RATES AND REGULATIONS

PART III: ELECTRIC RATE SCHEDULES

Adopted by the Board of Directors

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Rates and Regulations Resolution - BR26-~~29~~39

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SECTION 1. RATES

RESIDENTIAL SERVICE (A)

AVAILABILITY

Available to existing and new Consumers for residential uses subject to CORE's established Regulations. The capacity of individual motors served under this schedule shall not exceed 10 hp.

APPLICABILITY

Applicable to residential Consumers in all areas of CORE's service area. All eligible Consumers selecting this rate must remain on this rate for a minimum of twelve (12) consecutive months.

TYPE OF SERVICE

Single-phase, sixty (60) cycle, at available secondary voltage.

RATE

Basic Service charge, per month	$ ~~20.00~~21.55
On-Peak Period Demand Charge, per kW, per month	$ ~~5.47~~5.89
All kWh, per kWh	$ 0.~~11550~~12445

DETERMINATION OF BILLING DEMAND

The On-Peak Period billing demand shall be the maximum average kilowatt load used by the Consumer for any period of sixty (60) consecutive minutes during the On-Peak Period of the service period for which the bill is rendered, as indicated or recorded by a demand meter. The On-Peak Period is established year-round according to the current Mountain Time Zone for all days of the week. The On-Peak period for billing purposes shall be 4 p.m. to 8 p.m. (beginning 16:00 to hour ending 20:00).

MINIMUM MONTHLY CHARGE

The basic service charge shall be the minimum charge.

PAYMENT

The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.

GOVERNMENTAL MANDATED FACILITY CHANGES

This rate schedule is subject to Part V: Extension Regulations, Governmental Mandated Facility Changes.

OPTIONAL RESIDENTIAL SERVICE - TIME-OF-USE ENERGY (AT)

AVAILABILITY

Available to existing and new Consumers for residential uses subject to CORE's established Regulations. The capacity of individual motors served under this schedule shall not exceed 10 hp. This schedule is an optional schedule to encourage off-peak power consumption. A Consumer exiting the TOU program or disconnected for non-payment may not be allowed to return to this schedule for at least twelve (12) months.

APPLICABILITY

Applicable to residential Consumers receiving service under this rate schedule on an optional basis in all areas of CORE's service area. All eligible Consumers selecting this rate must remain on this rate for a minimum of twelve (12) consecutive months.

TYPE OF SERVICE

Single-phase, sixty (60) cycle, at available secondary voltage.

RATE

Basic Service charge, per month	$ ~~20.00~~21.55
Demand Charge, per kW, per month	$ ~~5.47~~5.89
On-Peak Period Energy Charge, per kWh	$ 0.~~2705~~29146
Off-Peak Period Energy Charge, per kWh	$ 0.~~08558~~09221

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the Consumer for any period of sixty (60) consecutive minutes during the service period for which the bill is rendered, as indicated or recorded by a demand meter.

TOU PERIODS

Pricing periods are established year-round according to the current Mountain Time Zone. The on-peak and off-peak periods applicable to service for billing purposes shall be as follows:

1. On-Peak Period: 4 p.m. to 8 p.m. (beginning 16:00 to hour ending 20:00)
2. Off-Peak Period: 8 p.m. to the succeeding 4 p.m. (beginning 20:00 to hour ending 16:00)

MINIMUM MONTHLY CHARGE

The basic service charge shall be the minimum charge.

PAYMENT

The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.

GOVERNMENTAL MANDATED FACILITY CHANGES

This rate schedule is subject to Part V: Extension Regulations, Governmental Mandated Facility Changes.

OPTIONAL RESIDENTIAL SERVICE - DEMAND METERED (C)

AVAILABILITY

Available to existing and new Consumers for residential uses subject to CORE's established Regulations. The capacity of individual motors served under this schedule shall not exceed 10 hp.

APPLICABILITY

Applicable to residential Consumers receiving service under this rate schedule on an optional basis in all areas of CORE's service area. All eligible Consumers selecting this rate must remain on this rate for a minimum of twelve (12) consecutive months.

TYPE OF SERVICE

Single-phase, sixty (60) cycle, at available secondary voltage.

RATE

Basic Service charge, per month	$ ~~20.00~~21.55
Demand charge, per kW, per month	$ ~~15.38~~16.57
All kWh, per kWh	$ 0.~~08907~~09597

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the Consumer for any period of sixty (60) consecutive minutes during the service period for which the bill is rendered, as indicated or recorded by a demand meter.

MINIMUM MONTHLY CHARGE

The basic service charge shall be the minimum charge.

PAYMENT

The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.

GOVERNMENTAL MANDATED FACILITY CHANGES

This rate schedule is subject to Part V: Extension Regulations, Governmental Mandated Facility Changes.

SMALL GENERAL SERVICE - 1 PHASE (SG1)

AVAILABILITY

Available to existing and new single-phase non-residential Consumers subject to CORE's established Regulations covering this type of service. Consumers having their homes on the same premises with their business establishments may include service for both on the same meter, in which case, all service will be billed under this schedule.

APPLICABILITY

Applicable to Consumers in all areas of CORE's service area who require 50 kVA or less of transformer capacity. All eligible Consumers selecting this rate must remain on this rate schedule for a minimum of twelve consecutive months.

TYPE OF SERVICE

Single-phase, sixty (60) cycle, at available secondary voltage. No motors having a rated capacity in excess of 10 hp.

RATE

Basic Service charge, per month	$ ~~32.00~~34.48
Demand charge, per kW, per month	$ ~~12.00~~12.93
All kWh, per kWh	$ 0.~~0759~~08183

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the Consumer for any period of fifteen (15) consecutive minutes during the service period for which the bill is rendered, as indicated or recorded by a demand meter.

POWER FACTOR

This rate is subject to the power factor surcharge described in Section 8.8 of Part IV: Electric Service Regulations.

MINIMUM MONTHLY CHARGE

The basic service charge shall be the minimum charge.

PAYMENT

The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.

FRANCHISE FEE

Franchise Fee Surcharge Schedule located in OTHER FEES.

GOVERNMENTAL MANDATED FACILITY CHANGES

This rate schedule is subject to Part V: Extension Regulations, Governmental Mandated Facility Changes.

SMALL GENERAL SERVICE - 3 PHASE (SG3)

AVAILABILITY

Available to existing and new three-phase non-residential Consumers subject to CORE's established Regulations covering this type of service. Consumers having their homes on the same premises with their business establishments may include service for both on the same meter, in which case, all service will be billed under this schedule.

