

WORKSHEET CERTIFICATION FORM

Name of Designated Wholesale Electric Supplier submitting RA (if necessary): Name of Load Serving Entity (LSE): CORE Electric Cooperative

Certification of Information:

Consistent with House Bill 23-1039 and revised Statute 40-43-101, this Resource Adequacy Annual Report identifies the generating resources and accredited capacity used by the Load-Serving Entity to serve its customers.

A Load-Serving Entity may designate its wholesale electric supplier as an authorized agent to provide the Resource Adequacy Annual Reports.

1. I have responsibility for the activities reflected in this filing;
2. I have reviewed this compliance filing;

3. Based on my knowledge, this filing does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made;
4. Based on my knowledge, this filing contains all of the information required to be provided by Colorado Statute.

Certified By Authorized LSE Representative (Name): Chris Hildred
 Title: Chief Energy Supply Officer
 Date: April 30, 2026

Signature (sign the hard copy of filing): *Christopher Hildred*

Contact Person for Questions about this Filing:

Name: Chris Hildred
 Title: Chief Energy Supply Officer
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 Address 2:
 City: Sedalia
 State: CO
 Zip: 80135

Back-Up Contact Person for Questions about this Filing (Optional):

Name: Cassy Koester
 Title: Sr. Resource Planner
 Email: ckoester@core.coop
 Telephone: (720) 733-5537

CONFIDENTIAL DATA

Owner/Operator	Resource Name	County	In-service Date	Anticipated	Technology Type	Nameplate Capacity	Summer Net	Estimated Load	Accredited	Dual Fuel Capability	Fuel Type 1	Fuel Type 2	2023 Net	2023 Accredited	Notes
				Retirement Date			(MW)	Carrying Capacity					Energy	Capacity	
				(if applicable)	(e.g. gas CC, solar, wind + storage, etc)	(MW)	(MW)	(%)	(Nameplate + ELCC, MW)	(Y/N)			(GWh)	(MW)	
1. Public Service Company of Colorado	4th Restated and Amended Power Purchase Agreement	N/A	12/7/1995	12/31/2025	N/A	N/A	*	N/A	N/A	N/A	N/A	N/A	1,741	*	*PSCo provided for CORE RA requirements in excess of other resources through the end of 2025, per the contract's terms.
2. Western Area Power Administration	Loveland Area Projects Contract 14-RMR-2516	N/A	10/1/2024	9/30/2054	Firm Electric Service Contract	20.40	18	100.0%	18.0	N/A	Hydro	Market Purchase	80	17.00	
3. Western Area Power Administration	Salt Lake City Area Integrated Projects Contract 17-SLC-0853	N/A	10/1/2024	9/30/2057	Firm Electric Service Contract	10.60	9	100.0%	9.0	N/A	Hydro	Market Purchase	33	9.00	
CORE (23.33% owner) / Public Service Company of Colorado															
4. SWG Arapahoe, LLC	Comanche Unit 3	Pueblo	7/7/2010	1/1/2031	Supercritical steam	190.00	184	82%	150.9	N	Coal		672	190.00	
5. Victory Solar, LLC	SWG Arapahoe 5, 6, and 7	Denver	1/1/2026		Combined Cycle	118.80	118.8	100%	118.8	N	Natural Gas				
6. Pioneer Solar, LLC	Victory Solar	Adams	12/6/2016		Photovoltaic	12.80	12.80	23%	2.9	N	Solar		28	4.00	ELCC for 2026
7. Hunter Solar, LLC	Pioneer Solar	Adams	6/9/2021		Photovoltaic	80.00	80.00	23%	18.4	N	Solar		181	24.00	ELCC for 2026
8. Sundance Solar, LLC	Hunter Solar (CO)	Arapahoe	12/29/2023		Photovoltaic	43.00	43.00	23%	10.4	N	Solar		119	N/A	ELCC for 2026; CORE offtake = 60% of 73 MW nameplate
9. Sundance Solar, LLC	Sundance Solar	Elbert			Photovoltaic	73.00	73	19%	14.23	N	Solar				ELCC shown for first operating year in forecast horizon
10. Sundance Solar, LLC	Sundance Storage	Elbert			Battery Storage	30.00	30	90%	43	N	MWh				
11. [Redacted]	Citadel Substation BESS	Douglas			Battery Storage	12.50	12.50	90%	11.25	N	MWh				
12. [Redacted]	Monte Ridge Substation BESS	Douglas			Battery Storage	12.50	12.50	90%	11.25	N	MWh				
13. [Redacted]	Timber Hill Substation BESS	Douglas			Battery Storage	23.00	23.00	90%	22.5	N	MWh				
14. Tri-State Generation and Transmission Association, Inc.	Limon Combustion Turbine	Lincoln	1/1/2026		Combustion Turbine	77.00	67	100%	67	Y	Natural Gas	Fuel Oil			
15. Canyon Peak Power, LLC	Canyon Peak CTs	Arapahoe			Combustion Turbine	156.00	156	100%	156	N	Natural Gas				
16. [Redacted]	[Redacted]	[Redacted]			[Redacted]	36.00	30	100%	30	Y	Natural Gas	Propane			
17. Spindle Hill Energy, LLC	Spindle Hill Energy Center	Weid			Combustion Turbine	314.00	278	100%	278	Y	Natural Gas	Fuel Oil			
18. Various	Firm Market Purchases	N/A	1/1/2026		Firm energy purchase	173.00	173	100%	173	N	N/A				

CORE | Form 2. Resource Adequacy

NOTE: White rows are user inputs, yellow rows are calculated output values.

Requirements	2027	2028	2029	2030	2031	Label	Formula
Native Load Forecast (MW)	662	683	699	705	710	A	
Accredited Capacity (MW) - Dispatchable Generation	806	756	756	756	605	B	
Accredited Capacity (MW) - Renewable Generation	40	40	39	39	29	C	<i>Function of technology mix, installed capacity, & load shape</i>
Accredited Capacity (MW) - Distributed Generation	14	15	16	17	21	D	<i>Function of technology mix, installed capacity, & load shape</i>
Accredited Capacity (MW) - Energy Storage	90	90	90	90	90	E	
Total Accredited Capacity (MW)	950	901	901	902	745	F	$B + C + D + E$
Target Planning Reserve Margin (%)	16%	16%	16%	16%	16%	G	
Forecasted Planning Reserve Margin (%)	44%	32%	29%	28%	5%	H	$(F - A) / A$
Demand Response (MW)	1	1	2	2	3	I	
Reduced Peak Load (MW)	661	682	697	703	707	J	$A - I$
Net Forecasted Planning Reserve Margin (%)	43.7%	32.1%	29.3%	28.3%	5.4%	K	$(F - J) / J$
Excess or (Deficient) Capacity (MW)	183	110	92	87	-75	L	

SOURCES

Formula for Accredited Capacity = Nameplate Capacity * ELCC %