calculated.

PAYMENT

The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.

FRANCHISE FEE

Franchise Fee Surcharge Schedule located in OTHER FEES.

GOVERNMENTAL MANDATED FACILITY CHANGES

This rate schedule is subject to Part V: Extension Regulation, Governmental Mandated Facility Changes.

ELECTRIC RATE SCHEDULES

OPTIONAL TIME-OF-USE RIDER (TOU)

AVAILABILITY

This Optional Time-of-Use Rider (TOU) is available to existing and new Consumers of CORE taking service under the following rate schedules: Small General Service (SG1/~~E1~~ or SG3/~~E3~~), Irrigation Service (I), Residential Service – Demand Metered (C/~~CSD~~), Industrial Service (S), and Large Power Service (LPS/~~FP~~), and Optional High Load Factor Service (HLF). A Consumer choosing this optional rider will be served under the otherwise applicable terms and conditions of the Consumer's standard rate schedule.

TOU shall be available as an option to Consumers otherwise served under the schedules listed below to encourage off-peak power consumption. A Consumer exiting the TOU program or disconnected for non-payment may not be allowed to return to the TOU program for at least twelve (12) months.

APPLICABILITY

Applicable on an optional basis to existing and new Consumers in all areas of CORE's service area. All eligible Consumers selecting this optional service may elect to cancel their participation in this TOU service before CORE issues a fifth (5th) consecutive bill for TOU service under this rate schedule. Any participating Consumer who has not canceled their participation as described herein must remain on this rider for a minimum of twelve (12) consecutive months.

RATE

For Consumers taking service under Irrigation Service (I), the following energy costs per kWh shall apply to the kWhs recorded during the on-peak and off-peak periods:

	Basic Service Charge	Basic Demand Charge, per kW	On-Peak Period Energy Charge, per kWh	Off-Peak Period Energy Charge, per kWh
Irrigation Service (<u>I</u>)	\$ 60.00	\$ 5.00 <u>8.20</u>	\$ 0.25976 <u>0.23588</u>	\$ 0.05000

For Consumers taking service under Optional Residential Service – Demand Metered (C/~~CSD~~), Industrial Service (S), Small General Service (SG1/~~E1~~ or SG3/~~E3~~), and Large Power Service (LPS/~~FP~~), and Optional High Load Factor Service (HLF), the following on-peak period demand charge per kW of billing demand shall apply to the maximum demand recorded during the on-peak period, and the basic demand charge shall apply to the maximum demand recorded for the billing period, whenever such demand occurs:

	Basic Service Charge	On-Peak Period Demand Charge, per kW	Basic Demand Charge, per kW	Energy Charge, per kWh
Residential Demand Service (C <u>I</u>)	\$ 20.00	\$ 7.93 <u>7.43</u>	\$ 6.65 <u>7.95</u>	\$ 0.08234 <u>0.08907</u>
Industrial Service (S <u>I</u>)	\$ 300.00	\$ 11.68 <u>12.34</u>	\$ 10.77 <u>12.63</u>	\$ 0.05944 <u>0.06130</u>
Small General Service (SG1 <u>I</u>)	\$ 32.00	\$ 4.63 <u>5.50</u>	\$ 5.51 <u>6.50</u>	\$ 0.07278 <u>0.07594</u>
Small General Service (SG3 <u>I</u>)	\$ 60.00	\$ 6.31 <u>8.00</u>	\$ 7.03 <u>6.58</u>	\$ 0.06989 <u>0.07461</u>
Large Power Service (LPS <u>I</u>)	\$ 165.00	\$ 7.42 <u>9.77</u>	\$ 8.56 <u>7.71</u>	\$ 0.06845 <u>0.07224</u>

ELECTRIC RATE SCHEDULES

Optional High Load Factor (HLF)	\$ 375.00	\$ 13.45	\$ 14.56	\$ 0.05270
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TOU PERIODS

Pricing periods are established year-round according to the current Mountain Time Zone. The on-peak and off-peak periods applicable to service for billing purposes shall be as follows:

1. On-Peak Period: 4 p.m. to 8 p.m. (beginning 16:00 to hour ending 20:00)
2. Off-Peak Period: 8 p.m. to the succeeding 4 p.m. (beginning 20:00 to hour ending 16:00)

DETERMINATION BILLING DEMAND

The on-peak period billing demand shall be the maximum kilowatt load used by the Consumer for any period of fifteen (15) or sixty (60) consecutive minutes depending upon the applicable rate during the on-peak period of the service period for which the bill is rendered, as indicated or recorded by a demand meter.