APPLICABILITY

Applicable to non-residential and residential Consumers in all areas of CORE's service area who require 50 kVA or less of transformer capacity. All eligible Consumers selecting this rate must remain on this rate schedule for a minimum of twelve (12) consecutive months.

TYPE OF SERVICE

Three-phase, sixty (60) cycle, at available secondary voltage. Motors having a rated capacity in excess of 10 hp must be three-phase.

RATE

Basic Service charge, per month	$ ~~60.00~~64.65
Demand charge, per kW, per month	$ ~~14.57~~15.70
All kWh, per kWh	$ 0.~~0746~~08039

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the Consumer for any period of fifteen (15) consecutive minutes during the service period for which the bill is rendered, as indicated or recorded by a demand meter.

POWER FACTOR

This rate is subject to the power factor surcharge described in Section 8.8 of Part IV: Electric Service Regulations.

MINIMUM MONTHLY CHARGE

The basic service charge shall be the minimum charge.

PAYMENT

The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.

FRANCHISE FEE

Franchise Fee Surcharge Schedule located in OTHER FEES.

GOVERNMENTAL MANDATED FACILITY CHANGES

This rate schedule is subject to Part V: Extension Regulations, Governmental Mandated Facility Changes.

OPTIONAL COMMERCIAL SERVICE – TIME OF USE ENERGY (FROZEN) (ET)

AVAILABILITY

Available to non-residential Consumers who have taken service under this rate schedule or the Optional Time of Use Rider for Commercial Service continuously since January 1, 2019 or an earlier date. Consumers having their homes on the same premises with their business establishments may include service for both on the same meter, in which case, all service will be billed under this schedule. Service under this rate is subject to CORE's established Regulations.

APPLICABILITY

Applicable to existing non-residential and residential Consumers in all areas of CORE's service area who require 50 kVA or less of transformer capacity. All eligible Consumers selecting this rate must remain on this rate schedule for a minimum of twelve (12) consecutive months.

TYPE OF SERVICE

Sixty (60) cycle, at available secondary voltage. Motors having a rated capacity in excess of 10 hp must be three-phase.

RATE

Basic Service charge, per month	$ ~~60.00~~64.65
Demand charge, per kW, per month	$ ~~7.00~~7.54
On-Peak Period Energy Charge, per kWh	$ 0.~~1154~~12439
Off-Peak Period Energy Charge, per kWh	$ 0.~~0500~~05388

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the Consumer for any period of fifteen (15) consecutive minutes during the service period for which the bill is rendered, as indicated or recorded by a demand meter.

TOU PERIODS

Pricing periods are established year-round according to the current Mountain Time Zone. The on-peak and off-peak periods applicable to service for billing purposes shall be as follows:

1. On-Peak Period: 4 p.m. to 8 p.m. (beginning 16:00 to hour ending 20:00)
2. Off-Peak Period: 8 p.m. to the succeeding 4 p.m. (beginning 20:00 to hour ending 16:00)

POWER FACTOR

This rate is subject to the power factor surcharge described in Section 8.8 of Part IV: Electric Service Regulations.

MINIMUM MONTHLY CHARGE

The basic service charge shall be the minimum charge.

PAYMENT

The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.

FRANCHISE FEE

Franchise Fee Surcharge Schedule located in OTHER FEES.

GOVERNMENTAL MANDATED FACILITY CHANGES

This rate schedule is subject to Part V: Extension Regulations, Governmental Mandated Facility Changes.

IRRIGATION SERVICE (I)

AVAILABILITY

Available to existing and new farm Consumers subject to CORE's established Regulations covering this type of service.

APPLICABILITY

Applicable only to agricultural irrigation service in all areas of CORE's service area. All eligible Consumers selecting this rate must remain on this rate schedule for a minimum of twelve (12) consecutive months.

TYPE OF SERVICE

Sixty (60) cycle, at available secondary voltage. Motors having a rated capacity in excess of 10 hp must be three-phase.

RATE

Basic Service charge, per month	$ ~~60.00~~64.65
Demand charge, per kW, per month	$ ~~10.94~~11.79
All kWh, per kWh	$ 0.~~08652~~09323

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the Consumer for any period of fifteen (15) consecutive minutes during the service period for which the bill is rendered, as indicated or recorded by a demand meter.

POWER FACTOR

This rate is subject to the power factor surcharge described in Section 8.8 of Part IV: Electric Service Regulations.

MINIMUM MONTHLY CHARGE

The basic service charge shall be the minimum charge.

PAYMENT

The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.

FRANCHISE FEE

Franchise Fee Surcharge Schedule located in OTHER FEES.

GOVERNMENTAL MANDATED FACILITY CHANGES

This rate schedule is subject to Part V: Extension Regulations, Governmental Mandated Facility Changes.

LARGE POWER SERVICE - (LPS)

AVAILABILITY

Available to existing and new non-residential Consumers.

APPLICABILITY

Applicable to non-residential Consumers in all areas of CORE's service area who require greater than 50 kVA and up to 500 kVA of transformer capacity. All eligible Consumers selecting this rate must remain on this rate schedule for a minimum of twelve (12) consecutive months.

TYPE OF SERVICE

Sixty (60) cycle, at standard secondary voltage.

RATE

Basic Service charge, per month	$ ~~165.00~~177.79
Demand charge, per kW, per month	$ ~~17.50~~18.86
All kWh, per kWh	$ 0.~~0722~~07784

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the Consumer for any period of fifteen (15) consecutive minutes during the service period for which the bill is rendered, as indicated or recorded by a demand meter.

POWER FACTOR

This rate is subject to the power factor surcharge described in Section 8.8 of Part IV: Electric Service Regulations.

MINIMUM MONTHLY CHARGE

The basic service charge shall be the minimum charge.

CONDITIONS OF SERVICE

1. Motors having a rated capacity in excess of 10 hp must be three-phase.
2. The Consumer may connect lighting to power circuits from the power meter; however, any equipment required for such lighting, shall be furnished by the Consumer.
3. All wiring, pole lines, and other electrical equipment beyond the metering point are considered the distribution system of the Consumer and shall be furnished and maintained by the Consumer unless otherwise agreed in writing by CORE as to specific equipment.
4. All service under this rate is subject to CORE's established Regulations.

PAYMENT

The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.

FRANCHISE FEE

Franchise Fee Surcharge Schedule located in OTHER FEES.

GOVERNMENTAL MANDATED FACILITY CHANGES

This rate schedule is subject to Part V: Extension Regulations, Governmental Mandated Facility Changes.

OPTIONAL LARGE POWER SERVICE – TIME OF USE ENERGY (FROZEN) (FPT)

AVAILABILITY

Available to existing non-residential Consumers who have taken service under this rate schedule or the Optional Time of Use Rider for Large Power Service continuously since January 31, 2019 or an earlier date.

