



RATES AND REGULATIONS

PART III: ELECTRIC RATE SCHEDULES

Adopted by the Board of Directors

Effective ~~January~~ September 1, 2026

Rates and Regulations Resolution - BR~~25-46~~26-29

ELECTRIC RATE SCHEDULES**COINCIDENT PEAK DISTRIBUTION SERVICE (CPD)****AVAILABILITY**

Available at all locations on CORE's Distribution System where primary voltage service is deemed to be feasible by CORE.

APPLICABILITY

Applicable to non-residential Consumers of CORE who require three-phase service at CORE's available primary distribution voltage. This service applies to services with metered demand of 2,000 kW or greater. All eligible Consumers selecting this rate must remain on this rate schedule for a minimum of twelve (12) consecutive months.

TYPE OF SERVICE

Three-phase, sixty (60) cycle, at CORE's standard primary voltage levels. Service will be metered at said voltage level, and final voltage transformation will be provided by the Consumer.

RATE

Basic Service charge, per month	\$ 775.00
Basic demand charge, per kW, per month	\$ 9.70 10.36
Coincident peak demand charge, per kW, per month	\$ 7.66 20.53
<u>Generation demand charge, per kW, per month</u>	<u>\$16.90</u>
All kWh, per kWh	\$ 0.04726 0.04600

Rates may be adjusted annually to reflect changes to the cost of purchased energy, demand, or transmission services.

DETERMINATION OF BILLING DEMAND

The basic billing demand shall be the greater of:

1. the maximum average kilowatt load used by the Consumer for any period of fifteen (15) consecutive minutes during the billing period for which the bill is rendered, as indicated or recorded by a demand meter, or
2. fifty percent (50%) of the highest billed basic demand during the preceding twelve (12) months.

The coincident peak demand shall be the average kilowatt load used by the Consumer during the hour coincident with the Monthly Transmission System Peak for CORE's transmission provider, as indicated or recorded by a demand meter. The Monthly Transmission System Peak shall be the hour in each calendar month which sets wholesale transmission and ancillary service billing charges, as reported to CORE by the transmission provider.

The generation demand shall be the greater of:

1. The maximum average kilowatt load used by the Consumer for a period of fifteen (15) consecutive minutes during the billing period for which the bill is rendered, as indicated or recorded by a demand meter, or
2. The highest generation demand billed during the billing periods for service rendered during the most recent months of June, July, August, or September, or

ELECTRIC RATE SCHEDULES

3. A Minimum Generation Demand specified in an Electric Service Agreement applicable to specific Point(s) of Delivery.

~~monthly native load peak demand for Public Service Company of Colorado. The monthly native load peak demand for Public Service Company of Colorado shall be the maximum monthly load of its retail and requirements wholesale customers, as reported to CORE by Public Service Company of Colorado.~~

POWER FACTOR

This rate is subject to the power factor surcharge described in Section 8.8 of Part IV: Electric Service Regulations.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the basic service charge for each meter billed under this rate.

CONDITIONS OF SERVICE

1. All wiring, pole lines, and other electrical equipment beyond the metering point are considered the property of the Consumer and shall be furnished and maintained by the Consumer unless otherwise agreed in writing by CORE as to specific equipment.
2. All service under this rate is subject to CORE's established Regulations.

PAYMENT

The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.

FRANCHISE FEE

Franchise Fee Surcharge Schedule located in OTHER FEES.

GOVERNMENTAL MANDATED FACILITY CHANGES

This rate schedule is subject to Part V: Extension Regulations, Governmental Mandated Facility Changes.

ELECTRIC RATE SCHEDULES**COINCIDENT PEAK SUBSTATION SERVICE (CPS)****AVAILABILITY**

Available to non-residential Consumers where such service is deemed to be feasible by CORE..

APPLICABILITY

Applicable to non-residential Consumers of CORE who require three-phase service at CORE's available sub-transmission or distribution voltages (below 44 kV) and taking service at a CORE substation. This service applies only to service with metered demand of 2,000 kW or greater. All eligible Consumers selecting this rate must remain on this rate schedule for a minimum of twelve (12) consecutive months.

TYPE OF SERVICE

Three-phase, sixty (60) cycle, at available sub-transmission or distribution voltage.

RATE

Basic Service charge, per month	\$ 775.00
Basic demand charge, per kW, per month	\$ 7.96 8.74
Coincident peak demand charge, per kW, per month	\$ 7.55 20.23
<u>Generation demand charge, per kW, per month</u>	<u>\$ 16.65</u>
All kWh, per kWh	\$ 0.04658 0.04534

Rates may be updated annually to reflect changes in the cost of purchased energy, demand, and transmission services.

DETERMINATION OF BILLING DEMAND

The basic billing demand shall be the greater of :

1. the maximum average kilowatt load used by the Consumer for any period of fifteen (15) consecutive minutes during the billing period for which the bill is rendered, as indicated or recorded by a demand meter, or
2. Fifty percent (50%) of the highest billed basic demand during the preceding twelve (12) months.