The basic billing demand shall be the maximum kilowatt load used by the Consumer for any period of fifteen (15) or sixty (60) consecutive minutes depending upon the applicable rate during the service period, whenever such demand occurs, for which the bill is rendered, as indicated or recorded by a demand meter.

MINIMUM MONTHLY CHARGE

The basic service charge as specified under the applicable rate shall be the minimum charge.

ELECTRIC RATE SCHEDULES

PRIMARY VOLTAGE SERVICE RIDER (PVSR)**AVAILABILITY**

The Primary Voltage Service Rider (PVSR) is available at all locations on CORE's primary Distribution System where primary voltage service is deemed to be feasible by CORE.

APPLICABILITY

This Rider is applicable to any Consumer taking service at primary voltage under the Industrial Service (S) ~~or Optional High Load Factor Service (HLF)~~ or Optional Industrial Service TOU (ST) rate schedules with a minimum service requirement of 500 kW.

TYPE OF SERVICE

Primary voltage service is offered as AC; sixty (60) cycle; three-phase service at any of CORE's standard primary voltage levels equal to or above 12.5 kilovolts (phase-to-phase). Service will be metered at said voltage level, and final voltage transformation will be provided either by the Consumer or as part of an Electric Service Contract between the Consumer and CORE. All service hereunder will be supplied at one location through one Point of Delivery and measured through one meter.

RATE DISCOUNT

The demand and/or energy charges of the rate schedule under which the Consumer takes service, will be discounted according to the following schedule:

1. For Consumers receiving service directly from CORE's 12.5kV primary Distribution System, the discount will reduce the Consumer's energy charge by one and one-quarter percent (1.25%) and will reduce the Consumer's demand charge by eleven percent (11.0%).

CONDITIONS OF SERVICE

1. The provision of CORE-owned transformation equipment to facilitate the Consumer taking service under this schedule will be negotiated on a case-by-case basis as part of the Electric Service Contract between the Consumer and CORE.
2. All provisions of the Consumer's regular rate schedule which are not specifically changed by the Rider will remain in full force and effect.
3. If a Consumer taking service under this rider fails to maintain their load at or above 500 kW, CORE may, at its own discretion, remove the Consumer from this rider. Any costs associated with such removal will be borne by the Consumer.

ELECTRIC RATE SCHEDULES**OTHER FEES****FRANCHISE FEE SURCHARGE****APPLICABILITY**

To only those Consumers residing in a municipality that has a municipality franchise agreement.

RATE

The franchise fee or tax percentages for each municipality shown below will be applied to each Consumer's electric revenues residing in that municipality and surcharged on the Consumer's bill:

Municipality	% Franchise Charge
Bennett	3% /services over \$10,000 2%
Kiowa	3% /services over \$10,000 2%
Deer Trail	3%/services over \$10,000 2%
Elizabeth	3%/services over \$10,000 2%
Palmer Lake	3%/services over \$10,000 2%
Larkspur	3%/services over \$10,000 2%
Castle Rock	3%/services over \$10,000 2%
Parker	4%*
Woodland Park	3%/services over \$10,000 2%
Foxfield	3%/services over \$10,000 2%
Centennial	3%
Castle Pines North	3%

If CORE is granted a franchise by any municipality within its certified area and accepts the same, CORE shall have the right to adjust its franchise fee surcharge to recover the franchise tax that may be imposed by such franchise.

In the event of any discrepancy between CORE's ~~Electric Cooperative's~~ Rates and Regulations and the terms of a municipality's franchise agreement regarding franchise fees, the fee collected shall be at the rate specified in the applicable franchise agreement. Where a municipality imposes a franchise fee or tax, pursuant to a franchise agreement, that differs from CORE's ~~standard~~ Rates and Regulations, CORE will collect and remit the fee at the rate identified in the municipality's franchise agreement, notwithstanding any conflicting provisions in CORE's ~~R~~ates and ~~r~~egulations. CORE reserves the right to adjust its franchise fee surcharge to ensure compliance with the terms of any accepted municipal franchise agreement.