APPLICABILITY

Applicable to non-residential Consumers in all areas of CORE's service area who require greater than 50 kVA and up to 500 kVA of transformer capacity. All eligible Consumers selecting this rate must remain on this rate schedule for a minimum of twelve (12) consecutive months.

TYPE OF SERVICE

Three-phase, sixty (60) cycle, at standard secondary voltage.

RATE

Basic Service charge, per month	$ ~~165.00~~177.79
Demand charge, per kW, per month	$~~10.34~~11.14
On-Peak Period Energy Charge, per kWh	$ 0.~~15009~~16172
Off-Peak Period Energy Charge, per kWh	$ 0.~~05478~~05903

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the Consumer for any period of fifteen (15) consecutive minutes during the service period for which the bill is rendered, as indicated or recorded by a demand meter.

TOU PERIODS

Pricing periods are established year-round according to the current Mountain Time Zone. The on-peak and off-peak periods applicable to service for billing purposes shall be as follows:

1. On-Peak Period: 4 p.m. to 8 p.m. (beginning 16:00 to hour ending 20:00)
2. Off-Peak Period: 8 p.m. to the succeeding 4 p.m. (beginning 20:00 to hour ending 16:00)

POWER FACTOR

This rate is subject to the power factor surcharge described in Section 8.8 of Part IV: Electric Service Regulations.

MINIMUM MONTHLY CHARGE

The basic service charge shall be the minimum charge.

CONDITIONS OF SERVICE

1. Motors having a rated capacity in excess of 10 hp must be three-phase.
2. The Consumer may connect lighting to power circuits from the power meter; however, any equipment required for such lighting, shall be furnished by the Consumer.

3. All wiring, pole lines, and other electrical equipment beyond the metering point are considered the distribution system of the Consumer and shall be furnished and maintained by the Consumer unless otherwise agreed in writing by CORE as to specific equipment.
4. All service under this rate is subject to CORE's established Regulations.

PAYMENT

The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.

FRANCHISE FEE

Franchise Fee Surcharge Schedule located in OTHER FEES.

GOVERNMENTAL MANDATED FACILITY CHANGES

This rate schedule is subject to Part V: Extension Regulations, Governmental Mandated Facility Changes.

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INDUSTRIAL SERVICE (S)

AVAILABILITY

Available to existing and new non-residential Consumers of CORE located on or near CORE's three-phase lines.

APPLICABILITY

Applicable to non-residential Consumers who require three-phase service equal to or greater than 500 kVA of transformer capacity. All eligible Consumers selecting this rate must remain on this rate schedule for a minimum of twelve (12) consecutive months.

TYPE OF SERVICE

Three-phase, sixty (60) cycle, at standard secondary voltage.

RATE

Basic Service charge, per month	$ ~~300.00~~323.25
Demand charge, per kW, per month	$ ~~24.97~~26.91
All kWh, per kWh	$ 0.~~0613~~06605

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the Consumer for any period of fifteen (15) consecutive minutes during the service period for which the bill is rendered, as indicated or recorded by a demand meter.

POWER FACTOR

This rate is subject to the power factor surcharge described in Section 8.8 of Part IV: Electric Service Regulations.

MINIMUM MONTHLY CHARGE

The basic service charge shall be the minimum charge.

CONDITIONS OF SERVICE

1. Motors having a rated capacity in excess of 10 hp must be three-phase.
2. The Consumer may connect lighting to power circuits from the power meter; however, any equipment required for such lighting, shall be furnished by the Consumer.
3. All wiring, pole lines, and other electrical equipment beyond the metering point are considered the distribution system of the Consumer and shall be furnished and maintained by the Consumer unless otherwise agreed in writing by CORE as to specific equipment.
4. All service under this rate is subject to CORE's established Regulations.

PAYMENT

The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.

FRANCHISE FEE

Franchise Fee Surcharge Schedule located in OTHER FEES.

GOVERNMENTAL MANDATED FACILITY CHANGES

This rate schedule is subject to Part V: Extension Regulations, Governmental Mandated Facility Changes.

COINCIDENT PEAK DISTRIBUTION SERVICE (CPD)

AVAILABILITY

Available at all locations on CORE's Distribution System where primary voltage service is deemed to be feasible by CORE.

APPLICABILITY

Applicable to non-residential Consumers of CORE who require three-phase service at CORE's available primary distribution voltage. This service applies to services with metered demand of 2,000 kW or greater. All eligible Consumers selecting this rate must remain on this rate schedule for a minimum of twelve (12) consecutive months.

TYPE OF SERVICE

Three-phase, sixty (60) cycle, at CORE's standard primary voltage levels. Service will be metered at said voltage level, and final voltage transformation will be provided by the Consumer.

RATE

Basic Service charge, per month	$ 775.00
Basic demand charge, per kW, per month	$ ~~10.36~~ 9.70
Coincident peak demand charge, per kW, per month	$ ~~20.53~~ 9.71
Generation demand charge, per kW, per month	$16.90
All kWh, per kWh	$ ~~0.04600~~ 0.04726

Rates may be adjusted annually to reflect changes to the cost of purchased energy, demand, or transmission services.

DETERMINATION OF BILLING DEMAND

The basic billing demand shall be the greater of:

1. the maximum average kilowatt load used by the Consumer for any period of fifteen (15) consecutive minutes during the billing period for which the bill is rendered, as indicated or recorded by a demand meter, or
2. fifty percent (50%) of the highest billed basic demand during the preceding twelve (12) months.

The coincident peak demand shall be the average kilowatt load used by the Consumer during the hour coincident with the Monthly Transmission System Peak for CORE's transmission provider, as recorded by a demand meter. The Monthly Transmission System Peak shall be the hour in each calendar month which sets wholesale transmission and ancillary service billing charges, as reported to CORE by the transmission provider.

The generation demand shall be the greater of:

1. The maximum average kilowatt load used by the Consumer for a period of fifteen (15) consecutive minutes during the on-peak period of the service period for which the bill is rendered, as indicated or recorded by a demand meter; or
2. A Minimum Generation Demand specified in an Electric Service Agreement applicable to specific Point(s) of Delivery.

The On-Peak Period is established year-round according to the then prevailing Mountain Time Zone. The on-peak period applicable to service for billing purposes is 4 p.m. to 8 p.m. (beginning 16:00 to hour ending 20:00).