The coincident peak demand shall be the average kilowatt load used by the Consumer during the hour coincident with the Monthly Transmission System Peak for CORE's transmission provider, as indicated or recorded by a demand meter. The Monthly Transmission System Peak shall be the hour in each calendar month which sets wholesale transmission and ancillary service billing charges, as reported to CORE by the transmission provider.

The generation demand shall be the greater of:

1. The maximum average kilowatt load used by the Consumer for a period of fifteen (15) consecutive minutes during the billing period for which the bill is rendered, as indicated or recorded by a demand meter, or
2. The highest generation demand billed during the billing periods for service rendered during the most recent months of June, July, August, or September, or
3. A Minimum Generation Demand specified in an Electric Service Agreement applicable to specific Point(s) of Delivery.

ELECTRIC RATE SCHEDULES

~~MONTHLY NATIVE LOAD PEAK DEMAND FOR PUBLIC SERVICE COMPANY OF COLORADO. THE MONTHLY NATIVE LOAD PEAK DEMAND FOR PUBLIC SERVICE COMPANY OF COLORADO SHALL BE THE MAXIMUM MONTHLY LOAD OF ITS RETAIL AND REQUIREMENTS WHOLESALE CUSTOMERS, AS REPORTED TO CORE BY PUBLIC SERVICE COMPANY OF COLORADO.~~

POWER FACTOR

This rate is subject to the power factor surcharge described in Section 8.8 of Part IV: Electric Service Regulations.

MINIMUM MONTHLY CHARGE

The basic service charge shall be the minimum charge.

CONDITIONS OF SERVICE

1. All wiring, pole lines, and other electrical equipment beyond the metering point are considered the property of the Consumer and shall be furnished and maintained by the Consumer unless otherwise agreed in writing by CORE as to specific equipment.
2. All service under this rate is subject to CORE's established Regulations.

PAYMENT

The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.

FRANCHISE FEE

Franchise Fee Surcharge Schedule located in OTHER FEES.

GOVERNMENTAL MANDATED FACILITY CHANGES

This rate schedule is subject to Part V: Extension Regulations, Governmental Mandated Facility Changes.

ELECTRIC RATE SCHEDULES**COINCIDENT PEAK TRANSMISSION SERVICE (CPT)****AVAILABILITY**

Available to non-residential Consumers located on or near CORE's transmission lines where such service is deemed feasible by CORE.

APPLICABILITY

Applicable to non-residential Consumers who require three-phase service at transmission voltage (above 44 kV). All eligible Consumers selecting this rate must remain on this rate schedule for a minimum of twelve (12) consecutive months.

TYPE OF SERVICE

Three-phase, sixty (60) cycle, at available transmission voltages.

RATE

Basic Service charge, per month	\$ 1,650.00
Basic demand charge, per kW, per month	\$ 3. 13 09
Coincident peak demand charge, per kW, per month	\$ 7.44 19.93
<u>Generation demand charge, per kW, per month</u>	<u>\$ 16.41</u>
All kWh, per kWh	\$ 0.04590 0.04468

Rates may be updated annually to reflect changes in the cost of purchased energy, demand, and transmission services.

DETERMINATION OF BILLING DEMAND

The basic billing demand shall be the greater of:

1. the maximum average kilowatt load used by the Consumer for any period of fifteen (15) consecutive minutes during the billing period for which the bill is rendered, as indicated or recorded by a demand meter, or
2. fifty percent (50%) of the highest billed basic demand during the preceding twelve (12) months.

The coincident peak demand shall be the average kilowatt load used by the Consumer recorded at the hour coincident with the ~~monthly native load peak demand~~ Monthly Transmission System Peak for Public Service for CORE's transmission provider, as indicated or recorded by a demand meter ~~Company of Colorado. The monthly native load peak demand for Public Service Company of Colorado shall~~ Monthly Transmission System Peak shall be the hour in each calendar month which sets wholesale transmission and ancillary service billing charges ~~maximum monthly load of its retail and requirements wholesale customers, as reported to CORE by Public Service Company of Colorado~~ the transmission provider.

The generation demand shall be the greater of:

4. The maximum average kilowatt load used by the Consumer for a period of fifteen (15) consecutive minutes during the billing period for which the bill is rendered, as indicated or recorded by a demand meter, or
5. The highest generation demand billed during the billing periods for service rendered during the most recent months of June, July, August, or September, or

ELECTRIC RATE SCHEDULES

~~4-6.~~ A Minimum Generation Demand specified in an Electric Service Agreement applicable to specific Point(s) of Delivery.

POWER FACTOR

This rate is subject to the power factor surcharge described in Section 8.8 of Part IV: Electric Service Regulations.

MINIMUM MONTHLY CHARGE

The basic service charge shall be the minimum charge.

CONDITIONS OF SERVICE

1. All wiring, pole lines, and other electrical equipment beyond the metering point are considered the property of the Consumer and shall be furnished and maintained by the Consumer unless otherwise agreed in writing by CORE as to specific equipment.
2. All service under this rate is subject to CORE's established Regulations.

PAYMENT

The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.

FRANCHISE FEE

Franchise Fee Surcharge Schedule located in OTHER FEES.

GOVERNMENTAL MANDATED FACILITY CHANGES

This rate schedule is subject to Part V: Extension Regulations, Governmental Mandated Facility Changes.