*Excise tax (in lieu of franchise fee).

ELECTRIC RATE SCHEDULES**FEES AND CHARGES**

Description	Fees/Charges
Electronic-Only Statement Credit	(\$0.55)/month
<u>New Account</u> Connection Fee	\$20.00
Disconnect Notice Fee	\$9.25
Insufficient Funds Fee	\$20.00
Special Handling Charge (per each billing)	\$2.00
Meter Test Fee	\$60.00
Meter Diversion Fee (minimum)	\$500.00
Meter Tampering Fee	\$200.00
Small Generation Interconnection Fee (Level 1)	\$ 350.00
Small Generation Interconnection Fee (Level 2 and 3)	\$500.00
Work Request Project Application Fee – Single service 1-phase ≤ 400 amp or 3-phase ≤ 200 amp	\$300.00
Work Request Project Application Fee – Single service 1-phase > 400 amp or 3-phase > 200 amp	\$650.00
Work Request Project Application Fee – Development	\$1000.00 + \$50.00/meter
Work Request Project Application Fee Main Feed	\$2,500.00
Joint Use Make Ready Project Application Fee	\$1,000.00 + \$100/pole
Plant Investment Fee (per amp, per phase)	\$2.50

The following field service charge shall be assessed on a Consumer's account for service calls requested by a Consumer, or a Consumer's authorized 3rd party, to address issues that do not arise from CORE equipment installation, failure, design, or operation.

During normal working hours	\$60.00
After normal working hours, only upon request of the Consumer	\$120.00

The following field service charge shall be assessed on a Consumer's account for service calls requested by a Consumer, or a Consumer's authorized 3rd party, following a failed inspection or missed appointment to inspect a Qualifying Facility or Net-Metering System.

During normal working hours.	\$250.00
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Reconnection Fees: Depending on whether the Consumer's meter can be ~~connected or~~ reconnected remotely, the following fees apply:

Description	Fees/Charges
<u>On-site Reconnection Fee, other than normal working hours</u>	<u>\$120.00</u>
<u>On-site Reconnection Fee, during normal working hours</u>	<u>\$60.00</u>
<u>Remote Reconnection Fee, other than normal working hours</u>	<u>\$20.00</u>
<u>Remote Reconnection Fee, during normal working hours</u>	<u>\$10.00</u>

ELECTRIC RATE SCHEDULES

Premise Visit Required		Remote (No Premise Visit Required)	
Same Day Connection Fee	\$60.00	Same Day Connection Fee	\$10.00
Same Day After Hours Connection Fee	\$120.00	Same Day After Hours Connection Fee	\$20.00
Reconnection Fee	\$60.00	Reconnection Fee	\$10.00
Reconnection Fee After Hours	\$120.00	Reconnection Fee After Hours	\$20.00

Project Application Fees: In addition to the costs shown below for new work requests, the applicant will be responsible for an additional design fee based on the cost to prepare the estimate if CORE elects to use an outside consultant for design or engineering studies as described in the Extension Regulations, Section 2.e.

Description	Fees/Charges
Work Request Project Application Fee - Single service 1-phase ≤ 400 amp or 3-phase ≤ 200 amp	\$300.00
Work Request Project Application Fee - Single service 1-phase > 400 amp or 3-phase > 200 amp	\$650.00
Work Request Project Application Fee - Development	\$1000.00 + \$50.00/meter
Work Request Project Application Fee Main Feed	\$2,500.00
Joint Use Make Ready Project Design Fee	\$1,000.00 + \$150.00/pole

Plant Investment Fees

Description	Fees/Charges
Single Phase, New Service, ≤ 200 amp	\$500.00
Single Phase, New Service, > 200 amp	\$1,000.00
Three Phase, New Service, Secondary Voltage, ≤ 200 amp	\$1,500.00
Three Phase, New Service, Secondary Voltage, > 200 amp	\$5,000.00
New Service, Primary or Transmission Voltage	\$5,000.00
Service Upgrade (Single or Three Phase, per amp, per phase)	\$2.50