~~the monthly native load peak demand for Public Service Company of Colorado. The monthly native load peak demand for Public Service Company of Colorado shall be the maximum monthly load of its retail and requirements wholesale customers, as reported to CORE by Public Service Company of Colorado.~~

POWER FACTOR

This rate is subject to the power factor surcharge described in Section 8.8 of Part IV: Electric Service Regulations.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the basic service charge for each meter billed under this rate.

CONDITIONS OF SERVICE

1. All wiring, pole lines, and other electrical equipment beyond the metering point are considered the property of the Consumer and shall be furnished and maintained by the Consumer unless otherwise agreed in writing by CORE as to specific equipment.
2. All service under this rate is subject to CORE's established Regulations.

PAYMENT

The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.

FRANCHISE FEE

Franchise Fee Surcharge Schedule located in OTHER FEES.

GOVERNMENTAL MANDATED FACILITY CHANGES

This rate schedule is subject to Part V: Extension Regulations, Governmental Mandated Facility Changes.

COINCIDENT PEAK SUBSTATION SERVICE (CPS)

AVAILABILITY

Available to non-residential Consumers where such service is deemed to be feasible by CORE..

APPLICABILITY

Applicable to non-residential Consumers of CORE who require three-phase service at CORE's available sub-transmission or distribution voltages (below 44 kV) and taking service at a CORE substation. This service applies only to service with metered demand of 2,000 kW or greater. All eligible Consumers selecting this rate must remain on this rate schedule for a minimum of twelve (12) consecutive months.

TYPE OF SERVICE

Three-phase, sixty (60) cycle, at available sub-transmission or distribution voltage.

RATE

Basic Service charge, per month	$ 775.00
Basic demand charge, per kW, per month	$ ~~8.71~~ 7.96
Coincident peak demand charge, per kW, per month	$ ~~20.23~~ 9.33
Generation demand charge, per kW, per month	$ 16.65
All kWh, per kWh	$ ~~0.04534~~ 0.04658

Rates may be updated annually to reflect changes in the cost of purchased energy, demand, and transmission services.

DETERMINATION OF BILLING DEMAND

The basic billing demand shall be the greater of :

1. the maximum average kilowatt load used by the Consumer for any period of fifteen (15) consecutive minutes during the billing period for which the bill is rendered, as indicated or recorded by a demand meter, or
2. Fifty percent (50%) of the highest billed basic demand during the preceding twelve (12) months.

The coincident peak demand shall be the average kilowatt load used by the Consumer during the hour coincident with the monthly native load peak demand for the Monthly Transmission System Peak for CORE's transmission provider, as recorded by a demand meter. The Monthly Transmission System Peak shall be the hour in each calendar month which sets wholesale transmission and ancillary service billing charges, as reported to CORE by the transmission provider.

The generation demand shall be the greater of:

1. The maximum average kilowatt load used by the Consumer for a period of fifteen (15) consecutive minutes during the on-peak period of the service period for which the bill is rendered, as indicated or recorded by a demand meter; or
2. A Minimum Generation Demand specified in an Electric Service Agreement applicable to specific Point(s) of Delivery.

The On-Peak Period is established year-round according to the then prevailing Mountain Time Zone. The on-peak period applicable to service for billing purposes is 4 p.m. to 8 p.m. (beginning 16:00 to hour

ending 20:00).~~Public Service Company of Colorado. The monthly native load peak demand for Public Service Company of Colorado shall be the maximum monthly load of its retail and requirements wholesale customers, as reported to CORE by Public Service Company of Colorado.~~

POWER FACTOR

This rate is subject to the power factor surcharge described in Section 8.8 of Part IV: Electric Service Regulations.

MINIMUM MONTHLY CHARGE

The basic service charge shall be the minimum charge.

CONDITIONS OF SERVICE

1. All wiring, pole lines, and other electrical equipment beyond the metering point are considered the property of the Consumer and shall be furnished and maintained by the Consumer unless otherwise agreed in writing by CORE as to specific equipment.
2. All service under this rate is subject to CORE's established Regulations.

PAYMENT

The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.

FRANCHISE FEE

Franchise Fee Surcharge Schedule located in OTHER FEES.

GOVERNMENTAL MANDATED FACILITY CHANGES

This rate schedule is subject to Part V: Extension Regulations, Governmental Mandated Facility Changes.

COINCIDENT PEAK TRANSMISSION SERVICE (CPT)

AVAILABILITY

Available to non-residential Consumers located on or near CORE's transmission lines where such service is deemed feasible by CORE.

APPLICABILITY

Applicable to non-residential Consumers who require three-phase service at transmission voltage (above 44 kV). All eligible Consumers selecting this rate must remain on this rate schedule for a minimum of twelve (12) consecutive months.

TYPE OF SERVICE

Three-phase, sixty (60) cycle, at available transmission voltages.

RATE

Basic Service charge, per month	$ 1,650.00
Basic demand charge, per kW, per month	$ ~~3.09~~ 3.13
Coincident peak demand charge, per kW, per month	$ ~~19.93~~ 9.15
Generation demand charge, per kW, per month	$ 16.41
All kWh, per kWh	$ ~~0.04468~~ 0.04590

Rates may be updated annually to reflect changes in the cost of purchased energy, demand, and transmission services.

DETERMINATION OF BILLING DEMAND

The basic billing demand shall be the greater of:

1. the maximum average kilowatt load used by the Consumer for any period of fifteen (15) consecutive minutes during the billing period for which the bill is rendered, as indicated or recorded by a demand meter, or
2. fifty percent (50%) of the highest billed basic demand during the preceding twelve (12) months.

The coincident peak demand shall be the average kilowatt load used by the Consumer recorded at the hour coincident with the Monthly Transmission System Peak for CORE's transmission provider, as recorded by a demand meter. The Monthly Transmission System Peak shall be the hour in each calendar month which sets wholesale transmission and ancillary service billing charges, as reported to CORE by the transmission provider.

The generation demand shall be the greater of:

1. The maximum average kilowatt load used by the Consumer for a period of fifteen (15) consecutive minutes during the on-peak period of the service period for which the bill is rendered, as indicated or recorded by a demand meter; or
2. A Minimum Generation Demand specified in an Electric Service Agreement applicable to specific Point(s) of Delivery.

The On-Peak Period is established year-round according to the then prevailing Mountain Time Zone. The on-peak period applicable to service for billing purposes is 4 p.m. to 8 p.m. (beginning 16:00 to hour

ending 20:00).~~the monthly native load peak demand for Public Service Company of Colorado. The monthly native load peak demand for Public Service Company of Colorado shall be the maximum monthly load of its retail and requirements wholesale customers, as reported to CORE by Public Service Company of Colorado.~~

POWER FACTOR

This rate is subject to the power factor surcharge described in Section 8.8 of Part IV: Electric Service Regulations.

MINIMUM MONTHLY CHARGE

The basic service charge shall be the minimum charge.

CONDITIONS OF SERVICE

1. All wiring, pole lines, and other electrical equipment beyond the metering point are considered the property of the Consumer and shall be furnished and maintained by the Consumer unless otherwise agreed in writing by CORE as to specific equipment.
2. All service under this rate is subject to CORE's established Regulations.

PAYMENT

The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.

FRANCHISE FEE

Franchise Fee Surcharge Schedule located in OTHER FEES.

GOVERNMENTAL MANDATED FACILITY CHANGES

This rate schedule is subject to Part V: Extension Regulations, Governmental Mandated Facility Changes.

LIGHTING SCHEDULE (L)

AVAILABILITY

Available to cities, towns, villages, residential, and commercial Consumers of CORE for the installation of exterior lights at or near the entrance to consumer-owned property, subdivision lighting, and highway lighting, subject to CORE's established Regulations covering this type of service.

APPLICABILITY

Applicable to residential and non-residential Consumers in all areas utilizing company-owned lighting facilities.

MONTHLY RATE – EXTERIOR AND STREET LIGHTING

Company-owned, installed, and maintained service.

Fixture type	Monthly Charge Per Light
175W mercury vapor light or comparable LED light	$ ~~23.31~~25.12
175W metal halide light or comparable LED light	$ ~~23.31~~25.12
250W metal halide light or comparable LED light	$ ~~41.26~~44.46
100W high-pressure sodium light or comparable LED light	$ ~~33.39~~35.98
150W high-pressure sodium light or comparable LED light	$ ~~40.64~~43.79
200W high-pressure sodium light or comparable LED light	$ ~~52.92~~57.02
400W high-pressure sodium light or comparable LED light	$ ~~61.75~~66.54

PAYMENT

The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.

SECURITY LIGHT INSTALLATION

Consumers requesting an exterior light will be responsible for the installation expense, as per the Extension Regulations.

SUBDIVISION STREET LIGHTING

Ornamental street lighting facilities for underground subdivisions, or overhead street lighting facilities on wooden poles for overhead subdivisions, will be installed upon request of the developer or other qualified applicant. Applicant will be responsible for the construction cost of the streetlight facilities. Labor, material, and overhead cost associated with the streetlights will be made a part of the total electric distribution cost for the development. The applicant will enter into a contract for service with CORE and must comply with the terms of said contract before scheduling construction of facilities.

Street lighting may be designed and installed for the benefit of multiple Consumers within a defined area pursuant to Part V: Extension Regulations. The monthly charge for the shared lights shall be prorated and billed to such Consumers.

FRANCHISE FEE

Franchise Fee Surcharge Schedule located in OTHER FEES.

GOVERNMENTAL MANDATED FACILITY CHANGES

This rate schedule is subject to Part V: Extension Regulations, Governmental Mandated Facility Changes.

NON-METERED SERVICE (F)

AVAILABILITY

Available to single-phase non-residential Consumers subject to CORE's established Regulations covering this type of service.

APPLICABILITY

Applicable to non-residential Consumers in all areas of CORE's service area who require one (1) kVA or less of transformer capacity. Non-metered service shall be provided by CORE using single phase, line side conductors at primary voltages, where the load is limited to one thousand watts (1000 watts). Service hereunder shall be limited to instances where CORE determines that such usage is of a non-peaking nature, a meter location is hazardous to the public or has limited or no access for CORE personnel, or where it may not be economical to install and read a meter. This rate is not applicable to street lighting, pedestrian lighting, or traffic signal facilities where multiple loads are connected at each load point or intersection.

TYPE OF SERVICE

Single-phase, sixty (60) cycle, at available primary voltage.

MONTHLY AVERAGE KILOWATT AND KILOWATT-HOUR USE DETERMINATION

Applicant must provide a detailed list of all electrical loads and use duration to CORE to determine an average monthly capacity and energy usage. CORE may, at its sole discretion, require testing of Consumer equipment for verification of actual capacity and energy usage. The average monthly capacity of the device(s) taking non-metered service, or a device that is representative of such device, will represent the monthly billing demand for billing purposes. The average monthly energy usage determined by CORE will represent the monthly energy usage for billing purposes.

RATE

Basic Facilities charge, per month	$ ~~5.50~~5.93
Demand charge, per kW per month	$ ~~1.41~~1.52
Energy Charge, per kWh	$ 0.~~1127~~12144

MINIMUM MONTHLY CHARGE

The minimum charge will be the same as this monthly flat rate, as calculated.

PAYMENT

The above rates are net of taxes, franchise fees and any other mandated surcharges. The due date of the bill shall be approximately twenty (20) days following the billing date.

FRANCHISE FEE

Franchise Fee Surcharge Schedule located in OTHER FEES.

GOVERNMENTAL MANDATED FACILITY CHANGES

This rate schedule is subject to Part V: Extension Regulation, Governmental Mandated Facility Changes.

SMALL QF SERVICE (QF)

AVAILABILITY

Available to CORE Consumers who own and operate small renewable generators (Facility) that meet the requirements of a Qualifying Facility under the Public Utilities Regulatory Policy Act, as amended, and its regulations 18 CFR 292.101 et seq. with nameplate capacity no greater than 500 kW (small QFs). Service under this rate schedule is subject to CORE's Rates and Regulations.

APPLICABILITY

Applicable to all Consumers who operate qualifying generation with nameplate capacity greater than the requirements for net metering specified in Colorado Revised Statutes 40-9.5-118(2)(e), as may be amended, in parallel with CORE's distribution facilities. Applicable on an optional basis to any Consumer who is otherwise eligible for net metering. All eligible Consumers selecting this rate must remain on this rate for a minimum of twelve (12) consecutive months.

Service under this rate must be accompanied by service under an applicable rate schedule for provision of electrical service from CORE. Small QF Service is not available to Consumers who charge a battery storage system from the grid.

Consumer shall comply with all requirements in CORE's Small Generator Interconnection Procedure and enter into a Small Generator Interconnection Agreement prior to installing or operating its generator.

Prior to starting service under this rate schedule, Consumers shall submit a signed statement acknowledging the conditions of service for the Small QF Service.

TYPE OF SERVICE

Single or three-phase service, as available, sixty (60) cycle, at available secondary voltage.

POWER PURCHASE

CORE shall purchase all exported energy measured by a single billing meter located at the point of interconnection between CORE's Facilities and the Consumer's premise. This purchase will include any power and capacity exported from Consumer's premise. Payment shall be calculated by multiplying Consumer's exported energy, in kWh, by CORE's avoided cost as published on its website and updated at CORE's sole discretion. Exported energy is not subject to the Wholesale Power Cost Adjustment Rider.

CORE may offer multiple compensation rates, including without limit seasonal or time-differentiated pricing. Consumer may elect to change its compensation rate no more than once in any consecutive twelve (12) month period.

Consumer shall reimburse CORE for any charges related to Consumer's generation which are imposed by any third-party having authority to do so, including without limitation, a Balancing Authority, Regional Transmission Organization, or Independent System Operator.

PAYMENTS

CORE shall make payments to the Consumer taking service under this rate schedule on a like term with the normal billing schedule applicable to the retail service applicable to Consumer's premise. CORE, at its sole discretion, may provide a bill credit or pay the Consumer for exported energy subject to this tariff. CORE may apply any payment under this rate schedule to any amount due for electric service for the Consumer.

MINIMUM MONTHLY CHARGE

The minimum charge shall be the basic service charge specified in the rate schedule applicable to Consumer's premise.

PAYMENT

The above rates are net of taxes, franchise fees and any other mandated surcharges.

GOVERNMENTAL MANDATED FACILITY CHANGES

This rate schedule is subject to Part V - Extension Regulations, Governmental Mandated Facility Changes.

CONDITIONS OF SERVICE

1. Consumer represents and warrants that the execution, delivery, and receipt of service under this rate schedule are within its powers.
2. Consumer represents and warrants it is capable of assessing the merits and risks of this rate schedule and has made its own independent decision to request service under this rate schedule.
3. Consumer will obtain and maintain all regulatory authorizations necessary for it to legally perform its obligations under this rate schedule.
4. Consumer will perform its obligations under this rate schedule in a manner that does not violate any contracts to which it is a party or any law, rule, regulation, order or the like applicable to it.
5. Consumer hereby assigns all RECs from the Facility to CORE and has not conveyed, transferred, or assigned such attributes to any third party.
6. CORE acknowledges and agrees that it is not entitled to state and federal tax credits, in existence or hereinafter created, related to the purchase, ownership, and operation of the Facility.
7. Title to and risk of loss related to electricity generated at the Facility will transfer from the Consumer to CORE at the Point of Interconnection.
8. Consumer will deliver to CORE electricity that is free and clear of liens, security interests, claims and encumbrances or any interest arising prior to the Point of Interconnection.
9. Consumer is responsible for all third-party charges, taxes, fees, costs, levies, and fine, including those from federal, state or local governments or agencies, associated with the production and sale of energy and RECs.
10. If any third-party charges, taxes, fees, costs, levies, and fine, including those from federal, state or local governments or agencies, are assessed for the sale of electricity or RECs by Consumer to CORE, such charges shall be charged to CORE, and Consumer shall be responsible for remitting any such amount to the assessing entity. If such charges are assessed, CORE reserves the right to adjust the price it pays for energy delivered to it to accurately reflect CORE's avoided cost.
11. CORE, its authorized agents, employees, and inspectors will have the right to inspect the Facility on reasonable advance notice during normal business hours and for any purposes reasonably connected with this rate schedule.
12. CORE and Consumer (referred to individually as Party) shall at all times indemnify, defend, and save the other Party harmless from, any and all damages, losses, claims, including claims and actions relating to injury to or death of any person or damage to property, demands, suits,

recoveries, costs and expenses, court costs, attorney fees, and all other obligations to third parties arising out of or resulting from any action or inaction under this rate schedule by the Party, its agent, contractor, assignee, or representative, except in cases of negligence or intentional wrongdoing by the indemnified Party. All indemnity rights will survive the termination of this rate schedule or termination of Consumer's participation in this rate schedule.

13. Neither Party will be liable for consequential, incidental, punitive, exemplary, or indirect damages, lost profits, or other indirect or direct business interruption and system failure damages, by statute, in tort, or contract unless expressly provided herein.

SECTION 2. RIDERS

WHOLESALE POWER COST ADJUSTMENT RIDER (WPCA)

APPLICABILITY

Applicable to all Consumers taking metered electric service under all rate schedules. The WPCA is applied to all kilowatt-Hours (kWh or “energy”) sold by CORE. The WPCA is applied uniformly to kWhs recorded during the on-peak and off-peak periods for Consumers taking service under an Optional Time-of-Use Rate or Rider.

CALCULATION

The WPCA will be calculated quarterly for a future recovery period, typically consisting of the subsequent twelve (12) calendar months unless otherwise authorized by CORE’s Board of Directors. The WPCA will be computed as follows:

The sum of:

- The forecast generation fuel, purchased power, and related costs for the recovery period projected to be over or under collected at the end of the recovery period; and
- The balance of fuel, purchased power, and related costs over or under collected at the beginning of the recovery period carried from prior periods

Divided by:

- CORE’s forecasted sales subject to the WPCA for the recovery period.

OPTIONAL TIME-OF-USE RIDER (TOU)

AVAILABILITY

This Optional Time-of-Use Rider (TOU) is available to existing and new Consumers of CORE taking service under the following rate schedules: Small General Service (SG1 or SG3), Irrigation Service (I), Residential Service – Demand Metered (C), Industrial Service (S), and Large Power Service(LPS). A Consumer choosing this optional rider will be served under the otherwise applicable terms and conditions of the Consumer's standard rate schedule.

TOU shall be available as an option to Consumers otherwise served under the schedules listed below to encourage off-peak power consumption. A Consumer exiting the TOU program or disconnected for non-payment may not be allowed to return to the TOU program for at least twelve (12) months.

APPLICABILITY

Applicable on an optional basis to existing and new Consumers in all areas of CORE's service area. All eligible Consumers selecting this optional service may elect to cancel their participation in this TOU service before CORE issues a fifth (5th) consecutive bill for TOU service under this rate schedule. Any participating Consumer who has not canceled their participation as described herein must remain on this rider for a minimum of twelve (12) consecutive months.

RATE

For Consumers taking service under Irrigation Service (I), the following energy costs per kWh shall apply to the kWhs recorded during the on-peak and off-peak periods:

	Basic Service Charge	Basic Demand Charge, per kW	On-Peak Period Energy Charge, per kWh	Off-Peak Period Energy Charge, per kWh
Irrigation Service (IT)	$ ~~60.00~~64.65	$ ~~8.20~~8.84	$ 0.~~23588~~ 25416	$ 0.~~05000~~05388

For Consumers taking service under Optional Residential Service – Demand Metered (C/CSD), Industrial Service (S), Small General Service (SG1/E1 or SG3/E3), and Large Power Service (LPS/FP), the following on-peak period demand charge per kW of billing demand shall apply to the maximum demand recorded during the on-peak period, and the basic demand charge shall apply to the maximum demand recorded for the billing period, whenever such demand occurs:

	Basic Service Charge	On-Peak Period Demand Charge, per kW	Basic Demand Charge, per kW	Energy Charge, per kWh
Residential Demand Service (CT)	$ ~~20.00~~21.55	$ ~~7.53~~8.11	$ ~~7.85~~8.46	$ $0.~~08907~~09597
Industrial Service (ST)	$ ~~300.00~~323.25	$ ~~12.34~~13.30	$ ~~12.63~~13.61	$ 0.~~06130~~06605
Small General Service (SG1T)	$ ~~32.00~~34.48	$ ~~5.50~~5.93	$ ~~6.50~~7.00	$ 0.~~07594~~08183
Small General Service (SG3T)	$	$ ~~6.58~~7.09	$ ~~8.00~~8.62	$

	~~60.00~~64.65			0.~~07461~~08039
Large Power Service (LPST)	$ ~~165.00~~177.79	$ ~~7.71~~8.31	$ ~~9.77~~10.53	$ 0.~~07224~~07784

TOU PERIODS

Pricing periods are established year-round according to the current Mountain Time Zone. The on-peak and off-peak periods applicable to service for billing purposes shall be as follows:

1. On-Peak Period: 4 p.m. to 8 p.m. (beginning 16:00 to hour ending 20:00)
2. Off-Peak Period: 8 p.m. to the succeeding 4 p.m. (beginning 20:00 to hour ending 16:00)

DETERMINATION BILLING DEMAND

The on-peak period billing demand shall be the maximum kilowatt load used by the Consumer for any period of fifteen (15) or sixty (60) consecutive minutes depending upon the applicable rate during the on-peak period of the service period for which the bill is rendered, as indicated or recorded by a demand meter.

The basic billing demand shall be the maximum kilowatt load used by the Consumer for any period of fifteen (15) or sixty (60) consecutive minutes depending upon the applicable rate during the service period, whenever such demand occurs, for which the bill is rendered, as indicated or recorded by a demand meter.

MINIMUM MONTHLY CHARGE

The basic service charge as specified under the applicable rate shall be the minimum charge.

PRIMARY VOLTAGE SERVICE RIDER (PVSR)

AVAILABILITY

The Primary Voltage Service Rider (PVSR) is available at all locations on CORE's primary Distribution System where primary voltage service is deemed to be feasible by CORE.

APPLICABILITY

This Rider is applicable to any Consumer taking service at primary voltage under the Industrial Service (S) or Optional Industrial Service TOU (ST) rate schedules with a minimum service requirement of 500 kW.

TYPE OF SERVICE

Primary voltage service is offered as AC; sixty (60) cycle; three-phase service at any of CORE's standard primary voltage levels equal to or above 12.5 kilovolts (phase-to-phase). Service will be metered at said voltage level, and final voltage transformation will be provided either by the Consumer or as part of an Electric Service Contract between the Consumer and CORE. All service hereunder will be supplied at one location through one Point of Delivery and measured through one meter.

RATE DISCOUNT

The demand and/or energy charges of the rate schedule under which the Consumer takes service, will be discounted according to the following schedule:

1. For Consumers receiving service directly from CORE's 12.5kV primary Distribution System, the discount will reduce the Consumer's energy charge by one and one-quarter percent (1.25%) and will reduce the Consumer's demand charge by eleven percent (11.0%).

CONDITIONS OF SERVICE

1. The provision of CORE-owned transformation equipment to facilitate the Consumer taking service under this schedule will be negotiated on a case-by-case basis as part of the Electric Service Contract between the Consumer and CORE.
2. All provisions of the Consumer's regular rate schedule which are not specifically changed by the Rider will remain in full force and effect.
3. If a Consumer taking service under this rider fails to maintain their load at or above 500 kW, CORE may, at its own discretion, remove the Consumer from this rider. Any costs associated with such removal will be borne by the Consumer.

OPTIONAL RENEWABLE ENERGY SERVICE RIDER (RE)

AVAILABILITY

Available to all existing and new Consumers purchasing retail electric service from CORE, except as described below. Participation in the program is on a first-come, first served basis and may be limited by availability of electric energy and renewable energy credits from eligible sources at CORE's sole discretion. Service under this tariff is subject to CORE's established Regulations. Individual Consumer's participation may be limited to 10% of the energy and RECs available for service under this rider in a single calendar year.

This rider is not available to kWh billed under the Lighting Schedule (L), Non-Metered Service (F), the Optional Standby Service Rider (SSR), under a prepaid billing plan, or under a levelized billing plan.

TYPE OF SERVICE

Renewable energy as used under member's standard rate schedule and associated Renewable Energy Credits.

RATE

100% Offset Option

For all metered electricity purchased on a per kWh basis. Consumers purchasing more than 1,500 MWh per month, on average, at one service location may not be eligible to participate using the 100% Offset option.

All kWh, per kWh	$0.00550

Block Purchase Option

For each 100-kWh increment of energy elected by a participating Consumer, not to exceed 100% of the previous annual electric consumption. Consumers purchasing more than 1,500 MWh per month, on average, may be required to purchase under the Block Purchase option.

Elected energy, per 100-kWh block	$ 0.55/month

CONDITIONS OF SERVICE

1. Consumers may terminate participation by providing 30-day written notice to CORE and may not be allowed to resume participation for a period of twelve (12) months.
2. CORE will retire Renewable Energy Credits equal to sales of electricity under this tariff on behalf of participating Consumers at least annually. CORE counts a percentage of such retirements (equal to its obligations under the Colorado Renewable Energy Standard), towards its compliance obligations as described in Colorado Revised Statutes §40-2-124, as such may be amended or superseded.
3. The Renewable Energy Service Rider charge is in addition to the full retail rate billed for service under the Consumer's regular rate schedule.
4. All provisions of the Consumer's regular rate schedule which are not specifically changed by the Rider will remain in full force and effect.

STANDBY SERVICE RIDER (SSR)

AVAILABILITY

Available throughout CORE's service territory, where deemed feasible by CORE, to Consumers whose premises or equipment are regularly supplied with electric energy from generating facilities other than those provided by CORE or who desire a redundant source from a separate electric circuit.

Where a Consumer self-supplies all or part of the Consumer's own load using a generator rated at or above 500 kW (AC) and desires CORE to provide standby service for that load, the Consumer must contract for such service under this rider, otherwise CORE has no obligation to supply the non-firm service.

APPLICABILITY

Applicable to Consumers requiring standby service currently being served under the Large Commercial (LPS), Industrial (S), Optional High Load Factor (HLF), Coincident Peak Distribution (CPD), Coincident Peak Substation (CPS), or Coincident Peak Transmission (CPT) tariff sheets.

TYPE OF SERVICE

Substation Service is offered at Points of Delivery located at a CORE substation. Consumer is responsible to construct, own, operate, and maintain any facilities necessary to receive service beyond each Point of Delivery.

Primary Voltage service is offered as AC, sixty (60) cycle, three-phase service at CORE's standard primary distribution voltage level.

Secondary Voltage service is offered as AC, sixty (60) cycle, three-phase service at any of CORE's secondary voltage levels.

RATE

Consumers taking redundant Standby Service shall pay an additional Basic Service Charge under the applicable regular rate schedule for each additional metering point as specified in the Standby Service Agreement.

Standby Capacity Reservation charge, per kW of standby capacity

Primary Voltage, Substation Service	$ ~~2.38~~2.56
Primary Voltage, Distribution Service	$ ~~3.03~~3.26
Secondary Voltage	$ ~~5.53~~5.96

DETERMINATION OF STANDBY CAPACITY

Standby capacity is the maximum demand (in kilowatts) determined by Consumer and approved by CORE as representing the Consumer's maximum service requirements and contracted for by Consumer. In the event the maximum demand measured by a meter under the Consumer's base rate exceeds the contracted standby capacity, such recorded maximum demand shall become the new standby capacity commencing with the billing period in which such demand was recorded and continuing for the remaining term of the contract or until superseded by a higher recorded demand.

CONDITIONS OF SERVICE

1. Service hereunder is available only to Consumers who have executed a Standby Service Agreement that specifies the Consumer's initial contract Standby Capacity requirements.
2. Consumer's generating equipment, if applicable, shall not be operated in parallel with CORE's facilities until Consumer has entered into an Interconnection Agreement with CORE and CORE has provided permission for the generator to operate in writing.
3. Consumer shall reimburse CORE for any charges related to Consumer's generator that are billed to CORE by any applicable third party under such party's Open Access Transmission Tariff, if applicable.
4. All provisions of the Consumer's regular rate schedule which are not specifically changed by the Rider will remain in full force and effect.

OTHER FEES

FRANCHISE FEE SURCHARGE

APPLICABILITY

To only those Consumers residing in a municipality that has a municipality franchise agreement.

RATE

The franchise fee or tax percentages for each municipality shown below will be applied to each Consumer's electric revenues residing in that municipality and surcharged on the Consumer's bill:

Municipality	% Franchise Charge
Bennett	3%
Kiowa	3%
Deer Trail	3%/services over $10,000 2%
Elizabeth	3%/services over $10,000 2%
Palmer Lake	3%/services over $10,000 2%
Larkspur	3%/services over $10,000 2%
Castle Rock	3%/services over $10,000 2%
Parker	4%*
Woodland Park	3%/services over $10,000 2%
Foxfield	3%/services over $10,000 2%
Centennial	3%
Castle Pines North	3%

If CORE is granted a franchise by any municipality within its certified area and accepts the same, CORE shall have the right to adjust its franchise fee surcharge to recover the franchise tax that may be imposed by such franchise.

In the event of any discrepancy between CORE's Rates and Regulations and the terms of a municipality's franchise agreement regarding franchise fees, the fee collected shall be at the rate specified in the applicable franchise agreement. Where a municipality imposes a franchise fee or tax, pursuant to a franchise agreement, that differs from CORE's Rates and Regulations, CORE will collect and remit the fee at the rate identified in the municipality's franchise agreement, notwithstanding any conflicting provisions in CORE's Rates and Regulations. CORE reserves the right to adjust its franchise fee surcharge to ensure compliance with the terms of any accepted municipal franchise agreement.

*Excise tax (in lieu of franchise fee).

FEES AND CHARGES

Description	Fees/Charges
Electronic-Only Statement Credit	($0.55)/month
New Account Connection Fee	$20.00
Disconnect Notice Fee	$9.25
Insufficient Funds Fee	$20.00
Special Handling Charge (per each billing)	$2.00
Meter Test Fee	$60.00
Meter Diversion Fee (minimum)	$500.00
Meter Tampering Fee	$200.00
Small Generation Interconnection Fee (Level 1)	$ 350.00
Small Generation Interconnection Fee (Level 2 and 3)	$500.00

The following field service charge shall be assessed on a Consumer's account for service calls requested by a Consumer, or a Consumer's authorized 3rd party, to address issues that do not arise from CORE equipment installation, failure, design, or operation.

During normal working hours	$60.00
After normal working hours, only upon request of the Consumer	$120.00

The following field service charge shall be assessed on a Consumer's account for service calls requested by a Consumer, or a Consumer's authorized 3rd party, following a failed inspection or missed appointment to inspect a Qualifying Facility or Net-Metering System.

During normal working hours.	$250.00

Reconnection Fees: Depending on whether the Consumer's meter can be reconnected remotely, the following fees apply:

Description	Fees/Charges
On-site Reconnection Fee, other than normal working hours	$120.00
On-site Reconnection Fee, during normal working hours	$60.00
Remote Reconnection Fee, other than normal working hours	$20.00
Remote Reconnection Fee, during normal working hours	$10.00

Project Application Fees: In addition to the costs shown below for new work requests, the applicant will be responsible for an additional design fee based on the cost to prepare the estimate if CORE elects to use an outside consultant for design or engineering studies as described in the Extension Regulations, Section 2.e.

Description	Fees/Charges
Work Request Project Application Fee - Single service 1-phase ≤ 400 amp or 3-phase ≤ 200 amp	$300.00
Work Request Project Application Fee - Single service 1-phase > 400 amp or 3-phase >200 amp	$650.00
Work Request Project Application Fee - Development	$1000.00 + $50.00/meter
Work Request Project Application Fee Main Feed	$2,500.00
Joint Use Make Ready Project Design Fee	$1,000.00 + $150.00/pole

Plant Investment Fees

Description	Fees/Charges
Single Phase, New Service, ≤ 200 amp	$500.00
Single Phase, New Service, > 200 amp	$1,000.00
Three Phase, New Service, Secondary Voltage, ≤ 200 amp	$1,500.00
Three Phase, New Service, Secondary Voltage, > 200 amp	$5,000.00
New Service, Primary or Transmission Voltage	$5,000.00
Service Upgrade (Single or Three Phase, per amp, per phase)	$2.50